

**BASIC**ENERGY SERVICES
PRESSURE PUMPING & WIRELINE10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 06574 A

DATE _____ TICKET NO. _____

DATE OF JOB 9-16-12		DISTRICT KANSAS		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:						
CUSTOMER FG Holl Co LLC		LEASE Mermiss. A' unit #1-21		WELL NO.						
ADDRESS		COUNTY Barton 21-20-13		STATE KS.						
CITY		STATE		SERVICE CREW Allen, Eric, Tessie						
AUTHORIZED BY		JOB TYPE: 8 5/8" Surface		CNUW						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
32746328400	2 1/2					ARRIVED AT JOB	9-16-12			700
19831-19862	2 1/2					START OPERATION	9-16-12			1000
						FINISH OPERATION	9-16-12			1230
						RELEASED	9-16-12			130
						MILES FROM STATION TO WELL	5-mile			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP101	A-Con Blend Cement	SK	200		
CP100	common cement	SK	200		
CC102	cell FLAKE	lb	100		
CC109	calcium chloride	lb	940		
CF105	Top Rubber cement Plug 8 5/8"	EA	1		
CF1713	Cent 8 5/8 Blue	EA	3		
F100	unit mileage chg. P.U.	mi	65		
E101	Heavy Equip mileage	mi	130		
EH3	Bulk Del. Chg	TA	1222		
CE201	Depth Chg. 500'-1000'	4-hr	1		
CE240	Blending & mixing service chg	SK	400		
CE304	Plug container utilization chg	Job	1		
3003	service Supervisor first 8hrs on job	EA	1		

SUB TOTAL

DLS

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		
TOTAL			

SERVICE REPRESENTATIVE Allen F. Ward	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]
FIELD SERVICE ORDER NO.	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer AG Hull Co. LLC		Lease No.		Date 9-16-12	
Lease Merionis A Trust		Well # 1-21			
Field Order # 065741	Station Pratt KS	Casing 8 5/8"	Depth 955'	County Barton	State KS
Type Job 8 5/8 Surface		Formation TD 955'		Legal Description 21-20-15	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8"	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth 955'	Depth	From	To	Pre Pad		Max		5 Min.
Volume 60'	Volume	From	To	Pad		Min		10 Min.
Max Press 500	Max Press	From	To	Frac		Avg		15 Min.
Well Connection PC	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth 955'	Packer Depth	From	To	Flush Disp H2O		Gas Volume		Total Load

Customer Representative Steve TP	Station Manager SCOTT	Treater Allen
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Service Units	28443	23708	20920	19831	19862				
Driver Names	Allen	Eric	Wright	Tessie					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
920					ONLOC. Discuss Safety, Setup Plan Job
935					start out OF Hole w/ B. +
					out OF Hole Rig up To Run
					8 5/8 csg. 23'
					cent 900' - 450' - 40'
1015					casing @ 955' Hook up + circ
					w/ Rig Pump.
1035	200		88	5	mix 200 SKS A-con @ 12'
	200			5	mix 200 SKS common w/
					20% CC 1/4" L.F. @ 15.6'
			43		Finish mix
					Release Top Rubber Plug 8 5/8
1215	200				Start Disp.
1230	350		60	4 1/2	Plug down
					Shut IN @ well
					Release PSI To TRUCK
					Washup + Rackup Equip.
130					Job complete
					Cmt To P.t.
					Thanks Allen, Eric, Tessie