



APPLICATION FOR COMMINGLING OF PRODUCTION (K.A.R. 82-3-123) OR FLUIDS (K.A.R. 82-3-123a) *Commingling ID # _____*

OPERATOR: License # _____ API No. 15 - _____
Name: _____ Spot Description: _____
Address 1: _____ - - - - - Sec. _____ Twp. _____ S. R. _____ East West
Address 2: _____ Feet from North / South Line of Section
City: _____ State: _____ Zip: _____ + _____ Feet from East / West Line of Section
Contact Person: _____ County: _____
Phone: (_____) _____ Lease Name: _____ Well #: _____

1. Name and upper and lower limit of each production interval to be commingled:
Formation: _____ (Perfs): _____
Formation: _____ (Perfs): _____
Formation: _____ (Perfs): _____
Formation: _____ (Perfs): _____
Formation: _____ (Perfs): _____

2. Estimated amount of fluid production to be commingled from each interval:
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____

3. Plat map showing the location of the subject well, all other wells on the subject lease, and all wells on offsetting leases within a 1/2 mile radius of the subject well, and for each well the names and addresses of the lessee of record or operator.

4. Signed certificate showing service of the application and affidavit of publication as required in K.A.R. 82-3-135a.

For Commingling of PRODUCTION ONLY, include the following:

- 5. Wireline log of subject well. Previously Filed with ACO-1: Yes No
- 6. Complete Form ACO-1 (*Well Completion form*) for the subject well.

For Commingling of FLUIDS ONLY, include the following:

- 7. Well construction diagram of subject well.
- 8. Any available water chemistry data demonstrating the compatibility of the fluids to be commingled.

AFFIDAVIT: I am the affiant and hereby certify that to the best of my current information, knowledge and personal belief, this request for commingling is true and proper and I have no information or knowledge, which is inconsistent with the information supplied in this application.

