

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION Form ACO-4 Form must be typed March 2009

### APPLICATION FOR COMMINGLING OF

Commingling ID # \_

PRODUCTION (K.A.R. 82-3-123) OR FLUIDS (K.A.R. 82-3-123a)

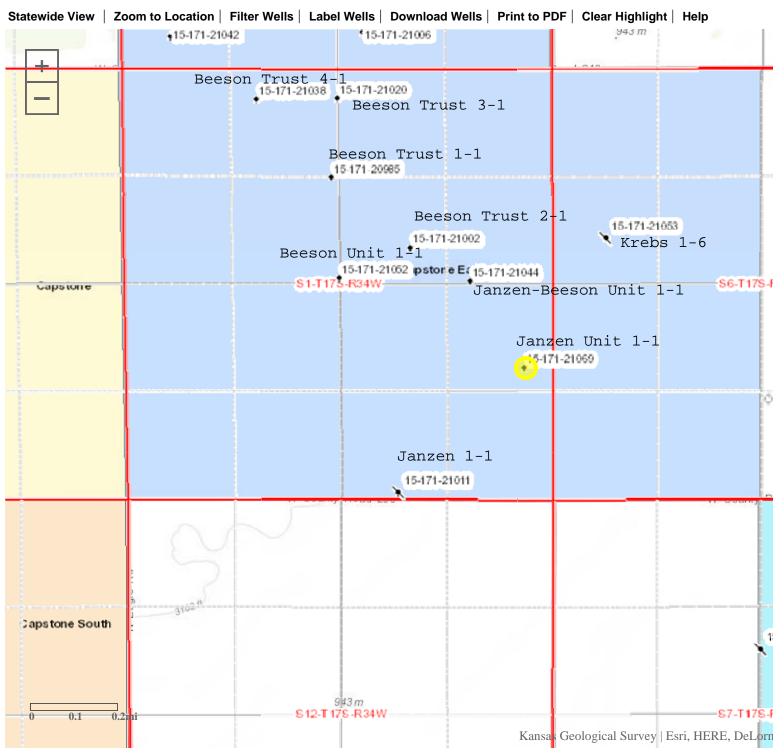
OPERATOR: License # Name:					
	2:				
City:	State: Zip:+		Feet from 🗌 Ea	ast /  West Line of Section	
Contact I	Person:	County:			
Phone:	()			II #:	
1.	Name and upper and lower limit of each production interval to	0			
	Formation:	(Perfs):			
	Formation:	(Perfs):			
	Formation:				
	Formation:				
	Formation:	(Perfs):			
2.	Estimated amount of fluid production to be commingled from e	each interval:			
	Formation:	BOPD:	MCFPD:	BWPD:	
	Formation:	BOPD:	MCFPD:	BWPD:	
	Formation:	BOPD:	MCFPD:	BWPD:	
	Formation:	BOPD:	MCFPD:	BWPD:	
	Formation:			BWPD:	
<ul><li>□ 3.</li><li>□ 4.</li></ul>	Plat map showing the location of the subject well, all other well the subject well, and for each well the names and addresses of Signed certificate showing service of the application and affida	of the lessee of record or ope	erator.	ses within a 1/2 mile radius of	
<b>FO</b>					
_	mingling of PRODUCTION ONLY, include the following:	v			
5.	Wireline log of subject well. Previously Filed with ACO-1:				
6.	Complete Form ACO-1 (Well Completion form) for the subject	well.			
For Com	mingling of FLUIDS ONLY, include the following:				
7.	Well construction diagram of subject well.				
8.	Any available water chemistry data demonstrating the compati	ibility of the fluids to be com	mingled.		
current in mingling i	<b>IT:</b> I am the affiant and hereby certify that to the best of my formation, knowledge and personal belief, this request for coms true and proper and I have no information or knowledge, which stent with the information supplied in this application.	Su	ubmitted Electror	nically	
Der	Office Use Only			t in the application. Protests must be e filed wihin 15 days of publication of	

Date: \_

Approved By: \_

# Kansas Oil and Gas

Kansas Geological Survey



### **AFFIDAVIT**

SS. Ξ.

