

FIELD SERVICE TICKET 1718 06780 A

(one 620-6				DATE	TICKET NO	*			
DATE OF JOB	-09-121	DISTRICT POAT	NEW WELL	OLD F	ROD INJ	□ WDW	CU	STOMER RDER NO.:				
CUSTOMER	7.9.4	che .		LEASE MULL CONIT B 144WELL NO.								
ADDRESS			74	COUNTY BARTON STATE KS								
CITY		STATE		SERVICE CREW Sullivan Wart Young								
AUTHORIZED B	Υ				JOB TYPE	Civu	3 85/8	saface		<i>"</i>		
EQUIPMENT		EQUIPMENT#	HRS	EQL	JIPMENT#	HRS	TRUCK CALI	LED 8-9-	DATE	AM TIME		
19889-194		n	3/			700	ARRIVED AT	JOB	1	AM 10 1T		
19960-210,		per grade					START OPE	RATION	/	AM #235		
37900							AM / / 7					
	· ·						RELEASED		/	AM / 45		
				4		1	MILES FROM	A STATION TO	WELL	55		
products, and/or su become a part of th	d is authorized to pplies includes all	ITRACT CONDITIONS: (This execute this contract as an all of and only those terms and at the written consent of an o	agent of the conditions a	customer. A ppearing on	s such, the und the front and b	lersigned agre ack of this doo	ees and acknowl cument. No addit GIGNED: (WELL OWN	edges that this continued to the continued or substitute	e terms a	ACTOR OR AGENT)		
ITEM/PRICE REF. NO.	N	MATERIAL, EQUIPMENT	AND SER	VICES US	ED	UNIT	QUANTITY	UNIT PRIC	CE	\$ AMOUNT		
CP 101	A-CON	Blend ConT				sk	200					
CP 100-C	Commo					SIG	175					
PC 107	Co //+9K-	2				10	94					
60 104	(aloug)	Calorido	8 %.			16	077					
CF 105	Contro	stubby 11141	876			94	7	-				
£ 100	64.40	arrzens.				mi	F					
6 101	Heany	Sat 17			•		110					
5 112	Rule	dol -			n en	7711	971					
CE 201	Densh	Chano 500'-	- 200			54	1					
CE 240	Blemba	- thine		•		31	375	- 2				
CF 504	plu 4	onto a Plete	7			90	1					
5003	Sohum	Supenus	,			. 86	/					
				- "	9							
	*		6									
		3										
	- 4							SUB T	OTAL			
CHI	EMICAL / ACID D	ATA:						71.5				
			ERVICE & EQUIPMENT %TAX ON \$									
			TERIALS		%TA	X ON \$						
			1				1	, To	OTAL			
	· · ·					7	hank	gre !				

SERVICE REPRESENTATIVE THE ABOVE MATERIAL AND SERVICE

ORDERED BY CUSTOMER AND RECEIVED BY:

FIELD SERVICE ORDER NO.



TREATMENT REPORT

Customer 7		. , , ,		Lease No.		T .	<u> </u>		Date			4			
7.	9. Mc	122								-					
	L Ca		3	Well #	14			51-10-80							
Field Order #	Station	PRAT	TK			Casing		Depth Co			County BARTERS State				
Type Job	201	876	Scal	ace.		- 30000 agr 10 - 300 - 300 - 300	Formation			- 4.7	Legal Do	escription 4 - 20	-15		
PIPE	ORATING	NG DATA FLUID U			JSED	D TREATME				ENT RESUME					
Casing Size	Tubing Siz	oing Size Shots/Ft			Acid			RATE PRES			SS	ISIP			
Depth 65	Depth	From	То		Pre	Pad		Max				5 Min.			
Volume	Volume	From	То	То		Pad			Min			10 Min.			
Max Press	Max Press	From	То		Frac	;		Avg				15 Min.			
Well Connection	Annulus Vo	ol. From	То					HHP Used				Annulus Pressure			
Plug Depth /	Depth / Packer Depth		То	- 1.4 d J - 400, 00 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Flus	h		Gas Volume				Total Load			
Customer Repre	Customer Representative				Mana	iger /\alpha	UE Sco	# Treater (a)							
Service Units	37900	19889	19843	1996	al	210/0					6				
Drivor	Callis-	WRY		40.		3 /////////									
_	Casing Pressure	Tubing Pressure	Bbls. Pu			Rate		l,,		Servi	ce Log		,		
10:15							00 4	e S	1	127.8	- January	5		1	
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