



7303 N. Highway 81
Duncan, OK 73533

Invoice

Date:	Invoice #:
1/29/2013	0000001428

Phone # (580) 255-3111

Bill To
Sandridge Exploration & Production 123 Robert S Kerr Ave Oklahoma City, OK 73102-6406

Description of Work
Harper, KS AFE DC11823 API 15-077-21799-00-00
Job Type: Intermediate

Field Receipt	Terms	Service Date	Due Date	AFE No	Lease/Well Name
SOK2276	Net 30	1/1/2013	2/28/2013	AFE DC11823	Ethan John 2-5 SWD

Item	Description	U/M	Qty	Price Each	Amount	Disc %	Disc Amt	Net Amount
ML001	Pickup Mileage	UNTMIL	100	4.26	426.00	51.00%	-217.26	208.74
ML002	Pump Truck/Heavy Vehicle Mileage	UNTMIL	100	7.32	732.00	51.00%	-373.32	358.68
ML003	Bulk Cement Delivery/Return	MILE	2,169	2.95	6,398.55	51.00%	-3,263.26	3,135.29
MX001	Bulk Material Mixing Service Charge	SCF	503	3.27	1,644.81	51.00%	-838.85	805.96
CC006	Pump Charge 5001-6000'	4-HRS	1	4,671.81	4,671.81	51.00%	-2,382.62	2,289.19
ML014	Fuel Surcharge *	JOB	1	653.40	653.40	100.00%	-653.40	0.00
AE014	Environmental Fee*	JOB	1	228.69	228.69	100.00%	-228.69	0.00
PC003	Employee/Supervisor Retention/perdiem	JOB	4	1,306.80	5,227.20	90.00%	-4,704.48	522.72
JM001	Data Acquisition System	JOB	1	1,437.48	1,437.48	60.00%	-862.49	574.99
AE003	Circulation Equipment(40' of equipment)	JOB	1	1,633.50	1,633.50	51.00%	-833.09	800.41
CP024	Weighted Spacer charge	BBL	30	108.42	3,252.60	46.00%	-1,496.20	1,756.40
AE002	Cement Head with manifold	JOB	1	1,176.12	1,176.12	51.00%	-599.82	576.30
LT005	Lab Testing - Thickening Time	EACH	2	326.70	653.40	0.00%	0.00	653.40
LT006	Lab Testing - Water Analysis	EACH	2	326.70	653.40	0.00%	0.00	653.40
CC015	Pump Charge Additional Hours	UNTHRS	10	588.06	5,880.60	35.00%	-2,058.21	3,822.39
CL011	7" Top Rubber Plug	EACH	1	203.28	203.28	35.00%	-71.15	132.13
CSB002	50/50 Poz With Premium	SACK	270	22.28	6,015.60	46.00%	-2,767.18	3,248.42
CP002	H (Premium Cement) (94 lbs/ft3)	94SACK	200	30.80	6,160.01	46.00%	-2,833.60	3,326.41
CP005	GEL	LBS	453	0.68	308.04	46.00%	-141.70	166.34
CP006	CF - 12 (Low Temp Fluid Loss)	LBS	166	24.64	4,090.24	46.00%	-1,881.51	2,208.73
CP004	CF-37 (Dispersant)	LBS	40	13.55	542.00	46.00%	-249.32	292.68
CP033	CF-41P (Powder Defoamer)	LBS	110	5.42	596.20	46.00%	-274.25	321.95
LC005	Pheno Seal	LBS	540	4.44	2,397.60	46.00%	-1,102.90	1,294.70

Subtotal Amount	*****
Sales Tax	*****
Discount Amount	*****

Contact: Sandridge Exploration & Production

Total Net Amount	*****
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Field Receipt	Terms	Service Date	Due Date	AFE No	Lease/Well Name
SOK2276	Net 30	1/1/2013	2/28/2013	AFE DC11823	Ethan John 2-5 SWD

Item	Description	U/M	Qty	Price Each	Amount	Disc %	Disc Amt	Net Amount
CPC12	CF-63 (Weighted Spacer Mix)	LBS	500	5.42	2,710.00	46.00%	-1,246.60	1,463.40
CP009	CF-41 (Foam Preventer)	GAL	3	86.06	258.18	46.00%	-118.76	139.42
ADDISC	Additional Invoice Discount	EACH	-1	862.56	-862.56	0.00%	0.00	-862.56

