



PAGE 1 of 1	CUST NO 1000719	INVOICE DATE 10/12/2012
INVOICE NUMBER 1718 - 91024329		

Pratt (620) 672-1201
 B CHIEFTAIN OIL COMPANY
 I PO Box: 124
 L KIOWA
 L KS US 67070
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Roark 1
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

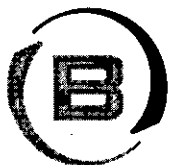
JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40522186	27463		Net - 30 days	11/11/2012

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 10/11/2012 to 10/11/2012</i>				
0040522186				
171806610A Cement-New Well Casing/Pi 10/11/2012				
Cement 13 3/8" Conductor				
60/40 POZ	350.00	EA	9.00	3,149.87 T
Celloflake	88.00	EA	2.77	244.19 T
Calcium Chloride	903.00	EA	0.79	711.08 T
"Unit Mileage Chg (PU, cars one way)"	55.00	MI	3.19	175.31
Heavy Equipment Mileage	110.00	MI	5.25	577.48
"Proppant & Bulk Del. Chgs., per ton mil	828.00	EA	1.20	993.56
Depth Charge; 0-500'	1.00	EA	749.97	749.97
Blending & Mixing Service Charge	350.00	BAG	1.05	367.48
"Service Supervisor, first 8 hrs on loc.	1.00	EA	131.24	131.24

~~CONFIDENTIAL~~
 OCT 17 2012
 9121 BC

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	7,100.18
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	299.68
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	7,399.86
DALLAS, TX 75284-1903	MIDLAND, TX 79702		





BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 06610 A

DATE _____ TICKET NO. _____

DATE OF JOB 10-11-12	DISTRICT Pratt	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER Chieftain Oilco. Inc		LEASE Roark	1 WELL NO.				
ADDRESS		COUNTY Barber	STATE KS				
CITY _____ STATE _____		SERVICE CREW McGraw Lawrence Melson					
AUTHORIZED BY		JOB TYPE: CNW 13 3/8 conductor					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE AM PM TIME
27462	.5						10-10 3:30
19831-19862	.5						ARRIVED AT JOB 10-10 9:00
37900							START OPERATION 10-11 4:00
							FINISH OPERATION 10-11 4:30
							RELEASED 10-11 5:30
						MILES FROM STATION TO WELL	55

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 103	60/40 POZ	SK	350		4,200 00
CC 102	Cello Flake	lb	88		325 60
CC 109	Calcium Chloride	lb	903		948 15
E 100	Pickup mileage	Mi	55		233 75
E 101	Heavy mileage	Mi	110		770 00
E 113	BULK Delivery	TM	828		1,324 40
CE 200	Depth Charge 0'-500'	4br	1		1,000 00
CE 240	Mixing Charge	SK	350		490 00
S 003	Supervisor	eg	1		175 00

SUB TOTAL **DLS 7,100 18**

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		
TOTAL			

SERVICE REPRESENTATIVE *Joel Melson*
FIELD SERVICE ORDER NO. _____

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *LeRoy Lubert*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

Customer Chief+ain		Lease No.	Date 10-11-12	
Lease Roark		Well # 1		
Field Order # 6610	Station Pratt	Casing 13 7/8	Depth 345	County Barber State KS
Type Job CNW 13 7/8 conductor			Formation	Legal Description 10-35-11

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size 13 7/8	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth 345	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 309	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative RON MOLZ	Station Manager D. SCOTT	Treater JOE NELSON
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Service Units	27463	1983	19862	37900				
Driver Names	McGraw	Lawrence	Melton					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:00					ON LOC - safety Meeting
					Run 8 JTS 13 7/8 csg @ 48#
3:45					Casing on Bottom
					Break circulation with Big
4:00			5	5	H2O Spacer
			75	5	Mix 350 SK 60/40 POZ 3% CC 1/4# Cellulose
			Ø		Start H2O Displacement
			34	5	Cement to surface
4:20			48	5	Plug Down shut in
					circ. Thru. JOB
					circ 5 DBL cement to surface
					JOB complete
					Thankyou
					Joe Nelson