### STATE OF KANSAS

County of Sedgwick

Mark Fletchall, of lawful age, being first duly sworn, deposeth and saith: That he is Record Clerk of The Wichita Eagle, a daily newspaper published in the City of Wichita, County of Sedgwick, State of Kansas, and having a general paid circulation on a daily basis in said County, which said newspaper has been continuously and uninterruptedly published in said County for more than one year prior to the first publication of the notice hereinafter mentioned, and which said newspaper has been entered as second class mail matter at the United States Post Office in Wichita, Kansas, and which said newspaper is not a trade, religious or fraternal publication and that a notice of a true copy is hereto attached was published in the regular and entire Morning issue of said The Wichita Eagle for \_1\_ issues, that the first publication of said notice was

made as aforesaid on the 12th of

### September A.D. 2014, with

subsequent publications being made on the following dates:

And affiant further says that he has personal knowledge of the statements above set forth and that they are true.

Fletchall

Subscribed and sworn to before me this

### 12<sup>th</sup> September, 2014

JENNIFER RAE BAILEY My Appt. Expires 0 4 207

Notary Public Sedgwick County, Kansas

Printer's Fee: \$139.20

# LEGAL PUBLICATION

<section-header><text><text><text><text><text><text>

## **Proof of Publication**

Affidavit of Publication STATE OF KANSAS, SCOTT COUNTY, ss:

Rodney R. Haxton, being first duly sworn, deposes and says that he is editor of The Scott County Record, a weekly newspaper printed in the State of Kansas, and published in and of general circulation in Scott County, Kansas, with a general paid circulation and that said newspaper is not a trade, religious or fraternal publication.

Said newspaper is a weekly, published at least 50 times a year in said county, and has been admitted as second class matter at the post office of Scott City in said county.

That the attached notice is a true copy thereof and was published in the ar and entire issue of said newspaper for consecutive weeks. rst publication thereof being made as aforesaid on the \_\_\_\_\_ day , 2014, with subsequent publications September

### **Public Notice**

(Published in The Scott County Record Thurs., September 11, 2014)1t

**BEFORE THE STATE** CORPORATION COMMISSION OF THE STATE OF KANSAS NOTICE OF FILING **APPLICATION** 

RE: Landmark Resources, Inc- Application for Commingling of Production in the Janzen Unit 1-1 in Scott County, Kansas.

TO: All Oil and Gas Producers, unleased Mineral Interest Owners, Landowners, and all persons whosoever concerned.

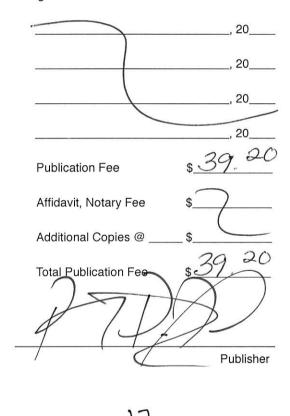
You, and each of you, are hereby notified that Landmark Resources, Inc. has filed an application to commingle the Marmaton/Fort Scott and Cherokee producing formations at the Janzen Unit 1-1, located 1627' from the south line and 320' from the east line of SE/4 Sec.

1-T17S-34W in Scott Coun- made on the following dates: ty, Kansas.

Any persons who object to or protest this application shall be required to file their objections or protests with the Conservation Division of the State Corporation Commission of the State of Kansas within fifteen (15) days from the date of publication. These protests shall be filled pursuant to Commission regulations and must state specific reasons why the grant of the application may cause waste, violate correlative rights, or pollute the natural resources of the State of Kansas.

All persons interested or concerned shall take notice of the foregoing and shall govern themselves accordingly.