Subtotal Amount	57,088.15
Sales Tax	919.37
Discount Amount	-29,198.66
Total Net Amount	28,808.86

Contact: Sandridge Exploration & Production

O-Tex Pumping LLC

Service Location Fairview, Oklahoma
 Service Address Rt 1 Box 51

Service Date: 1/1/2013
 Customer Sandridge Exploration & Production
 Address:
 City
 St
 Customer Rep Dennis Waggoner
 Phone 832-518-4133

AFE Number: DC 11823
 Well Name: Ethan John 2-5 (BWL)
 Code: 830, 370
 Amount: 28,752
 Man: Fredrick Tregler
 Co. Man Sig.: [Signature]
 Notes:

FIELD RECEIPT
 Phone number 580-227-2727

Project Number: SOK 2276

Well Name: Ethan John
 Well Number: 2-5 SWD
 County: Harper
 State: Kansas
 API #: 15-077-21799-00-00
 AFE #: DC 11823
 PERMIT #

JOB TYPE
 CASING SIZE
 Job Type Intermediate
 Serv. Sup. Daniel Wells
 Page 1 of 1

REF #	DESCRIPTION	U OF MEAS.	UNIT PRICE	QUAN	GROSS	%DISC	disc	NET
ML001	Pickup Mileage	per mile/ per Unit	\$ 4.26	100.0	\$426.00	51%	\$217.26	\$208.74
ML002	Pump Truck/Heavy Vehicle Mileage	per mile/ per Unit	\$ 7.32	100.0	\$732.00	51%	\$373.32	\$358.68
ML003	Bulk Cement Delivery/Return	per Ton-Mile	\$ 2.95	2,169.0	\$6,398.55	51%	\$3,263.26	\$3,135.29
MX001	Bulk Material Mixing Service Charge	per cuft	\$ 3.27	503.0	\$1,644.81	51%	\$838.85	\$805.96
CC006	Pump Charge 5001-6000'	(per 4 hrs)	\$ 4,671.81	1.0	\$4,671.81	51%	\$2,382.62	\$2,289.19
ML014	Fuel Surcharge *	per unit perjob	\$ 653.40	1.0	\$653.40	100%	\$653.40	\$0.00
AE014	Environmental Fee*	per job	\$ 228.69	1.0	\$228.69	100%	\$228.69	\$0.00
PC003	Employee/Supervisor Retention/perdiem	per job	\$ 1,306.80	4.0	\$5,227.20	90%	\$4,704.48	\$522.72
JM001	Data Acquisition System	Per Job	\$ 1,437.48	1.0	\$1,437.48	60%	\$862.49	\$574.99
AE003	Circulation Equipment(40' of equipment)	per job	\$ 1,633.50	1.0	\$1,633.50	51%	\$833.09	\$800.42
CP024	Weighted Spacer charge	per bbl	\$ 108.42	30.0	\$3,252.60	46%	\$1,496.20	\$1,756.40
AE002	Cement Head with manifold	per job	\$ 1,176.12	1.0	\$1,176.12	51%	\$599.82	\$576.30
LT005	Lab Testing - Thickening Time	per test	\$ 326.70	2.0	\$653.40	0%	\$0.00	\$653.40
LT006	Lab Testing - Water Analysis	per test	\$ 326.70	2.0	\$653.40	0%	\$0.00	\$653.40
CL011	7" Top Rubber Plug	Each	\$ 203.28	1.0	\$203.28	35%	\$71.15	\$132.13
CSB002	50/50 Poz with Premium (Includes 2% Gel)	per sk	\$ 22.28	270.0	\$6,015.60	46%	\$2,767.18	\$3,248.42
CP002	H (Premium Cement) (94 lbs/ft3)	per sk	\$ 30.80	200.0	\$6,160.00	46%	\$2,833.60	\$3,326.40
CP005	GEL	per lb	\$ 0.68	453.0	\$308.04	46%	\$141.70	\$166.34
CP006	CF - 12 (Low Temp Fluid Loss)	per lb	\$ 24.64	166.0	\$4,090.24	46%	\$1,881.51	\$2,208.73
CP004	CF-37 (Dispersant)	per lb	\$ 13.55	40.0	\$542.00	46%	\$249.32	\$292.68
CP033	CF-41P (Powder Defoamer)	perlb	\$ 5.42	110.0	\$596.20	46%	\$274.25	\$321.95
LC005	Pheno Seal	per lb	\$ 4.44	540.0	\$2,397.60	46%	\$1,102.90	\$1,294.70
CPC12	CF-63 (Weighted Spacer Mix)	per gal	\$ 5.42	500.0	\$2,710.00	46%	\$1,246.60	\$1,463.40
CP009	CF-41 (Foam Preventer)	per gal	\$ 86.06	3.0	\$258.18	46%	\$118.76	\$139.42
CC015	Pump Charge Additional Hours	per hour/per unit	\$ 588.06	10.0	\$5,880.60	35%	\$2,058.21	\$3,822.39
					\$57,950.70		\$29,198.65	\$28,752.05

