



APPLICATION FOR COMMINGLING OF PRODUCTION (K.A.R. 82-3-123) OR FLUIDS (K.A.R. 82-3-123a) *Commingling ID # _____*

OPERATOR: License # _____ API No. 15 - _____
Name: _____ Spot Description: _____
Address 1: _____ - - - - - Sec. _____ Twp. _____ S. R. _____ East West
Address 2: _____ Feet from North / South Line of Section
City: _____ State: _____ Zip: _____ + _____ Feet from East / West Line of Section
Contact Person: _____ County: _____
Phone: (_____) _____ Lease Name: _____ Well #: _____

1. Name and upper and lower limit of each production interval to be commingled:
Formation: _____ (Perfs): _____
Formation: _____ (Perfs): _____
Formation: _____ (Perfs): _____
Formation: _____ (Perfs): _____
Formation: _____ (Perfs): _____

2. Estimated amount of fluid production to be commingled from each interval:
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____

3. Plat map showing the location of the subject well, all other wells on the subject lease, and all wells on offsetting leases within a 1/2 mile radius of the subject well, and for each well the names and addresses of the lessee of record or operator.

4. Signed certificate showing service of the application and affidavit of publication as required in K.A.R. 82-3-135a.

For Commingling of PRODUCTION ONLY, include the following:

- 5. Wireline log of subject well. Previously Filed with ACO-1: Yes No
- 6. Complete Form ACO-1 (*Well Completion form*) for the subject well.

For Commingling of FLUIDS ONLY, include the following:

- 7. Well construction diagram of subject well.
- 8. Any available water chemistry data demonstrating the compatibility of the fluids to be commingled.

AFFIDAVIT: I am the affiant and hereby certify that to the best of my current information, knowledge and personal belief, this request for commingling is true and proper and I have no information or knowledge, which is inconsistent with the information supplied in this application.

Submitted Electronically

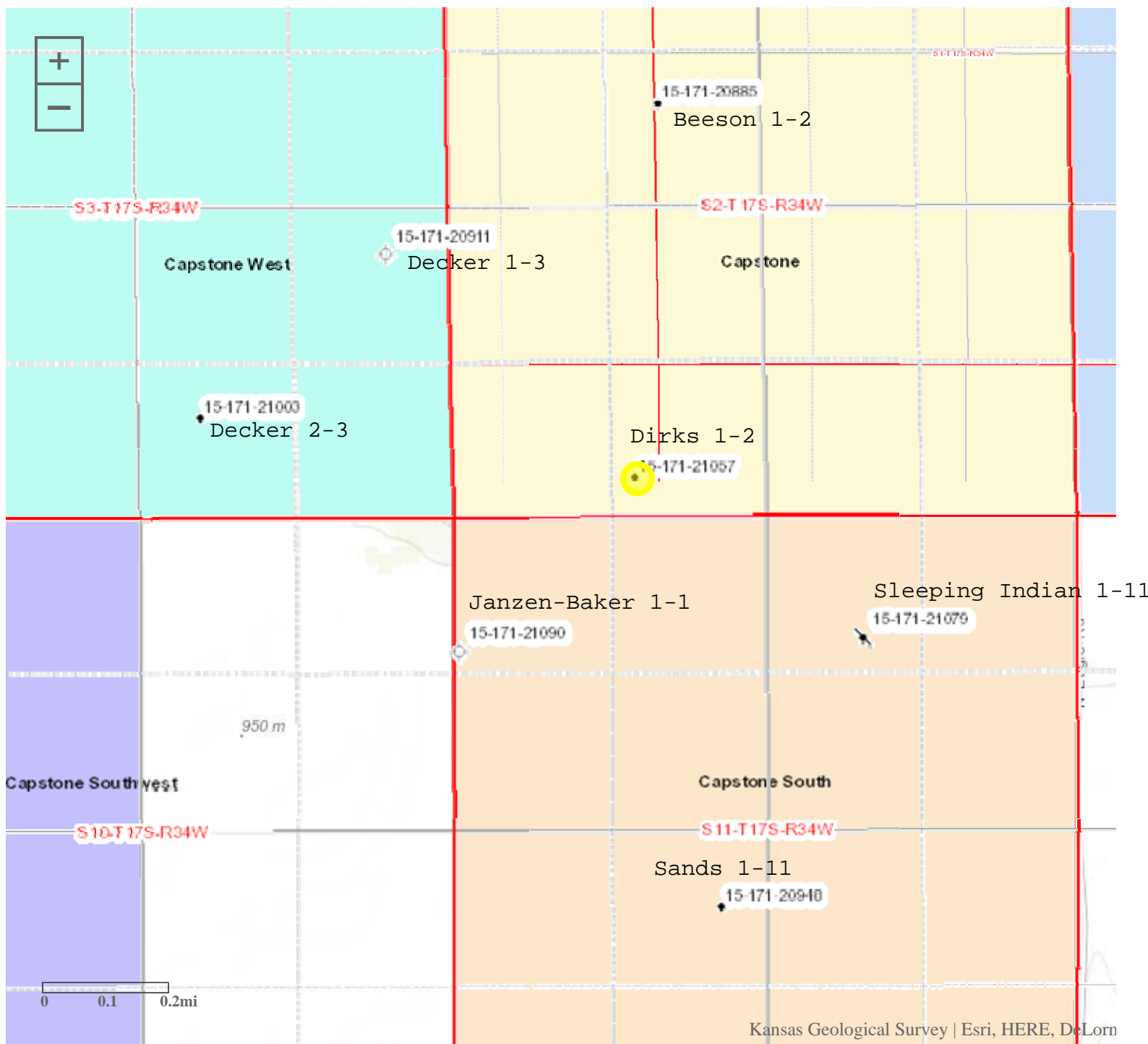
KCC Office Use Only
 Denied Approved
15-Day Periods Ends: _____
Approved By: _____ Date: _____

