

### Phone # (580) 255-3111

#### Bill To

Sandridge Exploration & Production 123 Robert S Kerr Ave Oklahoma City, OK 73102-6406

Date:	Invoice #:
1/29/2013	0000001428

Description of Work

Harper, KS AFE DC11823 API 15-077-21799-00-00

Job Type: Intermediate

Field Red	ceipt	Terms	Service Date	Due Date	AFE No				I	Lease/Well Na	me
SOK22	276	Net 30	1/1/2013	2/28/2013		AFE	E DC11823		Etl	SWD	
Item		De	scription		U/M	Qty	Price Each	Amount	Disc %	Disc Amt	Net Amount
ML001	Picku	ıp Mileage			UNTMIL	100	4.26	426.00	51.00%	-217.26	208.7
ML002	Pump	o Truck/Heav	y Vehicle Milea	gc	UNTMIL	100	7.32	732.00	51.00%	-373.32	358.6
ML003	Bulk	Cement Deli	very/Return		MILE	2,169	2.95	6,398.55	51.00%	-3,263.26	3,135.2
MX001	Bulk	Material Mix	xing Service Ch	arge	SCF	503	3.27	1,644.81	51.00%	-838.85	805.9
CC006	Pump	Charge 500	1-6000'		4-HRS	1	4,671.81	4,671.81	51.00%	-2,382.62	2,289.1
ML014	Fuel	Surcharge *			JOB	1	653.40	653.40	100.00%	-653.40	0.0
AE014	Envir	onmental Fe	e*		JOB	1	228.69	228.69	100.00%	-228.69	0.0
PC003	Empl	oyee/Superv	isor Retention/p	erdiem	JOB	4	1,306.80	5,227.20	90.00%	-4,704.48	522.7
IM001	Data	Acquisition S	System		JOB	1	1,437.48	1,437.48	60.00%	-862.49	574.9
AE003	Circu	lation Equip	ment(40' of equ	ipment)	JOB	1	1,633.50	1,633.50	51.00%	-833.09	800.4
CP024	Weigl	hted Spacer of	charge		BBL	30	108.42	3,252.60	46.00%	-1,496.20	1,756.4
AE002	Ceme	ent Head with	n manifold		JOB	1	1,176.12	1,176.12	51.00%	-599.82	576.3
LT005	Lab T	esting - Thic	kening Time		EACH	2	326.70	653.40	0.00%	0.00	653.4
LT006	Lab T	esting - Wate	er Analysis		EACH	2	326.70	653.40	0.00%	0.00	653.4
CC015	Pump	Charge Add	litional Hours		UNTHRS	10	588.06	5,880.60	35.00%	-2,058.21	3,822.3
CL011	7" To	p Rubber Plu	ıg	0	EACH	1	203.28	203.28	35.00%	-71.15	132.1
CSB002	50/50	Poz With Pr	remium		SACK	270	22.28	6,015.60	46.00%	-2,767.18	3,248,4
CP002	H (Pr	emium Ceme	ent) (94 lbs/ft3)		94SACK	200	30.80	6,160.01	46.00%	-2,833.60	3,326.4
CP005	GEL				LBS	453	0.68	308.04	46.00%	-141.70	166.3
CP006	CF -	12 (Low Tem	p Fluid Loss)		LBS	166	24.64	4,090.24	46.00%	-1,881.51	2,208.7
CP004	CF-3	7 (Dispersant	t)		LBS	40	13.55	542.00	46.00%	-249.32	292.0
CP033	CF-4	IP (Powder I	Defoamer)		LBS	110	5.42	596.20	46.00%	-274.25	321.9
LC005	Pheno	o Seal			LBS	540	4.44	2,397.60	46.00%	-1,102.90	1,294.7

			Subtotal Amount Sales Tax Discount Amount	*********
Contact:	Sandridge Exploration & Production		<b>Total Net Amount</b>	*****
		Page: 1		



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Harper, KS AFE DC11823 API 15-077-21799-00-00	2010 1
Job Type: Intermediate	

