

FIELD SERVICE TICKET

1718 06593 A

PRESSURE PUMPING & WIRELINE DATE TICKET NO												
DATE OF JOB 10-11-12 DISTRICT KANSAS					NEW O W	LD P	ROD INJ	□ WDW	□ CU OR	STOMER DER NO.:		
CUSTOMER FG HOLL CO LLC						LEASE MAGNEY 1-6 WELL NO.						
ADDRESS						COUNTY BOTTON 6-21- ISSTATE FAS						
CITY STATE						SERVICE CREW All-W Mike, Brett						
AUTHORIZED BY						JOB TYPE: 8 /8' Surface ENW						
EQUIPMENT#		HRS	EQUIPMENT#	HRS	EQI	JIPMENT#	HRS	TRUCK CALLED 10-11-12			Z PM PIME	
28443 P.U.		1				-		ARRIVED AT JOB 10-11-12 PM 1100				
19826-19860		ŧ į						START OPER	RATION 10-	11-1:	2 PM /30	
19826-19860		1		-				FINISH OPER	RATION /0 -	11-1	2 AM 230	
(c								RELEASED	10-1	1-12	AM 300	
								MILES FROM	STATION TO	WELL	5-mile	
The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP. SIGNED: (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)												
ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED					ED	UNIT	QUANTITY	UNIT PRIC	E	\$ AMOUNT	
CPIDI	4-6	Con	The same of the sa	mn	non		SK	200				
CFIOOL	Common						SK	200				
	ist.	11	to be set a	<u> </u>	:		1/	100				
CCIOR	cell FIARE				16	100						
CC109	Collins Chloride					10	970					
CF105	70	17 1	Rubber Ce	men	1 11	45.	EA					
CF1703	Cd	pest of	85/8"	B10	9 e		EA	_3				
		-						1				
CC 131 .	and he	SOM	1	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			16	100		\vdash		
£ 1013		, , L	40 1 . 200 1	-1	P	//	400	4.5				
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E113	30	1101	00106	11/1/	0	7	Tim	1222				
CEZOL	0,	0+6	chs. 50	1-10	00'		4.4	- 7				
CE 240	BI	in start to	ding + mix	in	Serv	ice chis.	-sk	400				
			4	0		1	0					
CESOY	Pla	1 (Contrine	- 44	16:3	Ation chi	Jos	, 1				
5003	500	Fui c	e Supervis	501 4	irst	Shrs 1	EA	- (
CHEMICAL / ACID DATA:							SUB TOTAL					
•						ERVICE & EQUIPMENT %TAX ON \$				7		
						ATERIALS %TAX ON \$						
	н								TC	DTAL		
4 4												

THE ABOVE MATERIAL AND SERVICE

ORDERED BY CUSTOMER AND RECEIVED BY:

FIELD SERVICE ORDER NO.

REPRESENTATIVE

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

SERVICE



TREATMENT REPORT

011018		10005, 2										
Customer Ho	11Col	44	Lease No.	Lease No.				Date 10-11-12				
Lease AU	ves		Well #									
Field Order#	Station	pff		Casing Depth /								
Type Job & 3	8'540	fac+		CNW	Formation	961'		Legal Des	cription	-/->		
	DATA	PERFORAT	ING DATA				TREATMENT RESUME					
Casing Size	Casing Size Tubing Size		200	Acid A	Con	RATE PRESS			ISIP			
Depth	Depth	From	To 260	Pre Pad	maron	Max o/o	cc 1/3	(C.)	5 Min.	15.64		
Volume	Volume	From	То	Pad		Min	0		10 Min.			
Max Press	Max Press	From	То	Frac		Avg			15 Min.			
Well Compection		From	То			HHP Used			Annulus F	Pressure		
Plug Depth	Packer Depth	From	То	Flush /	120	Gas Volun	ne		Total Load			
Customer Representative /			Station	Station Manager			Treater Allen					
- 4 8//	200		w 198;	26 19860	6							
Driver			HAI Bre	0								
	Casing	Tubing	. Pumped	Rate		•	Sen	/ice Log				
See Section Co.	m				ON LOC	Disc	435 80-1	Ct. S.	1.0	PLAN JOS		
1145				Start ou			gents.	ole v	. 9	1-		
							8 98" CSS 23"					
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13000	1				CASI		961	CIR	ω/	Ris.		
V	2004		88	-5		f. Mi			A.Co.	J 6 17 M		
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