

ALLIED OIL & GAS SERVICES, LLC 056157

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>6-26-12</u>	SEC <u>35</u>	TWP <u>35</u>	RANGE <u>24</u>	CALLED OUT	ON LOCATION	JOB START <u>12:45</u>	JOB FINISH <u>10:30</u>
LEASE <u>Schoen</u>	WELL# <u>A-8</u>	LOCATION <u>Norton Side 500</u>			COUNTY <u>Norton</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)		<u>SW 3/4 W into</u>					

CONTRACTOR _____ OWNER _____

TYPE OF JOB Surface

HOLE SIZE 12 1/8 T.D. 331

CASING SIZE 8 1/2 DEPTH 330

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 15

CEMENT LEFT IN CSG. 13

PERFS. _____

DISPLACEMENT 20 bbl

CEMENT AMOUNT ORDERED 212 1/2 x 4605 A

31.16 27.61

COMMON	<u>200 1/2</u>	@	<u>16.25</u>	<u>3250.00</u>
POZMIX		@		
GEL	<u>4</u>	@	<u>21.25</u>	<u>85.00</u>
CHLORIDE	<u>7</u>	@	<u>35.70</u>	<u>407.40</u>
ASC		@		
HANDLING	<u>201</u>	@	<u>2.25</u>	<u>632.25</u>
MILEAGE	<u>22.76</u>			<u>2503.71</u>
				TOTAL <u>60878.36</u>

EQUIPMENT

PUMP TRUCK CEMENTER Tom

409 HELPER Tom

BULK TRUCK

473 DRIVER Brandon

BULK TRUCK

_____ DRIVER _____

REMARKS:

can be 212 1/2 and in 330 cement, displaced
circulation meter 200 1/2 cement, displaced
20 bbl H₂O, shot well in

Cement DID circulate to surface

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>11.25</u>
EXTRA FOOTAGE	@			
MILEAGE	<u>MHW BI</u>	@	<u>7.12</u>	<u>36.12</u>
MANIFOLD		@		
	<u>MHW BI</u>	@	<u>4.12</u>	<u>32.12</u>
	<u>XALG</u>	@	<u>32.50</u>	<u>11.25</u>
				TOTAL <u>2016</u>

CHARGE TO: John D Farmer

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

	@			
	@			
	@			
	@			
	@			
				TOTAL <u>0</u>

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME: _____

SIGNATURE: John D Farmer

SALES TAX (If Any) 263.83

TOTAL CHARGES 8,894.36

DISCOUNT 20/50 2797.28 IF PAID IN 30 DAYS

net 6097.08 BS 6-27
before tax

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 888

Date	6-30-12	Sec.	35	Twp.	3	Range	24	County	NORTON	State	KANSAS	On Location		Finish	8:00 PM				
Lease	SCHOEN A.		Well No.	# 8		Location													
Contractor						L.W.W. DRILLING # 10						Owner				John O. FARMER			
Type Job						PROD. STRING						To Quality Oilwell Cementing, Inc.				You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size						7 7/8"						T.D.				3880'			
Csg.						5 1/2"						Depth				3880 3877'			
Tbg. Size												Depth							
Tool						PORT COLLAR						Depth				2051'			
Cement Left in Csg.												Shoe Joint				22'			
Meas Line												Displace				94 BLS			
												Cement Amount Ordered				150 com 10% SALT			

EQUIPMENT

Pumptrk #9	No.	Cementor	MATT	Helper		Common	150 / 175
Bulktrk #10	No.	Driver	CODY	Driver		Poz. Mix	
Bulktrk DIU	No.	Driver	CESCO	Driver		Gel.	

JOB SERVICES & REMARKS

Remarks:		Calcium	KCL 2 gal
Rat Hole	30 SKS	Hulls	
Mouse Hole	NONE	Salt	15
Centralizers	1, 3, 5, 7, 9, 11, 43	Flowseal	
Baskets	2, 12, 43	Kol-Seal	
D/V of Port Collar	43' @ 2051'	Mud CLR 48	500 gal
		CFL-117 or CD110 CAF 38	
		Sand	
		Handling	
		Mileage	

FLOAT EQUIPMENT

ESTABLISHED CIRCULATION 1/2 hr.	Guide Shoe	1-5 1/2" 1 Basket
DUMPED 500 GAL MUD FLUSH - 20 GAL	Centralizer	7-5 1/2" TURBOSS
KCL - DISCONNECTED PLUGGED RAT HOLE w/30 SKS - CONNECTED TO HEAD (PUMPED 120 SKS) - DISCONNECTED	Baskets	1 port collar
WASHED UP - DROPPED PLUG - DISPLACED PLUG LANCED & HELD -	AFU Inserts	
	Float Shoe	1-5 1/2"
	Latch Down	1-5 1/2" w/PLUG
		4 BUNDLES SCRATCHERS
		100' - 20 gal KCL - 1 1/2" LIMIT CLAMP
	Pumptrk Charge	prod Long String
	Mileage	68