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMERS AGENT.

Customer Authorized Agent: _____

SERVICE ORDER CONTRACT

Customer Name Sandridge Exploration & Production

Ticket Number SOK 2276

Lease & Well Number Ethan John 2-5 SWD

Date 1/1/2013

As consideration, The Above Named customer Agrees:

O-TEX Pumping L.L.C. shall not be responsible for and customer shall secure **O-TEX pumping** against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of **O-TEX pumping**, this provision applying to but not limited to subsurface damage and surface damage arising from subsurface damage.

O-TEX makes no guarantee to the effectiveness of the products, supplies, or materials, nor of the results of any treatment or services.

Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others,

O-TEX personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but

Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others except where due to **O-TEX** gross negligence or willful misconduct in the preparation or furnishing it.

Invoices payable NET 30 days following the date on the invoice.

Upon customers default in payment of the customers account by the last day of the month following the month in which the invoice is dated.

Customer agrees to pay interest thereon after at the highest lawful contract rate applicable but never to exceed 18% per annum

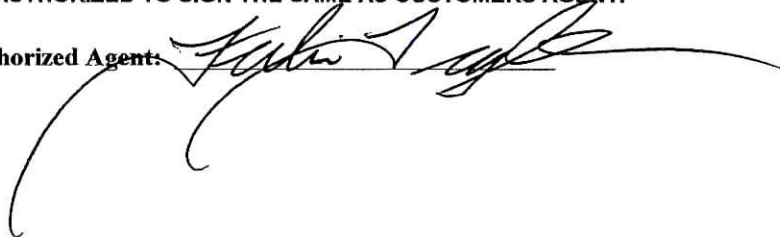
in the event it becomes necessary to employ an attorney to enforce collection of said account.

Customer agrees to pay all collection costs and attorney fees in the amount of 25% of the unpaid account.

Service order: I authorize work to begin per service instructions in accordance with terms and conditions printed on this form and represent that I have authority to accept and sign this order.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMERS AGENT.

Customer Authorized Agent:



5. Roles and Responsibilities

Communicated Assigned

6. Emergency Escape Procedures (Communicate the following information with all employees on location).

Safe Refuge Area and / or Meeting Point:
Entrance to Location

Note: If wind direction changes do not proceed to gathering point, but rather proceed upwind after observing wind direction indicator.

Evacuation may occur on site because of: (Check appropriate boxes)	The following equipment is required on location: (Check appropriate boxes)
<input type="checkbox"/> Release of H2S above 10 ppm	<input type="checkbox"/> H2S monitors
<input checked="" type="checkbox"/> Blowout	<input type="checkbox"/> Combustible gas monitors
<input checked="" type="checkbox"/> Release of flammable gasses	<input checked="" type="checkbox"/> Wind direction indicator (windsocks, streamers, etc.)
<input checked="" type="checkbox"/> Release of other gasses	<input checked="" type="checkbox"/> Escape respirators (one for each employee)
<input checked="" type="checkbox"/> Fire	<input checked="" type="checkbox"/> Full facepiece positive pressure SCBA

7. Emergency Telephone Numbers and / or Method of Contact

Sheriff:	Hospital (Actual phone numbers other than 911):
Supervisor:	Customer:
First Aid Responders on this site (Names):	Designated emergency vehicle & mobile phone #

Rescue Procedures If emergency rescue is necessary, the following is required: (Check appropriate boxes)

<input checked="" type="checkbox"/> Full facepiece SCBA (30 Minute)	<input checked="" type="checkbox"/> Escape respirators
<input checked="" type="checkbox"/> Protective clothing:	<input type="checkbox"/> Monitoring Equipment:

List:
Hard Hat, Steel Toe Boots, Safety Glasses, Ear Plugs, Coveralls, & Gloves

Site Plan (Draw the location, indicate the wind direction, and mark the safe area / meeting point.)