Protests may be filed by any party having a valid interest in the application. Protests must be in writing and comply with K.A.R. 82-3-135b and must be filed within 15 days of publication of the notice of application.

Kansas Oil and Gas

Kansas Geological Survey

Statewide View | Zoom to Location | Filter Wells | Label Wells | Download Wells | Print to PDF | Clear Highlight | Help



Kansas Geological Survey | Esri, HERE, DeLorn

Proof of Publication

Affidavit of Publication
STATE OF KANSAS, SCOTT COUNTY, ss:

Rodney R. Haxton, being first duly sworn, deposes and says that he is editor of The Scott County Record, a weekly newspaper printed in the State of Kansas, and published in and of general circulation in Scott County, Kansas, with a general paid circulation and that said newspaper is not a trade, religious or fraternal publication.

Said newspaper is a weekly, published at least 50 times a year in said county, and has been admitted as second class matter at the post office of Scott City in said county.

That the attached notice is a true copy thereof and was published in the regular and entire issue of said newspaper for 1 consecutive weeks, the first publication thereof being made as aforesaid on the 11 day of September, 2014, with subsequent publications on the following dates:

_____, 20____
_____, 20____
_____, 20____
_____, 20____

Publication Fee \$ 38.50
Affidavit, Notary Fee \$ 2
Additional Copies @ _____ \$ _____
Total Publication Fee \$ 38.50

[Signature]

Publisher

Public Notice

(Published in The Scott County Record Thurs., September 11, 2014)1t
BEFORE THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS
NOTICE OF FILING APPLICATION
RE: Landmark Resources, Inc- Application for Commingling of Production in the Dirks 1-2 in Scott County, Kansas.
TO: All Oil and Gas Producers, unleased Mineral Interest Owners, Landowners, and all persons whosoever concerned.
You, and each of you, are hereby notified that Landmark Resources, Inc. has filed an application to commingle the Marmaton and Cherokee producing formations at the Dirks 1-2, located 348' from the south line and 1563' from the west line of SW/4 Sec. 2-T17S-34W in Scott County, Kansas.
Any persons who object to or protest this application shall be required to file their objections or protests with the Conservation Division of the State Corporation Commission of the State of Kansas within fifteen (15) days from the date of publication. These protests shall be filled pursuant to Commission regulations and must state specific reasons why the grant of the application may cause waste, violate correlative rights, or pollute the natural resources of the State of Kansas.
All persons interested or concerned shall take notice of the foregoing and shall govern themselves accordingly.
Landmark Resources, Inc.
1616 S. Voss Road, #600
Houston, Tex. 77057

ed and sworn to before me this 17 day of September, 2014.

