

10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET

1718 07257 A

	DATE TICKET NO										
DATE OF JOB	NEW OLD PROD INJ WDW CUSTOMER WELL WELL ORDER NO.:										
CUSTOMER	LEASE Nicholson wit 1-28 WELL NO.										
ADDRESS	COUNTY BAR TON STATE ACC										
CITY	SERVICE CREW Suffered which Lawrence										
AUTHORIZED B	Υ			JOB TYPE: CNW 41/2 Low Sting							
EQUIPMENT		EQUIPMENT#	HRS	EQI	JIPMENT#	HRS	TRUCK CALL		DATE AM TIME		
33708-20 19960-216							ARRIVED AT		AM 145		
37900	70 .73 0	· ·					START OPE		AM Tigo		
							FINISH OPE	RATION	AM 7.45		
		×					RELEASED		AM 8.30		
						-	MILES FROM	M STATION TO W	/ELL 65		
The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, material products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shabecome a part of this contract without the written consent of an officer of Basic Energy Services LP. SIGNED: (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT											
ITEM/PRICE REF. NO.	M	ATERIAL, EQUIPMENT	AND SERVICE	ES US	ED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT		
CP 105	AAZ CA	of -				GK	165 -				
CP 103		to conf				SK	75 -				
0102	CallEgte					15	20	_	-		
CC 105	1) P+04 W	CA	:		•	16	742				
02115	1-444	4				16	156	/			
0 129	Als O his	<				16	156	-			
cc 201 -	gilsowin	Ép				16	2034 1	/			
F 600	Intd do	DU Pluj d	11/2			54	1 -				
CF 1250	Auto Fil	I foot she				510	1 1				
CF 1650	TENDERE	er				911	10 -				
CF 1900	BAKOT	1211				94	110				
F 1000	emt Sov	ald .				94	500-				
CC 154 C 100	Super 7	o and				mi	65				
= 101	Appay So	and no				mi	130				
	7 7	9	7				F				
· 4											
CHEMICAL / ACID DATA:									ΓAL		
	SERVICE & EQUIPMENT %TAX ON \$										
		MATERIALS %TAX ON \$									
							TOT	ΓAL			

THE ABOVE MATERIAL AND SERVICE

ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

REPRESENTATIVE

SERVICE



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET

	marie	Homes	-	
DAT	TIC TIC	KET NO.)7257A
PROD	□ INJ □] WDW	CU	STOMER DER NO.:
Isan	UNIT	1-	29	WELL NO.
TON		STATE	25	
				pr .

DATE OF JOB DISTRICT CUSTOMER **LEASE ADDRESS** COUNTY CITY STATE SERVICE CREW **AUTHORIZED BY** JOB TYPE: **EQUIPMENT#** HRS **EQUIPMENT#** HRS **EQUIPMENT#** HRS DATE TIME TRUCK CALLED ARRIVED AT JOB AM PM START OPERATION AM PM AM PM **FINISH OPERATION RELEASED** AM PM MILES FROM STATION TO WELL

NEW WELL

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	E \$ AMOUNT
5 1/3	Bull Dens	770	7/8		
CE BOST	Death sharles 4000-5000	94	1		
E 340	Blowdip, -mixing	SK	240		
CF 501	PASIDA Surred Routel	54	/		
CE SOY	Plus Kowtown Rostal	54	1		
5003	Source Copmin	94	/		
12			1		
		1			
\$5. C.4.		-		<	-
X.				·	
CHE	EMICAL / ACID DATA:			SUB TO	
One	SERVICE & EQUIP	MENT	0/ TA	X ON \$	
	MATERIALS	IVII I		X ON \$	
C	WATERWALE	-	1011		TAL
		1810	the bell	10	1712

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:	Ost Ch

FIELD SERVICE ORDER NO.



TREATMENT REPORT

	3 3 0 -		~, <u>~</u>						T 5 :				
Customer	9 HO	46		Lease No.					Date				
Lease	CHOLSO	n) en	rpf	Well #	28	5	***************************************		10-	09-1	r Z		
Field Order #	Station	PRA-H	2			Casing			County 3AR	Tous		State	
Type Job	W 4/2	Long	Stop			· · · · · · · · · · · · · · · · · · ·	Formation	A.mala		Legal Des	cription -	15	
PIPE	G DATA	TA FLUID USED			TREATME			NT RESUME					
Casing Size	Tubing Size	Shots/Ft		***************************************	Aci	d			RATE PRE	SS	ISIP		
Depth 027	Depth	From	To)	Pre	Pad		Max			5 Min.		
Volume 9	Volume	From	To	То		Pad		Min		10 Min.			
Max Press	Max Press	From	To	То		Frac		Avg		15 Min.		· · · · · · · · · · · · · · · · · · ·	
Well Connection	Annulus Vol.	From	To)				HHP Use			Annulus Pressure		
Plug Depth	Packer Depth	From	То)	Flu	sh		Gas Volu	me		Total Load		
Customer Repr	resentative			Station	Station Manager				H Treater Property Addison				
	37900 33	3708	10920	1996	2	21010							
Driver Names	Edling	WRINI.	+	Lau	IR.	wcc .							
Time		Tubing / ressure	Bbls. P	umped		Rate			Serv	ice Log		-	
1.45 A	n				_		ON Loc	Son	hy 100	Hey			
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				2	1		St Sur	Pal Flu	h 11		**	ts	
				March 200			SPACEL		· · · · · ·				
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			4	12	** mu · · · /m · · · · 2 **		17 18 18	653K	A11-7 0	175 4 P	15 0	<u> </u>	
							conf m	1249	Let down	1 4 M	the Lin	ex fants	
			***************************************				Release	Plus	. ,,,,,				
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