

FIELD SERVICE TICKET

1718 06607 A

20		PING & WIRELINE	ne 620-672	2-1201			DATE	TICKET	NO		
DATE OF 9-28	NEW OLD PROD INJ WDW CUSTOMER ORDER NO.:										
CUSTOMER F	5 HOL	L	LEASE Lang/BOHR UNIT 1-26 WELL NO.								
ADDRESS	COUNTY Barton STATE KS										
CITY		STATE	SERVICE CREW Mattal REED Melson								
AUTHORIZED BY					JOB TYPE:	CL	160	85/8	Surf	ace	
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQI	JIPMENT#	HRS	TRUCK CALI	LED	9-27	PM	4.45
70959 19918	and a state of the	ter a lead ordinate to the		6.1. g = 6			ARRIVED AT		9.27	PM	7:00
37900		· · · · · · · · · · · · · · · · · · ·			· · · · · · · · · · · · · · · · · · ·		START OPE	RATION	927	AM /	1.75
					1		FINISH OPE	RATION	9.28	AM PM	12.15
					1 2		RELEASED		928	AM PM	1.75
							MILES FROM	NOTATION	TO WELL	7.	5
products, and/or suppli	authorized to e	TRACT CONDITIONS: (This of execute this contract as an ag of and only those terms and count t the written consent of an office	ent of the cus	stomer. A earing or	as such, the unders	igned agre of this do	ees and acknowle cument. No addit	edges that t ional or sub	his contract for	nd/or cond	ditions shall
ITEM/PRICE REF. NO.	N	MATERIAL, EQUIPMENT A	AND SERVI	CES US	ED	UNIT	QUANTITY	UNIT	PRICE	\$ AM	OUNT
CP 101)	4-con	Brend		5/5	200		- >				
CP 1006 (Ommo	on cement		SK	200		Na. 1				
CC 102 C	Cello	right.		16	100	2					
a 109 0	Calelle	in Chloria	e			16	940	-			
CF 105	CONTROL	LIDER FLUS				29	3				
E 100	DIKER 4	3 Milenol				Mi	75				
E 101 1	Parv	milegge				ni	150				
E 113	BULK 1	Delivery				TM	4110				
Œ 201	DePth	Charae	V	7		445	1				
CE 240	12/1/19					515	400				
CE 504	PLUG &	ontainer				500					
) 40-	M PEI	V 1 30F				ea	- 1				
_									2		
								=			
СНЕМІ	CAL / ACID DA	ATA:						SL	IB TOTAL		
1	RVICE & EQUIPMENT %TAX ON \$						*				
MATE						%TAX ON \$					
					TOTAL		9				
					11						
SERVICE	1.0 h	1. A. M	RIAL AND SER	VICE		11	911 11	M	WA		

ORDERED BY CUSTOMER AND RECEIVED BY:

FIELD SERVICE ORDER NO.

REPRESENTATIVE

CLOUD LITHO - Abilene, TX

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



TREATMENT REPORT

			U 13, 1						*					
Customer	6.HOLL	,		Lease No.				Date						
Lease Lq	16/B	4HR U	INIT	Well #	1-26			1						
Field Order	# Statio	PRA	Π		Cas	County BARTON State 155								
Type Job	CNW	8 5/8	SF	(4)		Formation			Legal D	escription	126 -	17-15		
PIP	E DATA	PERI	ORATIN	IG DATA	FLU	JID USED		TREATMENT RESUME						
Casing Size	sing Size Tubing Size Shots/Ft		t _	Acid				RATE PRESS		ISIP				
Depth 1036		From		Pre Pad			Max			5 Min.				
Volume 63				0	Pad		Min			10 Min.				
Max Press	Max Pres	s From	Т)	Frac		Avg			15 Min.				
Well Connecti	ion Annulus	Vol. From	Т	D 1			HHP Use	d		Annulı	nulus Pressure			
Plug Depth	Packer D	epth From	Т	0	Flush		Gas Volur	me		Total L	oad			
Customer Re	presentative	SCOTT		Station	n Manager 🔏) -SCOTT		Treater	JOE 1	nels	04	9		
Service Units	19959	19905	70	959	19918	37900	2							
Driver Names	Milse	manal	Bre	n Be	20	JUE ME	Ison							
Time	Casing Pressure	Tubing Pressure	Bbls. P	umped	Rate	, i		Se	rvice Log		a			
7 Pm						on LOC -SafeTy meeting						× 4.61		
5 T T T						Ryn	Run 23 575 casing 24 # casing							
:						cent	Bali	ZeBo	on 1,	11,:	23			
10:45								BOTTON						
				MIN AND AND AND AND AND AND AND AND AND AN		Bregf	Cir.	WITH	Rig					
11:15	200	200		88		mix 2	Mix 2005/5 A. con with 3/6CL /4 # Cell Fly							
	200		43		6.5	M1/2 20	Mix 2005 Common With 290CL /4 HCELL FI							
						ShuT 1								
	- //*					Release Plug					<i>i</i>			
11.45	11:45 200		B		5 .		START HOD DISPLACMENT							
	200		20		5	CEMENT TO SURFACE								
12:15	400		64		5	Plug Down								
- 19- - 1-						, ,								
					÷	5								
						Circo	Latio	4 Thou	JUB					
						Circyl	gred	44 BBC	come	'47 T	050	11 5910		
			No and					V II						
			JOB COL				nploje							
							Thank YOU							
			JOB complete Thank you Jol						3l					
								9	=					
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