



# Invoice

Date	Invoice #
7/11/2012	1399

P.O. Box 1570  
Woodward, OK 73802

Phone: (580)254-5400  
Fax: (580)254-3242

Bill To
SandRidge Energy, Inc. Attn: Purchasing Mgr. 123 Robert S. Kerr Avenue Oklahoma City, OK. 73102

Ordered By	Terms	Date of Service	Lease Name/Legal Desc.	Drilling Rig
Jason Harrison	Net 45	7/11/2012	Sutton 1-3H, Ness Cnty, KS	Lariat 19

Item	Quantity	Description
Conductor Hole	100	Drilled 100 ft. conductor hole.
20" Pipe	100	Furnished 100 ft. of 20 inch conductor pipe.
Mouse Hole	80	Drilled 80 ft. mouse hole.
16" Pipe	80	Furnished 80 ft. of 16 inch mouse hole pipe.
Cellar Hole	1	Drilled 6x6 cellar hole.
6' X 6' Tinhorn	1	Furnished and set 6x6 tinhorn.
Mud and Water	1	Furnished mud and water.
Mud, Water, & Trucking	1	Transport mud and water to location.
Grout & Trucking	10	Furnished 10 yards of grout and trucking to location.
Grout Pump	1	Furnished grout pump.
Welder & Materials	1	Furnished welder and materials.
Dirt Removal	1	Labor and Equip. for dirt removal.
Cover Plate	1	Furnished cover plates.
Permits	1	Permits

AFE Number: DC 12142

Well Name: Sutton 1825 1-3 H

Code: 850-010

Amount: \$23,550

Co. Man: Tim Mills

Co. Man Sig.: Jim Mills

Notes: \_\_\_\_\_

<b>Subtotal</b>	\$23,550.00
<b>Sales Tax (0.0%)</b>	\$0.00
<b>Total</b>	<b>\$23,550.00</b>

# HALLIBURTON

# Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 305021	Ship To #: 2939598	Quote #:	Sales Order #: 9672480
Customer: SANDRIDGE ENERGY INC EBUSINESS		Customer Rep: Towery, Mark	
Well Name: Sutton 1825	Well #: 1-3H	API/UWI #: 15-135-25436	
Field:	City (SAP): NESS CITY	County/Parish: Ness	State: Kansas
Legal Description: Section 3 Township 18S Range 25W			
Contractor: LARIAT		Rig/Platform Name/Num: 19	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: NGUYEN, VINH		Srvc Supervisor: CHRISTENSEN, STUART	MBU ID Emp #: 476488

### Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BERUMEN, EDUARDO	29	267804	CHRISTENSEN, STUART	27.5	476488	GARCIA, DAVID F	27.5	519312
JOURNAGAN, MICHAEL D	29	524224	RALSTON, NICHOLAS	27.5	496027	THOMPSON, RAYLAND Heath	27.5	476826

### Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

### Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
7/18/2012	22.5	1	7/19/2012	5	3			
TOTAL	Total is the sum of each column separately							

Job				Job Times			
Formation Name	Formation Depth (MD)	Form Type	Job depth MD	Date	Time	Time Zone	
	Top Bottom	BHST	1334. ft	Called Out	17 - Jul - 2012	16:30	CST
				On Location	18 - Jul - 2012	01:30	CST
				Job Started	19 - Jul - 2012	02:20	CST
				Job Completed	19 - Jul - 2012	03:25	CST
				Departed Loc	19 - Jul - 2012	05:00	CST

### Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
12.25" Open Hole				12.25					1034.		
12.25" Open Hole- Lower				12.25				1034.	1334.		
9.625" Surface Casing	Unknown		9.625	8.921	36.	LTC	J-55		1334.		