PAGE 1 of 1	CUST NO 1000719	INVOICE DATE 10/24/2012
INVOICE NUMBER 1718 - 91033748		

Pratt (620) 672-1201
 B CHIEFTAIN OIL COMPANY
 I PO Box: 124
 L KIOWA
 L KS US 67070
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Roark 1
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40526508	19843		Net - 30 days	11/23/2012

	QTY	U of	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 10/22/2012 to 10/22/2012</i>				
0040526508				
171807264A Cement-New Well Casing/Pi 10/22/2012				
Cement 5 1/2" Longstring				
AA2 Cement	275.00	EA	12.75	3,506.32 T
C-41P	52.00	EA	3.00	156.00 T
Salt	1,364.00	EA	0.38	511.51 T
C-44	259.00	EA	3.86	1,000.41 T
FLA-322	208.00	EA	5.63	1,170.03 T
Gilsonite	1,375.00	EA	0.50	690.95 T
"Latch Down Plug & Baffle, 5 1/2" (Blu	1.00	EA	300.01	300.01
"Auto Fill Float Shoe 5 1/2" (Blue)"	1.00	EA	270.01	270.01
"Turbolizer, 5 1/2" (Blue)"	7.00	EA	82.50	577.51
"5 1/2" Basket (Blue)"	2.00	EA	217.51	435.01
Claymax KCL Substitute	5.00	EA	26.25	131.25 T
Mud Flush	500.00	EA	0.65	322.51 T
Super Flush II	500.00	EA	1.15	573.76 T
"Unit Mileage Chg (PU, cars one way)"	55.00	MI	3.19	175.32
Heavy Equipment Mileage	110.00	MI	5.25	577.51
"Proppant & Bulk Del. Chgs., per ton mil	712.00	EA	1.20	854.42
Depth Charge; 5001-6000'	1.00	EA	2,160.05	2,160.05
Blending & Mixing Service Charge	275.00	BAG	1.05	288.76
Plug Container Util. Chg.	1.00	EA	187.50	187.50
"Service Supervisor, first 8 hrs on loc.	1.00	EA	131.25	131.25

ENTERED
 OCT 29 2012
 9304BC

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	14,020.09
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	588.58
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	14,608.67
DALLAS, TX 75284-1903	MIDLAND, TX 79702		





BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 07264 A

DATE _____ TICKET NO. _____

DATE OF JOB <i>10-22-12</i> DISTRICT <i>PRATT KS</i>				NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:						
CUSTOMER <i>Ch. of town OIC</i>				LEASE <i>ROARK</i> WELL NO. <i>1</i>						
ADDRESS				COUNTY <i>BARBER</i> STATE <i>KS</i>						
CITY STATE				SERVICE CREW <i>Sullivan, Wright, Phye</i>						
AUTHORIZED BY				JOB TYPE: <i>cnw 5 1/2 Lonsda</i>						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
<i>19889-19843</i>	<i>1 1/2</i>						<i>10-22-12</i>			<i>6:00</i>
<i>70959-19918</i>	<i>1 1/2</i>									<i>2:30</i>
<i>37900</i>										<i>5:45</i>
										<i>6:45</i>
										<i>7:30</i>
						MILES FROM STATION TO WELL <i>55</i>				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

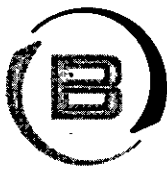
SIGNED: *[Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA-7 cmt	SK	225		3,825.00
CP 105	AA-7 cmt	SK	50		850.00
CC 105	C 41 Detarmer	lb	52		208.00
CC 111	SALT	lb	1364		682.00
CC 115	C-44	lb	259		1,333.35
CC 129	FLA-322 Fluid Loss	lb	208		1,560.00
CC 201	silicate	lb	1375		921.25
CF 607	LATCH Down Bitterly 5 1/2	SA	1		400.00
CF 1251	Auto Fill chow float	SA	1		360.00
CF 1651	Turbolizer	SA	7		770.00
CF 1901	BASKET	SA	2		580.00
C 704	CLAY MIX	gal	5		175.00
CC 151	Mud Hatch	gal	500		430.00
CC 155	Super Fluid TL	gal	600		765.00
SUB TOTAL					