Kathryn R Haxton

Notary Public

My commission expires 8/8/17



AFFIDAVIT

STATE OF KANSAS \
- SS.
County of Sedgwick /

Mark Fletchall, of lawful age, being first duly sworn, deposeth and saith: That he is Record Clerk of The Wichita Eagle, a daily newspaper published in the City of Wichita, County of Sedgwick, State of Kansas, and having a general paid circulation on a daily basis in said County, which said newspaper has been continuously and uninterruptedly published in said County for more than one year prior to the first publication of the notice hereinafter mentioned, and which said newspaper has been entered as second class mail matter at the United States Post Office in Wichita, Kansas, and which said newspaper is not a trade, religious or fraternal publication and that a notice of a true copy is hereto attached was published in the regular and entire Morning issue of said The Wichita Eagle for _1_ issues, that the first publication of said notice was

made as aforesaid on the 12th of

September A.D. 2014, with

subsequent publications being made on the following dates:

And affiant further says that he has personal knowledge of the statements above set forth and that they are true.

Mark Fletchall

Subscribed and sworn to before me this

12th September, 2014



JRB

Notary Public Sedgwick County, Kansas

Printer's Fee : \$135.80

LEGAL PUBLICATION
Published in the Wichita Eagle on Friday, September 12, 2014 (3316935) BEFORE THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS **NOTICE OF FILING APPLICATION**
RE: Landmark Resources, Inc- Application for Commingling of Production in the Dirks 1-2 In Scott County, Kansas.
TO: All Oil and Gas Producers, unleased Mineral Interest Owners, Landowners, and all persons whosever concerned.
You, and each of you, are hereby notified that Landmark Resources, Inc. has filed an application to commingle the Marmaton and Cherokee producing formations at the Dirks 1-2, located 348' from the south line and 1563' from the west line of SW/4 Sec. 2-T17S-34W in Scott County, Kansas.
Any persons who object to or protest this application shall be required to file their objections or protests with the Conservation Division of the State Corporation Commission of the State of Kansas within fifteen (15) days from the date of publication. These protests shall be filed pursuant to Commission regulations and must state specific reasons why the grant of the application may cause waste, violate correlative rights, or pollute the natural resources of the State of Kansas.
All persons interested or concerned shall take notice of the foregoing and shall govern themselves accordingly.
Landmark Resources, Inc.
1616 S. Voss Road, #600
Houston, TX 77057

AFFIDAVIT OF NOTICE SERVED

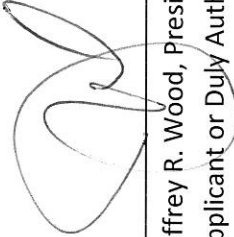
Re: Application for: Landmark Resources, Inc
Well Name: Dirks 1-2 Legal Location: NW SW SE SW Sec. 2-T17S-R34W

The undersigned hereby certifies that he/she is a duly authorized agent for the applicant, and that on the 9th day of October, 2014, a true and correct copy of the application referenced above was delivered or mailed to the following parties:

NOTE: A copy of this affidavit must be served as a part of the application.