10. Postjob Safety Meeting (Note: Enter information into IJR) Date: Time:

Check Appropriate box for each incident event Vehicle Accident No Vehicle Accident

Injury No Injury Spill Near Miss No Near Miss

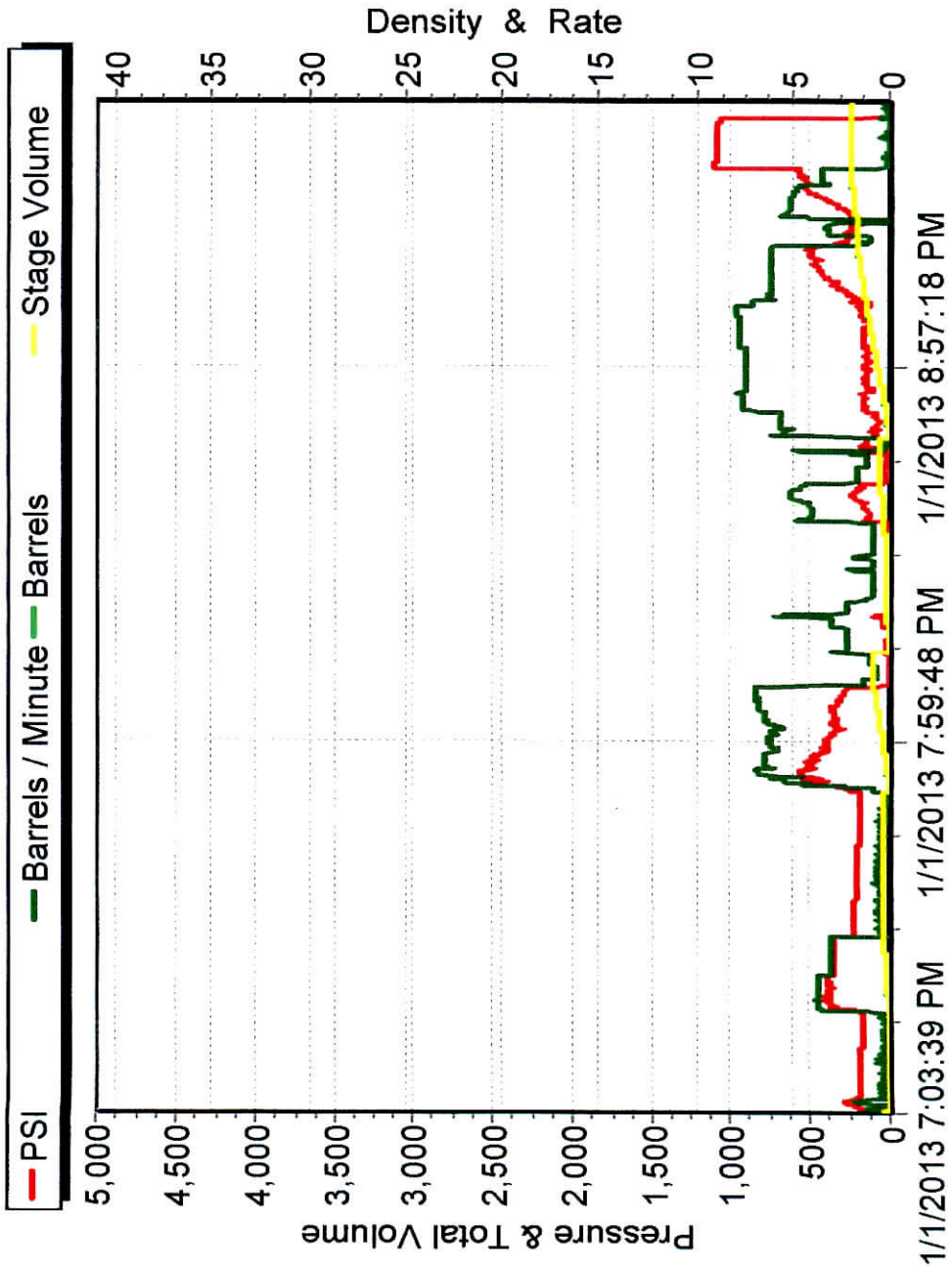
Location is as clean as when we arrived.