Field Recei	ipt Terms	Service Date	Due Date		ŀ	AFE No		L	case/Well Na	ne
SOK2276	5 Net 30	1/1/2013	2/28/2013		AFE	EDC11823		Eth	an John 2-5 S	WD
Item	De	escription		U/M	Qty	Price Each	Amount	Disc %	Disc Amt	Net Amount
	CF-63 (Weighted			LBS	500	5.42	2,710.00	46.00%	-1,246.60	1,463.40
	CF-41 (Foam Prev			GAL	3	86.06	258.18	46.00%	-118.76	139.42
ADDISC .	Additional Invoic	e Discount		EACH	-1	862.56	-862.56	0.00%	0.00	-862.56
							Subtata	l Amount		57,088.15
							Sales Ta			919.37
								t Amount		-29,198.66
Contact: S	Sandridge Explo	ration & Prod	uction				Total N	et Amount		28,808.86
					Page: 2					

Date:	Invoice #:
1/29/2013	0000001428

O-Tex Pum	ping LLC Code: 50,	150		FIEL	LD RECIE	PT		Project Number:	SOK 2276
ervice Location	Fairview, Oklahomamount:	16	Phone num	ıber	580-227-2727	,			
Service Address	Rt 1 Box 51 73737 Man: Floring	Tranol				e			
	Co. Man Sig.:	ul Hall							
Service Date:	414/2012		Well N	Name:	Etha	an John		JOB TYPE	Job Type
Customer	Sandridge Exploration & Production		Well N	umber:	2-5	SWD		CASING SIZE	Intermediate
Address:	$\mathcal{U}$		Cou	nty:	H	arper			Serv. Sup.
City			Sta	ate:	Ka	ansas			Daniel Wells
St			A	기#	15-077-2	21799-00-00			Page 1of 1
Customer Rep	Dennis Waggoner		AF	E #	DC	11823			
Phone	832-518-4133		PER	MIT #					
REF #	DESCRIPTION	U OF MEAS.		PRICE	QUAN	GROSS	%DISC	disc	NET
ML001	Pickup Mileage	per mile/ per Unit	\$	4.26	100.0	\$426.00	51%	\$217.26	\$208.74
AL002	Pump Truck/Heavy Vehicle Mileage	per mile/ per Unit	\$	7.32	100.0	\$732.00	51%	\$373.32	\$358.68
AL003	Bulk Cement Delivery/Return	per Ton-Mile	\$	2.95	2,169.0	\$6,398.55	51%	\$3,263.26	\$3,135.29
AX001	Bulk Material Mixing Service Charge	per cuft	\$	3.27	503.0	\$1,644.81	51%	\$838.85	\$805.96
C006	Pump Charge 5001-6000'	(per 4 hrs)	\$	4,671.81	1.0	\$4,671.81	51%	\$2,382.62	\$2,289.19
ML014	Fuel Surcharge *	per unit perjob	\$	653.40	1.0	\$653.40	100%	\$653.40	\$0.00
AE014	Environmental Fee*	per job	\$	228.69	1.0	\$228.69	100%	\$228.69	\$0.00
PC003	Employee/Supervisor Retention/perdiem	per job	\$	1,306.80	4.0	\$5,227.20	90%	\$4,704.48	\$522.72
IM001	Data Acquisition System	Per Job	\$	1,437.48	1.0	\$1,437.48	60%	\$862.49	\$574.99
AE003	Circulation Equipment( 40' of equipment)	per job	\$	1,633.50	1.0	\$1,633.50	51%	\$833.09	\$800.42
CP024	Weighted Spacer charge	per bbl	\$	108.42	30.0	\$3,252.60	46%	\$1,496.20	\$1,756.40
AE002	Cement Head with manifold	per job	\$	1,176.12	1.0	\$1,176.12	51%	\$599.82	\$576.30
T005	Lab Testing - Thickening Time	per test	\$	326.70	2.0	\$653.40	0%	\$0.00	\$653.40
T006	Lab Testing - Water Analysis	per test	\$	326.70	2.0	\$653.40	0%	\$0.00	\$653.40
CL011	7" Top Rubber Plug	Each	\$	203.28	1.0	\$203.28	35%	\$71.15	\$132.13
CSB002	50/50 Poz with Premium (Includes 2% Gel)	per sk	\$	22.28	270.0	\$6,015.60	46%	\$2,767.18	\$3,248.42
CP002	H (Premium Cement) (94 lbs/ft3)	per sk	\$	30.80	200.0	\$6,160.00	46%	\$2,833.60	\$3,326.40
CP005	GEL	per lb	\$	0.68	453.0	\$308.04	46%	\$141.70	\$166.34
CP006	CF - 12 (Low Temp Fluid Loss)	per lb	\$	24.64	166.0	\$4,090.24	46%	\$1,881.51	\$2,208.73
CP004	CF-37 (Dispersant)	per lb	\$	13.55	40.0	\$542.00	46%	\$249.32	\$292.68
CP033	CF-41P (Powder Defoamer)	perib	\$	5.42	110.0	\$596.20	46%	\$274.25	\$321.95
.C005	Pheno Seal	per lb	\$	4.44	540.0	\$2,397.60	46%	\$1,102.90	\$1,294.70
PC12	CF-63 (Weighted Spacer Mix)	per gal	\$	5.42	500.0	\$2,710.00	46%	\$1,246.60	\$1,463.40
CP009	CF-41 (Foam Preventer)	per gal	\$	86.06	3.0	\$258.18	46%	\$118.76	\$139.42
C015	Pump Charge Additional Hours	per hour/per unit	\$	588.06	10.0	\$5,880.60	35%	\$2,058.21	\$3,822.39
						\$57,950.70		\$29,198.65	\$28,752.05

