



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 06588 A

DATE _____ TICKET NO. _____

DATE OF JOB <u>10-6-12</u> DISTRICT <u>KANSAS</u>				NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:						
CUSTOMER <u>FG HOLL CO. LLC</u>				LEASE <u>Lang/Bahr Unit</u> WELL NO. <u>1-26</u>						
ADDRESS _____				COUNTY <u>Barton 26-17</u> STATE <u>KANSAS</u>						
CITY _____ STATE _____				SERVICE CREW <u>Allen</u>						
AUTHORIZED BY _____				JOB TYPE: <u>5 1/2" L.S.</u> <u>CRW</u>						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
<u>28443 P.11</u>	<u>3</u>						<u>10-5-12</u>			<u>700</u>
<u>3370820920</u>	<u>3</u>					ARRIVED AT JOB	<u>10-5-12</u>			<u>1030</u>
<u>70959 19918</u>	<u>2</u>					START OPERATION	<u>10-6-12</u>			<u>500</u>
						FINISH OPERATION	<u>10-6-12</u>			<u>800</u>
						RELEASED	<u>10-6-12</u>			<u>845</u>
						MILES FROM STATION TO WELL				<u>75-miles</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Rob Sano
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
<u>CP105</u>	<u>AA2-cmt</u>	<u>SK</u>	<u>135</u>		
<u>CP103</u>	<u>60/40 P02</u>	<u>SK</u>	<u>25</u>		
<u>CC102</u>	<u>CELL FLAKE</u>	<u>lb</u>	<u>34</u>		
<u>CC105</u>	<u>C-410 Defoamer</u>	<u>lb</u>	<u>32</u>		
<u>CC111</u>	<u>SALT</u>	<u>lb</u>	<u>605</u>		
<u>CC129</u>	<u>F/A-322</u>	<u>lb</u>	<u>127</u>		
<u>CC201</u>	<u>Gilsonite</u>	<u>lb</u>	<u>1350</u>		
<u>CF1607</u>	<u>Latch down Plug + Baffle ⁴ 5 1/2"</u>	<u>EA</u>	<u>1</u>		
<u>CF1221</u>	<u>Auto Fill FRT shoe 5 1/2"</u>	<u>EA</u>	<u>1</u>		
<u>CF1626</u>	<u>Turbolizer 5 1/2"</u>	<u>EA</u>	<u>8</u>		
<u>CF1616</u>	<u>Basket 5 1/2"</u>	<u>EA</u>	<u>1</u>		
<u>CF1602</u>	<u>cement Scratchers Rotating Type</u>	<u>EA</u>	<u>40</u>		
<u>CC154</u>	<u>super flush</u>	<u>gal</u>	<u>500</u>		

SUB TOTAL

DLS

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		
TOTAL			

SERVICE REPRESENTATIVE Allen F. Ward THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Rob Sano
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer FG Holl Co LLC	Lease No.	Date 10-6-12
Lease Low/Lake Unit	Well # 10-86	
Field Order # 06589A	Station Pratt	Casing 5 1/2
		Depth 3694
Type Job 5 1/2 L.S.	CNW	County Barton
		State KS
		Formation TD 3695
		Legal Description 26-17-15

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft		Acid	12-BBL SUPER	RATE	PRESS	ISIP
Depth 3694	Depth	From	To	Pre Pad	25 SKS	60/40	POZ	Scavenger
Volume 50	Volume	From	To	Pad	135 SKS	AAZ @	15 #	10 Min.
Max Press 1500	Max Press	From	To	Frac		Avg		15 Min.
Well Connection PC	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth 3694	Packer Depth	From	To	Flush	DISP H2O	Gas Volume		Total Load

Customer Representative Dobson	Station Manager SCOTTY	Treater Allen
Service Units 28443 33708 20920 70959 19918		
Driver Names Allen Eric Wright Dale Phye		

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
1030 pm					on loc. Discuss Safety, set up Plan Job
315 AM 10-6-12					Rig Laying down Drill Pipe.
					Start 4 1/2" csg. 10.5" shoe joint
					42.18' w/ float shoe + L.D. Baffle
					in collar, cent-2-3-4-5-6-7-8-9
					Basket on #3
515					Tag Bottom Pickup + CIR 3694
					+ ROTATE
715	200 #		5	5	Pump 5-BBL H2O space-
			12	5	Pump 12-BBL super flush
			5	5	Pump 5 BBL H2O space-
			6	5	mix + pump 25 BBL 60/40 scavenger
			34	5	mix + pump 135 SKS AAZ @ 15 #
725					washout Pump + Line after mixing
730	500 #			5	Drop L.D. Plug + Start Disp.
				4	caught lift 38 BBLs
745	1500 #				Plug down
					Release PSI TO TRUCK "OK"
					washup + Rack up Equip.
845					Job Complete.
					Thank
					Allen Eric, Dale