



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 07153 A

DATE _____ TICKET NO. _____

DATE OF JOB <u>10-27-2012</u> DISTRICT _____		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.: _____							
CUSTOMER <u>FG HOLL CO., INC.</u>		LEASE <u>MULL B' SWD OWD</u> WELL NO. <u>2-14</u>							
ADDRESS _____		COUNTY <u>BARTON</u> STATE <u>Ks.</u>							
CITY _____ STATE _____		SERVICE CREW <u>LESLEY, MARQUEZ, LAWRENCE, CALLAWAY</u>							
AUTHORIZED BY _____		JOB TYPE: <u>CNW-5 1/2" TWO-STAGE</u>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
<u>37526</u>	<u>9.5</u>						<u>10-27-12</u>	<u>AM</u>	<u>7:00</u>
<u>19903-19905</u>	<u>9.5</u>					ARRIVED AT JOB		<u>AM</u>	<u>10:00</u>
<u>19959-21010</u>	<u>9.5</u>					START OPERATION		<u>AM</u>	<u>10:30</u>
<u>19820-19860</u>						FINISH OPERATION		<u>AM</u>	<u>6:30</u>
						RELEASED		<u>AM</u>	<u>7:30</u>
						MILES FROM STATION TO WELL _____			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA-2 CMT.	SK	150		
CP 101	A-CON BLEND	SK	40		
CP 101	A-CON BLEND	SK	180		
CP 103	100/40 POZ	SK	75		
CP 102	CELL FLAKE	lb	38		
CC 105	C-41 P (DEFAMER)	lb	36		
CC 111	SALT	lb	682		
CC 129	FLA-322 LOW FLUID LOSS	lb	141		
CC 201	GILSONITE	lb	1875		
CC 102	CELL FLAKE	lb	55		
CC 109	CALCIUM CHLORIDE	lb	624		
CF 401	TWO STAGE CMT. COLLAR, 5 1/2"	EA	1		
CF 601	CATCH DOWN PLUG & ASSEMBLY, 5 1/2"	EA	1		
CF 1001	CEMENT PACKER SHOE, 5 1/2"	EA	1		
CF 11051	TURBOLIZER, 5 1/2"	EA	1		
CF 1101	BASKET, 5 1/2"	EA	2		
CC 154	SUPER FLUSH	GAL	500		

SUB TOTAL

DLS

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		
TOTAL			

SERVICE REPRESENTATIVE <u>[Signature]</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>[Signature]</u>
FIELD SERVICE ORDER NO. _____	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

BASIC

energy services, L.P.

PG # 1 OF # 2

TREATMENT REPORT

Customer FG HOLL CO. LLC	Lease No.	Date 10-27-2012
Lease MULL 'B' SWD OWWO	Well # 2-14	
Field Order # 07153	Station PRATT, Ks.	Casing 3 1/2"
Type Job CNW-5 1/2" TWD-STAGE	Depth	County BARTON
	Formation TD-4350'	State Ks.
		Legal Description 14-20-15

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2"	Tubing Size	Shots/Ft	CNTT -	Acid 25 SKS. SCAVENGER	RATE	PRESS	ISIP	
Depth 3863'	Depth	From	To	Pre Pad @ 2.47 C/LFT ³	Max	13.27 SJ	5 Min.	
Volume 14.25 BBL	Volume	From	To	Pad	Min		10 Min.	
Max Press 1500	Max Press	From	To	Frac H ₂ O-68.5	Avg		15 Min.	
Well Connection P.C.	Annulus Vol.	From	To	MUD-26	HHP Used		Annulus Pressure	
Plug Depth 3841.13'	Packer Depth	From	To	TOTAL-194 BBL	Flush		Total Load	

Customer Representative ROBLONG	Station Manager D. SCOTT	Treater K. LESLEY
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Service Units	37586	19903	19905	19959	21010	19826	19860		
Driver Names	LESLEY	MARQUEZ	REED		LAURENCE				

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
10:00 AM					ON LOCATION - SAFETY MEETING
12:30 PM					RUN 92 STS. 5 1/2" x 74# CSG.
					TURBO. - 2, 3, 4, 8, 16, 67
					BASK. - 1, 28
					DV TOOL @ 1078.4# 66
2:00 PM					CSG. ON BOTTOM
2:30 PM					SET PACKER SHADE/BREAK CIRC. W/RIG
3:00 PM	400		5	6	H ₂ O AHEAD
3:10 PM	400		12	6	SUPER FLUSH
3:15 PM	375		5	6	H ₂ O SPACER
3:16 PM	375		10	6	MIX 25 SKS. SCAVENGER @ 12.0 PPG
3:18 PM	200		30	6	MIX 150 SKS. AA2 @ 15.0 PPG
3:23 PM					CLEAR PUMP & LINE / DROP L.D. PLUG
3:27 PM	0		0	6	START DISPLACEMENT
3:38 PM	200		68.5	5	KEEP SWITCH TO MUD = 26 PBL
3:42 PM	600		85	4	SLOW RATE
3:45 PM	1500		94	3	PLUG DOWN - HELD
					CIRC. THRU BOTTOM STAGE
					DROP DV OPEN
					OPEN DV TOOL - CIRC. 2 HRS. W/RIG
					PLUG R.H. & M.H.

OVER →