Customer Authorized Agent:

## SERVICE ORDER CONTRACT

Customer Name Sandrie	lge Exploration & Production	Ticket Number	SOK 2276
Lease & Well Numbe	r Ethan John 2-5 SWD	Date	1/1/2013

As consideration, The Above Named customer Agrees:

O-TEX Pumping L.L.C. shall not be responsible for and customer shall secure O-Tex pumping against any liability

for damage to property of customer and of the well owner (if different from customer),

unless caused by the willful misconduct or gross negligence of O-Tex pumping, this provision applying to but not limited to subsurface damage and surface damage arising from subsurface damage.

O-Tex makes no guarantee to the effectiveness of the products, supplies, or materials, nor of the results of any treatment or services. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, O-Tex personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others except where due to O-Tex gross negligence or willful misconduct in the preparation or furnishing it.

Invoices payable NET 30 days following the date on the invoice.

Upon customers default in payment of the customers account by the last day of the month following the month in which the invoice is dated. Customer agrees to pay interest thereon after at the highest lawful contract rate applicable but never to exceed 18% per annum in the event it becomes necessary to employ an attorney to enforce collection of said account. Customer agrees to pay all collection costs and attorney fees in the amount of 25% of the unpaid account. Service order: I authorize work to begin per service instructions in accordance with terms and conditions printed on this form and represent that I have authority to accept and sign this order.

> I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMERS AGENT.