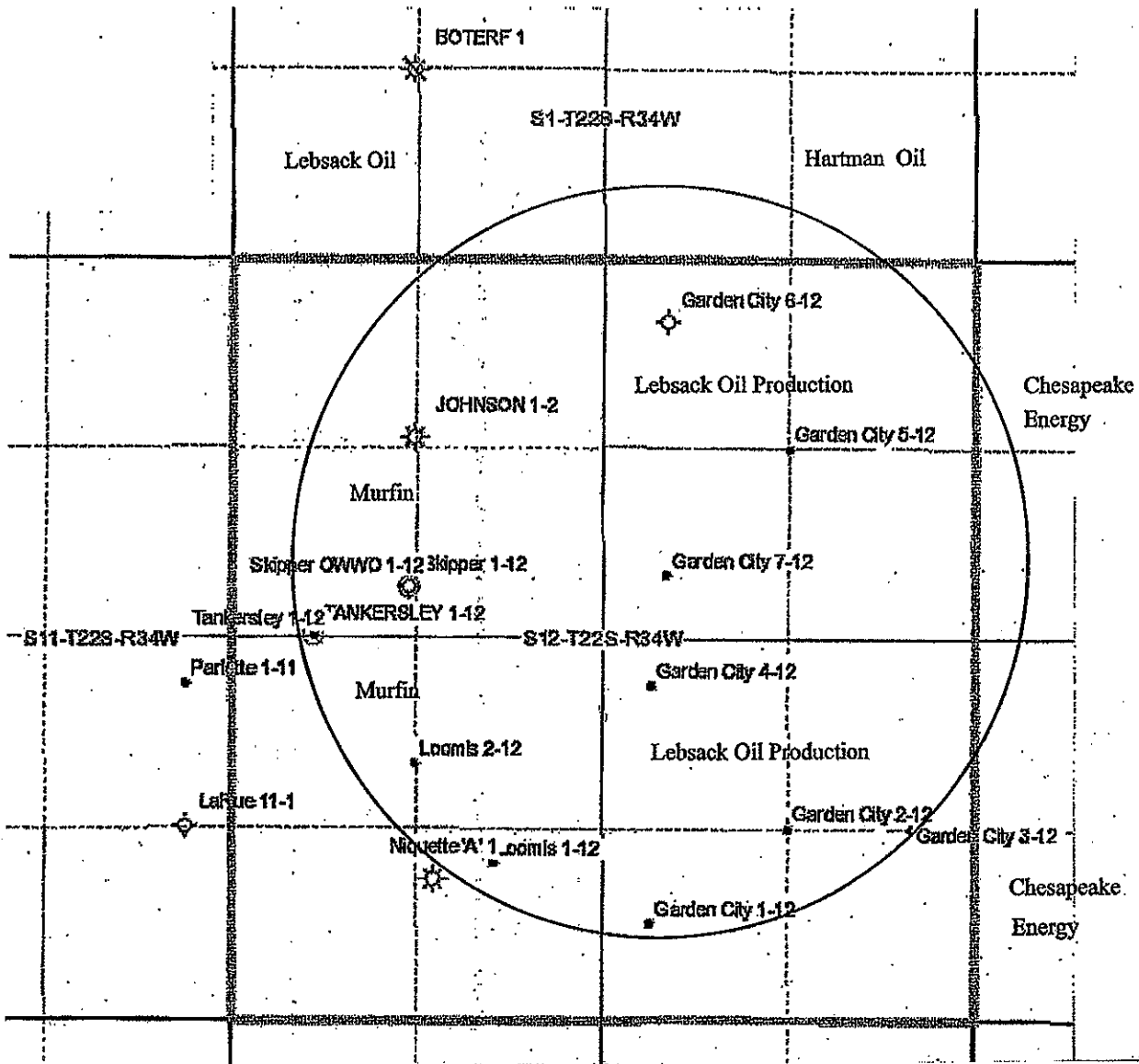
Submitted Electronically

KCC Office Use Only
 Denied Approved
15-Day Periods Ends: _____
Approved By: _____ Date: _____

Protests may be filed by any party having a valid interest in the application. Protests must be in writing and comply with K.A.R. 82-3-135b and must be filed within 15 days of publication of the notice of application.

Plat and Certificate of Injection Well Location and Surrounding Acreages

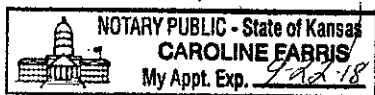
Operator: Lebsack Oil Production Location of Well: Ne-Sw-Sw-Ne 12-22s-34w
 Lease: Garden City Company 2,200 feet from N / S Line of Section
 Well Number: 7-12 2,200 feet from E / W Line of Section
 County: Finney Sec. 12 Twp. 22 S. R. 34 East West



The undersigned hereby certifies that he / she is a duly authorized agent for Lebsack Oil Production, and that all of the information shown herein is true, complete and correct to the best of his / her knowledge.

[Signature]
 Applicant or Duly Authorized Agent

Subscribed and sworn before me this 11th day of February, 2015



[Signature]
 Notary Public

My Commission Expires: 9-22-18

Affidavit of Notice Served

Re: Application for: Lebsack Oil Production
Well Name: Garden City 7-12 Legal Location: Ne-Sw-Sw-Ne 12-22s-34w

The undersigned hereby certifies that he / she is a duly authorized agent for the applicant, and that on the day 12th of February, 2015, a true and correct copy of the application referenced above was delivered or mailed to the following parties:

Note: A copy of this affidavit must be served as a part of the application.

Name	Address (Attach additional sheets if necessary)
Garden City Co. - Ron Conway	P.O. Box 597 Garden City, KS. 67846
Murfin Drilling Co.	250 N. Water, Suite 300 Wichita, KS. 67202
Chesapeake Energy Corp	P.O. Box 18496 Oklahoma City, OK 73118
Hartman Oil	10500 E. Berkeley Square Parkway Suite 100 Wichita, KS. 67206

[Handwritten Signature]

Applicant or Duly Authorized Agent

Subscribed and sworn to before me this 11th day of February, 2015

[Handwritten Signature]

Notary Public



My Commission Expires: 9-22-18

Protests may be filed by any party having a valid interest in the application. Petitions for protests shall be in writing and shall clearly identify the name and address of the protestant and the title of the application. The petition shall include a clear and concise statement of the direct and substantial interest of the protestant in the proceedings, including the manner in which the protestant may be affected, and the nature, extent, character and grounds of the protest. Protestants shall serve the protest upon the applicant by mail or personal service at the same time or before the protestant files the protest with the Conservation Division. Protests must be filed within 30 days of the publication notice of the application.

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1234052
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

CONFIDENTIAL WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5210

Name: Lebsack Oil Production Inc.