Landmark Resources, Inc. 1616 S. Voss Road, #600 Houston, Tex. 77057



dav of Subscribed and sworn to before me this

Aember, 20 14

Notary Public

My Commission Expires State of Kansas My commission expires \_

KATHRYN RANAE HAXTON

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Re: Application for: Landmark Resources, Inc

Legal Location: SE SE NE SE Sec. 1-T17S-R34W Janzen Unit 1-1 Well Name: The undersigned hereby certifies that he/she is a duly authorized agent for the applicant, and that on the <u>9th</u> day of <u>October</u>, <u>2014</u>, a true and correct copy of the application referenced above was delivered or mailed to the following parties:

NOTE: A copy of this affidavit must be served as a part of the application.	is a part of the application.
Name	<u>Address</u>
Landmark Resources, Inc. Dannie G. Bahm & Elissa C. Bahm	1616 S. Voss Rd, Suite 600 Houston, TX 77057 9991 North Eagle Road Scott City, KS 67871
Ann K. Price & Judson P. Price, Jr.	620 N. Main Street Garden City, KS 67846
Carolyn Janzen, Trustee of the both the Keith Janzen and Carolyn L. Janzen Revocable Trust under instrument dated January 21, 1986 and the Keith A. Janzen and Carolyn L. Janzen Revocable Trust Share A C/O Dannie Bahm	9991 North Eagle Road Scott City, KS 67871 5
Signed this 9th day of October, 2014.	Jeffrey R. Wood, President Applicant or Duly Authorized Agent
Subscribed and sworn to before me this $\mathcal{A}^2$	the day of Maplel 2014
REBECCA S. PITTS Notary Public, State of Texas My Commission Expires April 11, 2016	Notary Public
My Commission Expires:	1/ 2016
Protests may be filed by any party having a valu be in writing and shall clearly identify the name application. The petition shall include a clear a	Protests may be filed by any party having a valid interest in the application. Petitions for protests shall be in writing and shall clearly identify the name and address of the Protestant and the title of the application. The petition shall include a clear and concise statement of the direct and substantial interest

of the Protestant in the proceedings, including the manner in which the Protestant may be affected, and

applicant by mail or personal service at the same time or before the Protestant files the protest with the the nature, extent, character and grounds of the protest. Protestants shall serve the protests upon the

Conservation Division.

# **CERTIFICATE OF SERVICE**

Operator , Lessee or Unleased Mineral Owner within a % mile radius of Landmark Resources, Inc.

Janzen Unit 1-1 1,627' FSL & 320' FEL Section 1-T17S-R34W Scott County, Kansas Landmark Resources, Inc. is filing with the Kansas Corporation Commission, Oil & Gas Conservation Division, an Application for Commingling of Production or Fluids (ACO-4) on the above referenced well. Pursuant to K.A.R. 82-3-135a (b), you are hereby notified of such action.

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WULL I UISUALLY IN INCOMENDATION OF THE WAY	ALL Section 1-T17S-R34W	W/2 Section 6-T17S-R33W	N/2 Section 12-T17S-R34W	NW/4 Section 7-T17S-R33W		

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner Sam Brownback, Governor

October 24, 2014

Heather Bain Landmark Resources, Inc. 1616 S Voss Rd, Ste 600 Houston, TX 77057-2641

RE: Approved Commingling CO101402 Janzen Unit 1-1 API No. 15-171-21069-00-00

Dear Ms. Bain:

Your Application for Commingling (ACO-4) for the above described well has been reviewed and approved by the Kansas Corporation Commission (KCC) per K.A.R. 82-3-123. Notice was examined and found to be proper per K.A.R. 82-3-135a. No protest had been filed within the 15-day protest period.

Based upon the depth of the Cherokee/Johnson Zone formation perforations, total oil production shall not exceed 200 BOPD and total gas production shall not exceed 50% of the absolute open flow (AOF).

Sincerely,

Rick Hestermann Production Department