**Customer Authorized Agents** 

	OB SUM		PROJECT NOMBE SOK	2276	TICKET DATE	01/01/13					
COUNTY State Harper Kar	isas	COMPANY	COMPANY Sandridge Exploration & Production								
EASENAME	Well No.	JOB TYPE					EMPLOYEE NAME Daniel Wells				
Ethan John 2-	5 SWD	Intermedi	ate				Daniel v	vens			
Daniel Wells											
Scott Woods Cheryl Newton				-				-	-	-	
Flo Helkena											
Form. Name	Type:										
Packer Type	Set At	<u>0</u>	Date	Ca	led Out 12/31/2012	On Locatio 12/31/2		b Started 1/1/2013		mpleted 1/2013	
Bottom Hole Temp. 155	Pressu	ure							0.655		
Retainer Depth Tools and Acc	Total E		Time		2030	2300 Well D	Data	1901	2	130	
Type and Size C	ty	Make			New/Used	Weight	Size Grad		То	Max. Allow	
	0	IR IR	Casing Liner	_		29.7	7 5/8	Surface	5,159	5,000	
	0	IR	Liner								
	1	IR	Tubing								
	1	IR IR	Drill Pip Open H				9 7/8"	Surface	5,159	Shots/Ft.	
Weld-A	0	IR	Perfora					Guilage	0,100	SHUIS/FL	
	0	R	Perfora								
Materials		IR	Perfora Hours (		s Location	Operating	Hours	Descrit	tion of Job		
Mud Type WBM De	nsitv	9 Lb/Gal 8.33 Lb/Gal	Date 12/3		Hours	Date	Hours	Interme			
Spacer type resh Wate BBI	20	8.33 Lb/Gal 8.33	12/3		23.0	1/1	2.0				
Spacer type Caustic BBL.	10	8.40									
Acid Type Gal. Acid Type Gal.		%	-								
Surfactant Gal.		In									
NE Agent Gal. Fluid Loss Gal/Lb		_In In						-			
Gelling Agent Gal/Lb		In									
Fric. Red Gal/Lb MISC. Gal/Lb		_in	Total		23.0	Total	2.0	-			
			TULAI		23.0	IOLAI	2.0				
Perfpac Balls	Qty.		MAX		5,000 PSI	Pre AVG.	essures 430				
Other			100 and 100 and 10		1.11 Day Development and Dec	Average	Rates in B	PM			
Other			MAX		8 BPM	AVG Cement	6.5 t Left in Pir	)e			
Other			Feet	_	87		SHOE JC				
			Ce	eme	ent Data						
Stage Sacks Cement	MALE INA	4% Gel - 0.4% C-1	Additive		0.5% C 41D	2 lb/ok Dhar	agaal	6.77		Lbs/Gal	
2 200 Premium		0.4% C-12 - 0.1%		-51	-0.078 C-41F -	2 ID/SK FIICI	loseal	5.20		13.60 15.60	
}											
	-		Sun	nma	ary						
Preflush Breakdown	Type: MAXIN		5,000 PSI		Preflush: Load & Bkdn:	BBI	30.00 N/A			ITED SP.	
Breakdown			VO/FULL		Excess /Return		N/A	Pad:Bb Calc.D	isp Bbl	N/A 233	
Average	Actual	TOC Plug PSI:	2,250		Calc. TOC: Final Circ.	PSI:	2,250			233.00 233.00	
ISIP5 Min	10 Min				Cement Slurry		111.3		DI	233.00	
	Total Volume BBI 374.28										
		1	A	,	. 1			>			
CUSTOMER REPRESE	NTATI	VESCO	Ver	È	$\equiv$	16	$\sim$		_		
		<u> </u>	7			SIGNATORE					
/	C										
/		/									
/		(									
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(											

			J	OB LOG		PROJECT NUMBER SOK 2276	TICKET DATE 01/01/13		
OMPANY Sandridge Ex	nioration &	Production	COUNTR	۲Y		STATE Kansas			
LEASE NAME Well No. EMPLOYEE NAME Ethan John 2-5 SWD Daniel Wells TIELD SEC / TWP / RNG						CUSTOMER REP Dennis Waggoner			
						TICKET AMOUNT	niei		
Naldron		-	JOB PUF			28,752.05			
15-077-21	799-00-0	)0	Inte	mediate		Oil & Gas			
	Time	Rate	Volume	ume Press.(PSI)		Job Description / Remarks			
		(BPM)	(BBL)(GAL)	CSG.	Tbg				
12/31/12	2030					TIME AR	RIVED IN YARD		
	2035					Fit for	duty meeting		
	2100						ocation from yard!		
	2300						On Location		
	2305			+ $+$ $+$		test to a state of the state of	Job Saftey Meeting		
4/4/0040	2330			<u>                                      </u>	5000		Rig-Up at Pumps and Lines		
1/1/2013	1901 1916	4.0	30.0	300	5000		Spacer (C-63)		
	1955	6.5	69.2	510			Lead @ 13.6		
11.51-1102	2008	7.5	42.0				Tail @ 15.6		
	2032					Shutdo	wn Drop Plug		
	2033	8.0	222.8	480			Nith Fresh Water		
	2124	3.0	10.0	560			w To Land		
	2128			1110			ug Down		
	2130						re Check Floats (Held)		
	2135 2200			+			ig Down /e Location		
	2200					Lea	Cocation		
	Automatica -								
							1		
						SUPERVI	SOR SIGNITURE		
Bumped	Final lift	Floats	PSI ON	CEMENT		X' Dun			
Plug	Psi	Held	CSG	SURFACE					
YES	1110	YES		NO		X	10103		