Address 1: PO BOX 354

Address 2: _____

City: CHASE State: KS Zip: 67524 + _____

Contact Person: Wayne Lebsack

Phone: (620) 938-2396

CONTRACTOR: License # 33793

Name: H2 Drilling LLC

Wellsite Geologist: Josh Austin

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

<u>11/11/2014</u>	<u>11/19/2014</u>	<u>12/16/2014</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-055-22354-00-00

Spot Description: _____

NE SW SW NE Sec. 12 Twp. 22 S. R. 34 East West

2200 Feet from North / South Line of Section

2200 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: Finney

Lease Name: Garden City Well #: 7-12

Field Name: _____

Producing Formation: St. Louis

Elevation: Ground: 2907 Kelly Bushing: 2916

Total Vertical Depth: 4850 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 439 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 2725 Feet

If Alternate II completion, cement circulated from: 2725

feet depth to: 0 w/ 366 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 2000 ppm Fluid volume: 160 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: 02/11/2015
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: NAOMI JAMES Date: 02/12/2015



1234052

Operator Name: Lebsack Oil Production Inc. Lease Name: Garden City Well #: 7-12
Sec. 12 Twp. 22 S. R. 34 East West County: Finney

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sheets) [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No
Electric Log Run [X] Yes [] No
List All E. Logs Run:
DIL
DUCP
MICRO

CASING RECORD [X] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose (Perforate, Protect Casing, Plug Back TD, Plug Off Zone), Depth Top Bottom, Type of Cement, # Sacks Used, Type and Percent Additives

Did you perform a hydraulic fracturing treatment on this well? [] Yes [X] No (If No, skip questions 2 and 3)
Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? [] Yes [] No (If No, skip question 3)
Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? [] Yes [] No (If No, fill out Page Three of the ACO-1)

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Table with columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth

TUBING RECORD: Size: Set At: Packer At: Liner Run: [] Yes [] No

Date of First, Resumed Production, SWD or ENHR. Producing Method: [] Flowing [] Pumping [] Gas Lift [] Other (Explain)

Table with columns: Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity

DISPOSITION OF GAS: [] Vented [] Sold [] Used on Lease (If vented, Submit ACO-18.)
METHOD OF COMPLETION: [] Open Hole [] Perf. [] Dually Comp. (Submit ACO-5) [] Commingled (Submit ACO-4) [] Other (Specify)
PRODUCTION INTERVAL:

Form	ACO1 - Well Completion
Operator	Lebsack Oil Production Inc.
Well Name	Garden City 7-12
Doc ID	1234052

Tops

Heebner	3789	-871
Toronto	3806	-888
Lansing	3882	-964
Base KC	4304	-1386
Marmaton	4330	-1412
Pawnee	4404	-1486
Ft. Scott	4439	-1521
Mississippi	4672	-1754
RTD	4850	-1932

AFFIDAVIT

STATE OF KANSAS \
- SS.
County of Sedgwick /

Mark Fletchall, of lawful age, being first duly sworn, depose and saith: That he is Record Clerk of The Wichita Eagle, a daily newspaper published in the City of Wichita, County of Sedgwick, State of Kansas, and having a general paid circulation on a daily basis in said County, which said newspaper has been continuously and uninterruptedly published in said County for more than one year prior to the first publication of the notice hereinafter mentioned, and which said newspaper has been entered as second class mail matter at the United States Post Office in Wichita, Kansas, and which said newspaper is not a trade, religious or fraternal publication and that a notice of a true copy is hereto attached was published in the regular and entire Morning issue of said The Wichita Eagle for 1 issues, that the first publication of said notice was

3338639

230 Legal Notices

BEFORE THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS NOTICE OF FILING APPLICATION

RE: Lebsack Oil Production, Inc.—Application for a permit to authorize the commingling of zones in the Garden City #7-12, located in Finney County, Kansas.

TO: All Oil and Gas Producers, Unleased Minerals Interest Owners, Landowners, and all persons whomsoever concerned.

You, and each of you are hereby notified that Lebsack Oil Production Inc., has filed an application to commingle the Mississippian and the Marmaton zones in the Garden City #7-12, located approximately N 5w-Sw-Ne Sec. 12-22s-34w, Finney Co., Kansas

Any persons who object to or protest this application shall be required to file their objections or protests with the Conservation Division of the State Corporation Commission of the State of Kansas within (15) days from the date of this publication. These protests shall be filed pursuant to Commission regulation and must state specific reasons why the granting of the application may cause waste, violate correlative rights or pollute the natural resources of the State of Kansas. If no protests are received, this application may be granted through a summary proceeding. If valid protests are received, this matter will be set for hearing.