Is follow up with customer needed? Yes No

COMMENTS

Customer Repersentative O-TEX Pumping Repersentative

Sandridge Ethan John 2-5H SWD 7.625" Intermeiate 1-1-13



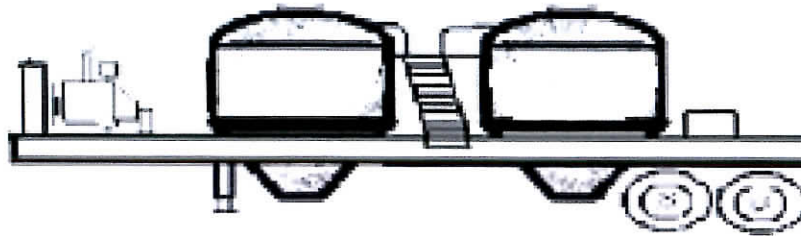
Job Data Sheet



COMPANY Sandridge Exploration & Production		PROJECT NUMBER SOK 2276	AFEW/WORK ORDER DC 11823	DATE 12/30/2012
CONTRACTOR Tomcat 2		Owner Same	LEGAL DESCRIPTION 5/33S/6W	API 15-077-21799-00-00
LEASE & WELL # Ethan John 2-5 SWD		COUNTY Harper	STATE Kansas	MILEAGE 100
DIRECTIONS				

f/ jct of ks(44) & ks (2) (Anthony , Kansas) North on (ks 2) for 4 miles - East on NE 40 rd for 3 miles (NE Corner)

Pumping Services	<input type="checkbox"/> Surface <input checked="" type="checkbox"/> Intermediate <input type="checkbox"/> Long String <input type="checkbox"/> Plug Back <input type="checkbox"/> Squeeze <input type="checkbox"/> Acid <input type="checkbox"/> PTA <input type="checkbox"/> Other () H2S										
	Casing Size	Casing Weight	Thread	Tbng/DP Size	Thread	Plug. Cont.	Swage	Top Plug	Bottom Plug	% Excess	
	7 5/8	29.70	LTC			YES	YES	YES	NO	40%	
	Number and Type Units Pump Truck & Bulk Materials							Casing Depth	Hole Depth	Hole Size	
Remarks Toc 3,245'							Est. BHST	KOP	Depth-TVD	Mud Weight/Type	
										155	9.2ppg WBM
Materials	LEAD	# of Sacks	Type	Additives							
		270	50/50 POZ PREMIUM	4% Gel - 0.4% C-12 - 0.1% C-37 - 0.5% C-41P - 2 lb/sk Phenoseal							
	H2O TO MIX	Weight PPG	Yield Ft3/Sk								Water Gal/Sk
		13.60	1.44								6.77
	TAIL	# of Sacks	Type	Additives							
		200	Premium	0.4% C-12 - 0.1% C-37							
	H2O TO MIX	Weight PPG	Yield Ft3/Sk								Water Gal/Sk
		15.60	1.18								5.20
		# of Sacks	Type	Additives							
		Weight PPG	Yield Ft3/Sk	Water Gal/Sk							
	ACID	Type	Additives								
	Inhibitor	Surfactant	clay cont.								
Spacer or Flush	Quantity	Type	Additives								
	30 BBLS	WEIGHTED SP.	C-63 - 10 sks for 30 bbls (16.63 #/bbl)								
Spacer or Flush	Quantity	Type	Additives								
Other	Quantity	Type	Additives								
Crew Called	Cementer	Pumper	Pumper	Bulky	Bulky						
Special Request											
Sales Items	Casing Size	Casing Weight	Thread								
	Guide Shoe	Float Shoe	Float Collar		Insert Float Valve						
	Centralizers - Number	Size	Type								
	Wall Cleaners - Number	Type	MSC (DV Tool)				MSC Plug Set				
	Limit Clamps	Thread lock		Other							
	Remarks 7 5/8" swedge ,SW , DW , 1 Long Hose										
Customer Rep.	Cell Phone	Office Phone	Fax	Time of Call							
Dennis Waggoner	832-518-4133										
Call Taken By	Date Ready	Time Ready									
Dilbeck	12/31/12										
Crew Called	Time										
	0										