X Signature *Amy Weirich*

Signature

Tax
Discount
Total Charge

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 989

Date	7-18-12	Sec.	Twp.	Range	County	State	On Location	Finish
Lease	Schoen A	Well No.	8	Location	Norton Co. S 5W 34 N W 1/4			10.45 am
Contractor	Chito's Well Service	Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.					
Type Job	Part Collar	Hole Size	T.D.	Charge To	S.O. Farmer			
Csg.	5 1/2	Depth		Street				
Tbg. Size	2 3/4	Depth	from 6L	City	State			
Tool	Part Collar	Depth	2046 (From KB 2051)	The above was done to satisfaction and supervision of owner agent or contractor.				
Cement Left in Csg.		Shoe Joint		Cement Amount Ordered 300 Q-MDC 7/16 Fl Seal				
Meas Line		Displace	10 3/4					

EQUIPMENT

Pumptrk	5	No.	Cement Helper	Steve	Common	300
Bulktrk	13	No.	Driver	Frett	Poz. Mix	
Bulktrk		No.	Driver	LANNIE	Gel.	

JOB SERVICES & REMARKS

Remarks:	Schoen #8	Calcium	
Rat Hole		Hulls	
Mouse Hole		Salt	
Centralizers		Flowseal	75#
Baskets		Kol-Seal	
D/V or Port Collar	2046 (from KB 2051)	Mud CLR 48	
Pressure casing to 11000 psi		CFL-117 or CD110 CAF 38	
Open tool pump with strong blow		Sand	
		Handling	300
		Mileage	

FLOAT EQUIPMENT

		Guide Shoe	
		Centralizer	
		Baskets	
		AFU Inserts	
		Float Shoe	
		Latch Down	

Pumptrk Charge port collar
Mileage 080

Tax
Discount
Total Charge

X Signature *[Signature]*

Duane K. Eichman
1530 AA Road
Plainville, KS 67663
Home (785) 434-7510
Mobile (785) 483-8355

John O. Farmer, Inc.

Schoen A #8

COPY

July 17, 2012

Rigged up Chito Well Service Inc. double drum pulling unit, Keller Tank Truck Service Inc. plumbed the well head to the surface, and back filled the cellar. Steve's Electric and Roustabout Service Inc. moved in their 10' by 12' wide 200 Bbl. swab tank and moved in 114 joints of 2 7/8" tubing from Midwest Pipe Inc. Shut down for the day.

July 18, 2012

Keller Tank Truck Service Inc. was on hand with 160 Bbl. of fresh water. X-Pert Service Tools Inc. ran in their 5 1/2" by 2 1/2" port collar opening tool to 2,051' and Quality Cementing, Inc. tested the casing to 1,000 lb. opened the port collar and cemented the casing to the surface with 300 sacks of QMS cement with 4% gel cement with 1/4 # Flow seal. Lost circulation and with 250 sacks of cement mixed, shut down and staged on the cement for thirty minutes, regained circulation and continued cementing the port collar until done, did not see good cement at the surface. Closed the port collar and tested the casing to 1,000 lb. and held. Pat Bedore for the KCC witnessed the cement job. Pulled the tubing and the port collar opening tool from the well and shut down for the day.

July 19, 2012

The Perforators LLC ran a gamma ray cement bond log in the well, found cement from the bottom of the casing at 3,877 ft. up to 2,595 ft. and ran a CBL from the port collar to the surface and a temperature survey from the surface down to 500 ft. and found good cement from the port collar at 2,051 ft. up to 246 ft. from the surface. Swabbed the well down to 3,204 ft. and jet perforated the Arbuckle zone from 3,786'-3,793' (7') with a 19 gram Screw Port Gun w/4 SPF. Ran in X-Pert Service Tools Inc. 5 1/2" by 2 1/2" RTTS, set the RTTS at 3,778 ft. 8 ft. above the Arbuckle zone. Went in with the tubing swab and found the top of the fluid to be at 3,191 ft. Swabbed 588 ft. fluid off bottom all water, went back in with the tubing swab and found 250 ft. of fluid on bottom with a show of oil, started hour swab test.

The first thirty minute swab test found 175 ft. of fluid on bottom, 14% oil.
The second thirty minute swab test found 400 ft. of fluid on bottom, 14% oil.
The first hour swab test swabbed 4.17 Bbl., 14% oil.

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