### Sales/Rental/3<sup>rd</sup> Party (HES)

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG,TOP,9 5/8,HWE,8.16 MIN/9.06 MA	1	EA		

### Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

### Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

### Fluid Data

# HALLIBURTON

## Cementing Job Summary

Stage/Plug #: 1		Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Fresh Water		10.00	bbl	8.33	.0	.0	.0	
2	Lead Cement	EXTENDACEM (TM) SYSTEM (452981)	385.0	sacks	12.4	2.12	11.68		11.68
	3 %	CALCIUM CHLORIDE, PELLET, 50 LB (101509387)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	11.676 Gal	FRESH WATER							5.3
3	Tail Cement	SWIFTCEM (TM) SYSTEM (452990)	160.0	sacks	15.6	1.19	5.3		
	1 %	CALCIUM CHLORIDE, PELLET, 50 LB (101509387)							
	0.125 lbm	POLY-E-FLAKE (101216940)							
	5.302 Gal	FRESH WATER							
4	Displacement		102.00	bbl	8.33	.0	.0	.0	
<b>Calculated Values</b>			<b>Pressures</b>			<b>Volumes</b>			
Displacement	102	Shut In: Instant		Lost Returns	0	Cement Slurry	180	Pad	
Top Of Cement	SURFACE	5 Min		Cement Returns	30	Actual Displacement	102	Treatment	
Frac Gradient		15 Min		Spacers	10	Load and Breakdown		Total Job	
<b>Rates</b>									
Circulating	6	Mixing	5	Displacement	6	Avg. Job	5		
Cement Left In Pipe	Amount	45.3 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

*The Road to Excellence Starts with Safety*

Sold To #: 305021	Ship To #: 2939598	Quote #:	Sales Order #: 9689010
Customer: SANDRIDGE ENERGY INC EBUSINESS		Customer Rep: Mills, Tim	
Well Name: Sutton 1825	Well #: 1-3H	API/UWI #: 15-135-25436	
Field:	City (SAP): NESS CITY	County/Parish: Ness	State: Kansas
Legal Description: Section 3 Township 18S Range 25W			
Contractor: Lariat		Rig/Platform Name/Num: 19	
Job Purpose: Cement Intermediate Casing			
Well Type: Development Well		Job Type: Cement Intermediate Casing	
Sales Person: NGUYEN, VINH		Srvc Supervisor: AGUILERA, FABIAN	MBU ID Emp #: 442123

**Job Personnel**

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
AGUILERA, FABIAN J	8	442123	GOMEZ, OSCAR	8	490448	HEIDT, JAMES Nicholas	8	517102
REDFEARN, BRADY Tanner	8	497317						

**Equipment**

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

**Job Hours**

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
7/26/2012	12	1.5						

TOTAL Total is the sum of each column separately

**Job**

**Job Times**

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
				On Location	25 - Jul - 2012	16:00	CST
Form Type			BHST	On Location	25 - Jul - 2012	20:00	CST
Job depth MD	4775. ft		Job Depth TVD	Job Started	26 - Jul - 2012	05:06	CST
Water Depth			Wk Ht Above Floor	Job Completed	26 - Jul - 2012	06:23	CST
Perforation Depth (MD)	From		To	Departed Loc	26 - Jul - 2012	08:00	CST

**Well Data**

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
8.75" Open Hole				8.75				1334.	4755.		
7" Intermediate Casing	Unknown		7.	6.276	26.	LTC	P-110	.	4755.		
9.625" Surface Casing	Unknown		9.625	8.921	36.	LTC	J-55	.	1334.		

**Sales/Rental/3<sup>rd</sup> Party (HES)**

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG, TOP, 7, HWE, 5.66 MIN/6.54 MAX CS	1	EA		