All person interested or concerned shall take notice of the foregoing and shall govern themselves accordingly.

Lebsack Oil Production, Inc P.O. Box 354 Chase, Kansas 67524 (620) 938-2396

made as aforesaid on the 21st

February A.D. 2015, with

subsequent publications being made on the following dates:

And affiant further says that he has personal knowledge of the statements above set forth and that they are true.

Mark Fletchall

Subscribed and sworn to before me this

23rd day of February, 2015

JENNIFER RAE BAILEY
Notary Public - State of Kansas
My Appt. Expires 04/2017

JRB
Notary Public Sedgwick County, Kansas

Printer's Fee : \$285.40

Proof of Publication

State Of Kansas - Finney County

Dena A. Sartler, being first duly sworn, deposes and says that she is publisher of THE GARDEN CITY TELEGRAM, a weekly newspaper printed in the State of Kansas and published in and of general circulation in Finney County, Kansas, on a weekly basis in Finney County, Kansas, and that said newspaper is not a trade, religious, or fraternal publication.

THAT said newspaper is daily published at least weekly fifty (50) times a year; has been so published continuously and uninterruptedly in said county and state for a period of more than five (5) years prior to the first publication of said notice.

THAT the attached notice is a true copy thereof and was published in the regular and entire issue of said newspaper for 1 consecutive days/weeks. The first (1st) publication thereof being made as aforesaid on the 17 day of February, 2015.

With subsequent publications being made on the following dates:

2nd Publication made on the day of 20

3rd Publication made on the day of 20

4th Publication made on the day of 20

Publication Fee: \$47.09

Affidavits (Additional Copies): @ \$5 each \$

Total Publication Fee: \$47.09

Sign [Signature]

Witness my hand this 17th day of Feb 2015

SUBSCRIBED AND SWORN before me this 17 day of February, 2015

[Signature] (Notary Public)

My commission expires 11-25-17

Legal Invoice # 104087

Published in The Garden City Telegram Tuesday February 17, 2015. BEFORE THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS. NOTICE OF FILING APPLICATION. RE: Laboack Oil Production, Inc. - Application for a permit to allow for the commingling of zones in the Garden City #7-12 located in Finney County, Kansas. TO: All Oil and Gas Producers, Lessees, Minors, Interest Owners, Landowners, and all persons who may be concerned. YOU and each of you are hereby notified that Laboack Oil Production, Inc. has filed an application to commingle the MISSISSIPPIAN and the MARMATON zones in the Garden City #7-12, located approximately 1/4 Sec. 16 SW 1/4, No. 866, T22N, R34W, Finney Co., Kansas. Any persons who object to or protest this application shall be required to file their objections or protests with the Conservation Division of the State Corporation Commission of the State of Kansas within 15 days from the date of this publication. These protests shall be filed pursuant to Commission regulation and must state specific reasons why the granting of the application may cause waste, violate correlative rights or pollute the natural resources of the State of Kansas. If no protests are received, this application may be granted through a summary proceeding. If protests are received, this matter will be set for hearing. All persons interested or concerned shall take notice of this hearing and shall govern themselves accordingly. Laboack Oil Production, Inc. P.O. Box 354 Chase, Kansas 67524 (620) 938-3300 00064087

NOTARY PUBLIC - State of Kansas NANCY MILLER My Appl. Exp 11-25-17

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair
Jay Scott Emler, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

March 9, 2015

Wayne Lebsack
Lebsack Oil Production, Inc.
PO Box 354
Chase, KS 67524

RE: Approved Commingling CO021504
Garden City 7-12
API No. 15-055-22354-00-00

Dear Mr. Lebsack:

Your Application for Commingling (ACO-4) for the above described well has been reviewed and approved by the Kansas Corporation Commission (KCC) per K.A.R. 82-3-123. Notice was examined and found to be proper per K.A.R. 82-3-135a. No protest had been filed within the 15-day protest period.

Based upon the depth of the Mississippian formation perforations, total oil production shall not exceed 200 BOPD and total gas production shall not exceed 50% of the absolute open flow (AOF).

Sincerely,

Rick Hestermann
Production Department