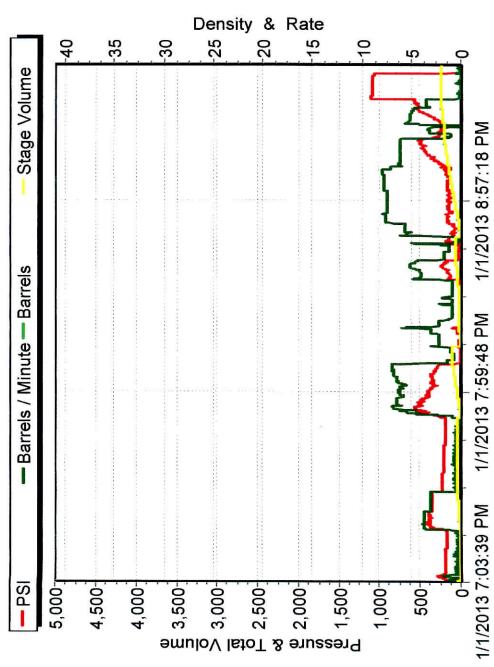
# JOB SITE HSE MEETING REPORT & EMERGENCY RESPONSE PLAN

· · · · · · · · · · · · · · · · · · ·		CUSTOMER							
DATE 1/1/20 <u>13</u>	TICKET NUMBER	Sandridge Exploratio		LEASE AND WELL NO. Ethan John 2-5 SWD	)				
		evacuation, check boxes as employees :	are accounted for - use a	dditional paper if needed)					
	iel Wells								
Scot	tt Woods								
Cher	yl Newton								
Flo	Helkena								
2. Discussion of Ha	azards Found at the	Job Site							
X Electrical Discu		lines and power sources in		ces Discuss any required entry into confi ks, pits.), TANKS, MI, Mover,LGC Bldr.	ned spaces				
Chemicals , vapor	s, radioactive materials	to substances such as dusts, explosives, and Fla./combustible as Flammable gasses, SEE MSDS		areas with high noise levels and avoid the protection, EQUIP.	se areas or				
		a.g. guy wires, DME, chains, ider the rig floor).Rig guy wires,	job will occur (e.	king surfaces Discuss the terrain wher g. boards, limestone, mud, stairways, walk . HOSES, IRON, EQUIP.					
X Cranes, Masts, lifting devices, CR		ards associated with overhead	X Lifting Discuss heavy lifting such	s proper lifting techniques and ways to elin 1 as forklifts, cranes, and sharing the load,	ninate or reduce CRANE, BUDDY SYS.				
Weather Discus wind, dust, visibili		.g. heat, cold, ice, snow, rain,	<b>X</b> Falling Discus fl. (3,3 m), FALL	s job procedures requiring work at heights PROTECTION.Fall protection for tanks.	greater than 10				
	s & releases Tote tan pumps, USE DIAPERS,	ks, frac tanks, drums, hose	X Pressure Disc 10.000 DSi	uss pressure hazards such as DME and b	ulk tanks.				
		ition sources (e.g. engines, ng, etc.) SMOKING, EQUIP, DIESEL,	X LO / TO Discu	ss equipment that has been locked or tage	jed out,				
X Well bore fluid lines and vent line		shale shaker, frac tanks, return		Discuss hazards working around different carea to those with the proper training. Fo					
explosive material		s of working with and around a to those that have proaper							
3. Hazard Controls									
respirators, head		cuss required PPE such as action, protective footwear, hand ROPER PPE,	X Vents Discuss vent lines for frac lanks and bulk tanks.						
	rs Discuss items such and inert gas blankets.	as hose covers, line tiedowns,	X Equipment monitored for leaks during job and contained						
	ss control measures for I, ice, rain, snow, etc,	weather factors such as	X Equipment wash-up per customers instructions.						
sources such as t	e controls Discuss co he use of spark arrestor NO SMOKING rules.Equ		Equipment drain pans drained in approved containers prior to leaving location.						
	Booms Safe working of ipment and will not be of	capacities have been calculated verloaded.	X All empty containers must be returned to facility I.e. empty sacks, pails, and drums.						
extinguishers, and	communication device	ns such as pop-off valves, fire s. FIRE EXT, AIR PACKS,	X Waste handlir procedures.	ng Discussion of chemical and waste han	dling				
	ns for Emergencies								
		r station Discuss the location how to use it.PU, QA, PSW.	<b>X</b> Contaminated	I soil Discuss procedures for spill / leak of	cleanup,				
	ts Discuss where to ga		X Injury and acc	ident procedures Discuss personnel in the event of an injury or accident.NOTIF	responsibilities Y IMMIDIATELY				
	iscuss fire fighting respo I and equipped personne	onsibilities with the appropriate al only),	X         Rescue procedures         Discuss rescue procedures with the appropriate personnel (trained and equipped).						
contingency plan :	Wind direction Discuss the wind direction and how it may change the contingency plan such as the assembly area location, and discuss how to detect wind direction on the job site (e.g. windsocks, streamers, etc.).			<b>Emergency shut down procedures</b> Discuss when, how, and what to shut down in the event of an emergency.					
	n Point out the location ministering first aid, PU,	of the first aid kit and who is , QA, PSW,	X Recovery pro procedures after	cedures Discuss how to return to normation energency.	al operating				
X Reporting Spill	S Discuss measures us	sed for spill reporting.		ital The best rout of travel along with eve hich vehicle will be used as the ambulanc					
X Spill Response MATLS, TRU	Kit Review location of	Spill Response Kit.	Head count	Employees Other					
	1 14			Total					