**Tools and Accessories**

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

**Miscellaneous Materials**

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

**Fluid Data**

Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Gel Spacer/rig will provide		30.00	bbl	8.34	.0	.0	.0		
2	Lead Cement	ECONOCEM (TM) SYSTEM (452992)	150.0	sacks	13.6	1.54	7.36		7.36	
	0.4 %	HALAD(R)-9, 50 LB (100001617)								
	2 lbm	KOL-SEAL, 50 LB BAG (100064232)								
	2 %	BENTONITE, BULK (100003682)								
	7.356 Gal	FRESH WATER								
3	Tail Cement	HALCEM (TM) SYSTEM (452986)	100.0	sacks	15.6	1.18	5.2		5.2	
	0.4 %	HALAD(R)-9, 50 LB (100001617)								
	5.197 Gal	FRESH WATER								
4	Displacement/TB C		179.00	bbl	8.33	.0	.0	.0		
Calculated Values		Pressures			Volumes					
Displacement	179 BBL	Shut In: Instant		Lost Returns	0	Cement Slurry	62 BBL	Pad		
Top Of Cement	2592 FT.	5 Min		Cement Returns	0	Actual Displacement	179 BBL	Treatment		
Frac Gradient		15 Min		Spacers	30 BBL	Load and Breakdown		Total Job		
Rates										
Circulating	3	Mixing	5	Displacement	6	Avg. Job	4			
Cement Left In Pipe	Amount	42 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			
<b>The Information Stated Herein Is Correct</b>				Customer Representative Signature						

# HALLIBURTON

# Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 305021	Ship To #: 2939598	Quote #:	Sales Order #: 9707190
Customer: SANDRIDGE ENERGY INC EBUSINESS		Customer Rep: ???, COMPANY MAN	
Well Name: Sutton 1825	Well #: 1-3H	API/UWI #: 15-135-25436	
Field:	City (SAP): NESS CITY	County/Parish: Ness	State: Kansas
Legal Description: Section 3 Township 18S Range 25W			
Contractor: Lariat		Rig/Platform Name/Num: 19	
Job Purpose: Cement Production Liner			
Well Type: Development Well		Job Type: Cement Production Liner	
Sales Person: NGUYEN, VINH		Srvc Supervisor:	MBU ID Emp #:

### Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
CARRILLO, EDUARDO Carrillo	6.5	371263	GUTIERREZ, MATT	13	-	LUNA, JOSE A	6.5	480456
RODRIGUEZ, EDGAR Alejandro	6.5	442125	TORRES, CLEMENTE	6.5	344233			

### Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10744298C	140 mile	10988832	140 mile	11133699	140 mile	11515198	140 mile
11748309	140 mile						

### Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
8-01-2012	13	1						
TOTAL			Total is the sum of each column separately					

### Job

### Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Form Type	Job depth MD	Water Depth	Perforation Depth (MD) From	To	Date	Time	Time Zone
			BHST	7576. ft				01 - Aug - 2012	04:00	CST
								01 - Aug - 2012	09:00	CST
								01 - Aug - 2012	17:37	CST
								01 - Aug - 2012	18:35	GMT
								01 - Aug - 2012	20:05	CST

### Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
6.125" Open Hole				6.125				4755.	7576.		
4.5" Production Liner	Unknown		4.5	4.	11.6	LTC	P-110	4355.	7576.		
7" Intermediate Casing	Unknown		7.	6.276	26.	LTC	P-110	.	4755.		
4" Drill Pipe	Unknown		4.	3.34	14.	Unknown		.	4540.		

### Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

### Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

### Fluid Data

Stage/Plug #: 1
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# HALLIBURTON

## Cementing Job Summary

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	GEL WATER/RIG PROVIDED		30.00	bbl	8.5	.0	.0	.0	
2	Primary Cement	ECONOCEM (TM) SYSTEM (452992)	350.0	sacks	13.6	1.54	7.36		7.36
	0.4 %	HALAD(R)-9, 50 LB (100001617)							
	2 lbm	KOL-SEAL, BULK (100064233)							
	2 %	BENTONITE, BULK (100003682)							
	7.356 Gal	FRESH WATER							
3	Displacement/TB C		111.00	bbl	8.33	.0	.0	.0	
<b>Calculated Values</b>		<b>Pressures</b>			<b>Volumes</b>				
Displacement	74	Shut In: Instant		Lost Returns	0	Cement Slurry	96	Pad	
Top Of Cement	2207.53	5 Min		Cement Returns	0	Actual Displacement	74	Treatment	
Frac Gradient		15 Min		Spacers	30	Load and Breakdown		Total Job	200
<b>Rates</b>									
Circulating	6	Mixing	6	Displacement	6	Avg. Job	6		
Cement Left In Pipe	Amount	80 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
<b>The Information Stated Herein Is Correct</b>				Customer Representative Signature					