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL <i>Thank you</i>	

SERVICE REPRESENTATIVE <i>Robert J. [Signature]</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i> (WELL OWNER OPERATOR, CONTRACTOR OR AGENT)
FIELD SERVICE ORDER NO. _____	



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 ~~07265~~ A

cont. 07264A

DATE _____ TICKET NO. _____

DATE OF JOB <u>10-22-12</u> DISTRICT <u>Pratt # 11</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:								
CUSTOMER <u>CH. of town Oil</u>		LEASE <u>ROARK</u> WELL NO. <u>1</u>								
ADDRESS _____		COUNTY <u>BARBER</u> STATE <u>KS</u>								
CITY _____ STATE _____		SERVICE CREW _____								
AUTHORIZED BY _____		JOB TYPE: <u>CNW 547 hmc 547</u>								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
						ARRIVED AT JOB				
						START OPERATION				
						FINISH OPERATION				
						RELEASED				
						MILES FROM STATION TO WELL				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
E 100	packs mi	mi	55		233 75
E 101	Heavy Sack mi	mi	110		770 00
E 113	Bulk volume	TM	712		1,139 60
CE 206	Depth change Sool-Crow	SA	1		2,850 00
CE 240	Blended - mixer	SK	275		385 00
CE 504	Blue Containers, Nettle	SA	1		250 00
S 003	Schmid Supervised	SA	1		175 00

SUB TOTAL 14,070 09

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

Thank you

SERVICE REPRESENTATIVE <u>Robert Johnson</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____ (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)
--	--

FIELD SERVICE ORDER NO. _____

Customer <i>Chickadee O.I.D.</i>	Lease No.	Date <i>10-22-12</i>
Lease <i>ROACK</i>	Well # <i>1</i>	
Field Order # <i>7264</i>	Station <i>PRATT KS</i>	Casing <i>5 1/2"</i>
		Depth <i>5512'</i>
		County <i>BARBER</i>
		State <i>KS</i>
Type Job <i>CNW</i>	<i>5 1/2" Longstag</i>	Formation
		Legal Description <i>10-35-11</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>5 1/2"</i>				Pre Pad	Max		5 Min.	
Depth <i>5512</i>	Depth	From	To	Pad	Min		10 Min.	
Volume <i>131</i>	Volume	From	To	Frac	Avg		15 Min.	
Max Press <i>2,000</i>	Max Press	From	To		HHP Used		Annulus Pressure	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To	Flush	Gas Volume		Total Load	
Plug Depth <i>5497</i>	Packer Depth	From	To					

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Johnson</i>
Service Units <i>37900 19889 19843 70959 19918</i>		
Driver Names <i>Sullivan Wright Phyc</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>8:30</i>					<i>on loc</i>
					<i>Trucks on base soft, moving</i>
					<i>Run 130 JTS 5 1/2" 15.5 sp.</i>
					<i>circulate 30 min 1/2 way</i>
<i>4:25</i>					<i>CASING on Bottom</i>
<i>4:35</i>					<i>Hook up circ.</i>
<i>5:45</i>	<i>150</i>		<i>12</i>	<i>3</i>	<i>At min fluid</i>
			<i>3</i>		<i>SPACER</i>
			<i>12</i>		<i>At Super Fluid</i>
			<i>3</i>		<i>SPACER</i>
				<i>5.5</i>	<i>mix cont 225 SK MA-2-cont 15 g/gal</i>
			<i>58</i>		<i>cont mix-d shut down wash pump like</i>
					<i>Release Plug</i>
				<i>10</i>	<i>At Pump</i>
	<i>250</i>		<i>90</i>		<i>lift 1 PSI</i>
	<i>550</i>		<i>110</i>	<i>4</i>	<i>Slow Rate</i>
<i>6:45</i>	<i>1500</i>		<i>131</i>		<i>Plug down</i>
			<i>8</i>	<i>2</i>	<i>Plug RH w/ 30 sk</i>
			<i>6</i>		<i>Plug on 1/2 of rods</i>
					<i>Job complete</i>
					<i>Thank you</i>