



**BASIC**<sup>SM</sup>  
ENERGY SERVICES

PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET

1718 06898 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <u>10-18-2012</u> DISTRICT _____		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.: _____							
CUSTOMER <u>FG HOLL CO. LLC</u>		LEASE <u>AXMAN UNIT 'A'</u>		WELL NO. <u>1-23</u>					
ADDRESS _____		COUNTY <u>BARTON</u>		STATE <u>Ks.</u>					
CITY _____ STATE _____		SERVICE CREW <u>LESLEY, MARTINEZ, PIERSON</u>							
AUTHORIZED BY _____		JOB TYPE: <u>CNW - 4 1/2" L.S.</u>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	ARR PM	TIME
<u>375816</u>	<u>7</u>						<u>10-17-12</u>		<u>11:00</u>
<u>19903-19905</u>	<u>7</u>					ARRIVED AT JOB	<u>10-18-12</u>	AM	<u>2:00</u>
<u>19959-21010</u>	<u>7</u>					START OPERATION		AM	<u>2:15</u>
						FINISH OPERATION		AM	<u>8:00</u>
						RELEASED		AM	<u>9:00</u>
						MILES FROM STATION TO WELL			<u>15</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Rob Lane  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
CP 105	AA2 CEMENT	SK	135			
CP 103	60/40 P02	SK	75			
CC 102	CELLULOSE FLAKE	lb	34			
CC 105	C-41P DEFOAMER	lb	32			
CC 111	SALT	lb	605			
CC 129	FLA-322 LOW FLUID LOSS	lb	127			
CC 201	GILSONITE	lb	1350			
CF 6060	CATCH DOWN PLUG & BAFFLE, 4 1/2"	EA	1			
CF 1250	AUTO FILL FLOAT SHAKE, 4 1/2"	EA	1			
CF 11650	TURBOLIZER, 4 1/2"	EA	8			
CF 1900	BASKET, 4 1/2"	EA	1			
CF 2002	CEMENT SCRATCHERS - ROTATING TYPE	EA	40			
CC 154	SUPER FLUSH	3AL	500			
E 100	PICKUP MILEAGE	MI	75			
E 101	HEAVY EQUIPMENT MILEAGE	MI	150			
E 113	BULK DELIVERY CHARGE	TM	720			
CE 204	DEPTH CHARGE - 3001'-4000'	HR	1-4			
CE 240	BLENDING SERVICE CHARGE	SK	210			
CE 501	CASING SWIVEL RENTAL	EA	1			
CE 504	PLUG CONTAINER CHARGE	Job	1	250.00		
					SUB TOTAL	
CHEMICAL / ACID DATA:						
S 005	SERVICE SUPERVISOR	EA	1	175.00		
				SERVICE & EQUIPMENT	%TAX ON \$	
				MATERIALS	%TAX ON \$	
					TOTAL	

SERVICE REPRESENTATIVE <u>Lesley</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>Rob Lane</u>
FIELD SERVICE ORDER NO. _____	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer	FG HOLL CO. LLC	Lease No.		Date	10-18-2012
Lease	AYMAN UNIT 'A'	Well #	1-23		
Field Order #	00898	Station	Pratt, Ks.	Casing	4 1/2" Depth
Type Job	CNW - 4 1/2" L.S.	Formation	TD - 31699'	County	BARTON
				State	Ks.
				Legal Description	23-17-15

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	4 1/2" x 10.5"	Shots/Ft	CMT -	Acid	135SKS. AA2	RATE	PRESS	ISIP
Depth	31698'	From	To	Pre Pad	@ 1.43 CUFT	Max		5 Min.
Volume	59 BBL	From	To	Pad		Min	SJ = 13.5'	10 Min.
Max Press	500	From	To	Frac		Avg		15 Min.
Well Connection	P.C.	From	To			HHP Used		Annulus Pressure
Plug Depth	30034.5'	From	To	Flush	59 BBL	Gas Volume		Total Load

Customer Representative	ROBLONG	Station Manager	D. SCOTT	Treater	K. LESLEY
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Service Units	37586	19903	19905	19959	21010				
Driver Names	LESLEY	MARLEZ	—	PERSON	—				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:00 AM					ON LOCATION - SAFETY MEETING
2:15 AM					RUN JTS. 4 1/2" x 10.5" CSG.
					TURBO. - 4, 5, 6, 7, 8, 9, 10, 11
					BASKET - 6.
5:00 AM					CSG. ON BOTTOM
5:15 AM					HOOK UP TO CSG. / BREAK CIRC. W/ RIG
7:15 AM	300		5	6	H2O AHEAD
7:30 AM	300		12	6	SUPER FLUSH
7:31 AM	300		5	6	H2O SPACER
7:32 AM	300		7	6	MIX 25 SKS. SCAVENGER @ 12 PPG
7:33 AM	250		34	6	MIX 135 SKS. AA2 @ 15.0 PPG
7:40 AM					CLEAR PUMP & LINE / DROP L.D. PLUG
7:47 AM	0		0	6	START DISPLACEMENT
7:53 AM	200		35	5	LIFT PRESSURE
7:56 AM	500		45	3	SLOW RATE
8:00 AM	1200		59	3	PLUG DOWN - HELD
					CIRC. THRU JOB
					PLUG R.H. & M.H.
					JOB COMPLETE,
					THANKS -
					KELLEN LESLEY