Trailer Number: 73432/62729

Driver Name _____

**Front Pot
LEAD**

Cement 50/50 Class H/POZ
135 sks

CEMENT ADDITIVES

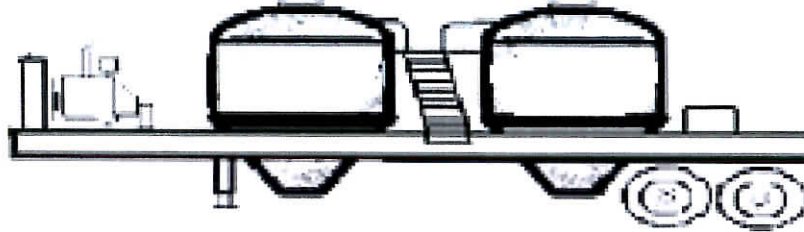
4% GEL		4% GEL
.4% C-12		.4% C-12
.1% C-37		.1% C-37
2 PPS Phenoseal		2 PPS Phenoseal
.5% C-41P		.5% C-41P

**Rear Pot
LEAD**

Cement 50/50 Class H/POZ
135 sks

COMPANY: Sandridge DATE: 12/30/2012

LEASE: Ethan John 2-5 SWD TICKET: SOK 2276



Trailer Number: 87829/21743

Driver Name _____

Front Pot
TAIL

Cement **CLASS H**
200 sks

CEMENT ADDITIVES

	.4% C-12	
	.1% C-37	

Rear Pot
EMPTY

Cement _____
_____ sks

COMPANY: Sandridge DATE: 12/30/2012

LEASE: Ethan John 2-5 SWD TICKET: SOK 2276



Job Site Safety Meeting Attendance Sheet

Date: 1/1/2013

Job Site Leader: Daniel Wells

Max Pressure: 5,000 psi PSI

Company - Lease - Well #: Indridge Exploration & Producti / Ethan John 2-5 SWD

Ticket #: SOK 2276

Employee Name *** Please Print ***	Employee Number	Unit Number	Trailer Number	Unit Type	Location	Company Name
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1	Daniel Wells		14035		Pick-Up	Anthony,KS	Sandridge
2	Scott Woods		87280	11443	Single Pump	Anthony,KS	Sandridge
3	Cheryl Newton		87829	21743	Bulk	Anthony,KS	Sandridge
4	Flo Helkena		73432	62729	Bulk	Anthony,KS	Sandridge
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							

Job Site Safety Leader: Daniel Wells

Report all Minor Injuries, Accidents, Vehicle Accidents or Environmental Spills Immediately.

Fit For Duty Acknowledgement

Date: 1/1/2013

Job: Ethan John 2-5 SWD

By signing this document I understand that it is a condition of employment and acknowledge that I am fit for duty, able to perform my work duties, have the REQUIRED TRAINING for the customer on this job and also meet the following:

- 1 I will stay within my DOT regulated maximum service hours if I am a CDL or DOT-driver. I will not use my cell phone, text nor drive aggressively
- 2 I am physically able, emotionally stable, alert and hydrated in order to adequately perform all my job duties.
- 3 I am NOT under the influence of drugs or alcohol.
- 4 I have access to and will wear certain PPE and FR clothing which is in good condition; not torn nor loose. Also I am not wearing jewelry which could become caught in equipment.
- 5 If I am a smoker, I will only smoke in designated smoking areas.
- 6 I will present myself in a professional manner and treat my co-workers and the customers' representative's with respect and courtesy.
- 7 I will respect the land on which I work and will do my best to ensure the safety of myself and others.

	Name	Signature
Dispatcher		
Supervisor	Daniel Wells	_____
Crew Member	Scott Woods	_____
Crew Member	Cheryl Newton	_____
Crew Member	Flo Helkena	_____
Crew Member		
Crew Member		
Crew Member		
Crew Member		