<u>Name</u>	<u>Address</u>
Landmark Resources, Inc.	1616 S. Voss Road, Suite 600 Houston, Texas 77057
Dannie G. Bahm & Elissa C. Bahm	9991 North Eagle Road Scott City, KS 67871
Ann K. Price & Judson P. Price, Jr.	620 N. Main Street Garden City, KS 67846
Carolyn Janzen, Trustee of the both the Keith Janzen and Carolyn L. Janzen Revocable Trust under instrument dated January 21, 1986 and the Keith A. Janzen and Carolyn L. Janzen Revocable Trust Share A C/O Dannie Bahm	9991 North Eagle Road Scott City, KS 67871
Sleeping Indian LP C/O Duane Schneider	PO Box 231 Weiser, ID 83672

Signed this 9th day of October, 2014.



Jeffrey R. Wood, President
Applicant or Duly Authorized Agent

Subscribed and sworn to before me this ^{P.S.P.} 9th day of October, 2014


Rebecca S. Pitts
Notary Public

My Commission Expires: April 11, 2016

Protests may be filed by any party having a valid interest in the application. Petitions for protests shall be in writing and shall clearly identify the name and address of the Protestant and the title of the application. The petition shall include a clear and concise statement of the direct and substantial interest of the Protestant in the proceedings, including the manner in which the Protestant may be affected, and the nature, extent, character and grounds of the protest. Protestants shall serve the protests upon the applicant by mail or personal service at the same time or before the Protestant files the protest with the Conservation Division.

CERTIFICATE OF SERVICE

**Operator , Lessee or Unleased Mineral Owner
within a ½ mile radius of Landmark Resources, Inc.**

**Dirks 1-2
348' FSL & 1563' FWL
Section 2-T17S-R34W
Scott County, Kansas**

Landmark Resources, Inc. is filing with the Kansas Corporation Commission, Oil & Gas Conservation Division, an Application for Commingling of Production or Fluids (ACO-4) on the above referenced well. Pursuant to K.A.R. 82-3-135a (b), you are hereby notified of such action.

N/2 Section 2-T17S-R34W

Landmark Resources, Inc.
1616 S. Voss Road, Suite 600
Houston, Texas 77057

SW/4 Section 2-T17S-R34W

Landmark Resources, Inc.
1616 S. Voss Road, Suite 600
Houston, Texas 77057

SE/4 Section 2-T17S-R34W

Dannie G. Bahm & Elissa C. Bahm
9991 North Eagle Road
Scott City, KS 67871

Ann K. Price & Judson P. Price, Jr.
620 N. Main Street
Garden City, KS 67846

Carolyn Janzen, Trustee of the both the Keith A. Janzen and Carolyn L. Janzen Revocable Trust under instrument dated January 21, 1986 and the Keith A. Janzen and Carolyn L. Janzen Revocable Trust Share A C/O Dannie Bahm
9991 North Eagle Road
Scott City, KS 67871

E/2 Section 3-T17S-R34W

Landmark Resources, Inc.
1616 S. Voss Road, Suite 600
Houston, Texas 77057

NE/4 Section 10-T17S-R34W

Landmark Resources, Inc.
1616 S. Voss Road, Suite 600
Houston, Texas 77057

NW/4 Section 11-T17S-R34W

Landmark Resources, Inc.
1616 S. Voss Road, Suite 600
Houston, Texas 77057

NE/4 Section 11-T17S-R34W

Sleeping Indian LP
C/O Duane Schneider
PO Box 231
Weiser, ID 83672

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair
Jay Scott Emler, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

October 24, 2014

Heather Bain
Landmark Resources, Inc.
1616 S Voss Rd, Ste 600
Houston, TX 77057-2641

RE: Approved Commingling CO101403
Dirks 1-2
API No. 15-171-21057-00-00

Dear Ms. Bain:

Your Application for Commingling (ACO-4) for the above described well has been reviewed and approved by the Kansas Corporation Commission (KCC) per K.A.R. 82-3-123. Notice was examined and found to be proper per K.A.R. 82-3-135a. No protest had been filed within the 15-day protest period.

Based upon the depth of the Cherokee/Johnson Zone formation perforations, total oil production shall not exceed 200 BOPD and total gas production shall not exceed 50% of the absolute open flow (AOF).

Sincerely,

Rick Hestermann
Production Department