.

5. Roles and Responsibilities	
X Communicated X Assigned	
6. Emergency Escape Procedures (Communicate the following information with a	l employees on location).
Safe Refuge Area and / or Meeting Point: Entrance to Location	
Note: If wind direction changes do not proceed to gathering point, but rather proceed upw Evacuation may occur on site because of:	The following equipment is required on location:
(Check appropriate boxes) Release of H2S above 10 ppm	(Check appropriate boxes) H2S monitors
X Blowout	Combustible gas monitors
X Release of flammable gasses	X Wind direction indicator (windsocks, streamers, etc.)
X Release of other gasses	X Escape respirators (one for each employee)
X Fire	X Full facepiece positive pressure SCBA
7. Emergency Telephone Numbers and / or Method of Contact	
Sheriff:	Hospital (Actual phone numbers other than 911):
Supervisor:	Customer:
First Aid Responders on this site (Names):	Designated emergency vehicle & mobile phone #
Rescue Procedures If emergency rescue is necessary, the following is require	d: (Check appropriate boxes)
X Full facepiece SCBA (30 Minute)	X Escape respirators
X Protective clothing:	Monitoring Equipment:
List: Hard Hat,Steel Toe Boots,Safety Glasses,Ear Plugs,Coveralls, & Gloves	List:
Site Plan (Draw the location, indicate the wind direction, and mark the safe area / meet	ng point.)
	SatetyMeeting
10. Postjob Safety Meeting (Note: Enter information into IJR) Date:	Time:
Check Appropriate box for each incident event	Vehicle Accident X No Vehicle Accident
Injury X No Injury Spill	Near Miss X No Near Miss
Location is as clean as when we arrived.	
Is follow up with customer needed? Yes X No	
COMMENTS	
Customer Repersenative	O-TEX Pumping Represenative

Sandridge Ethan John 2-5H SWD 7.625" Intermeiate 1-1-13



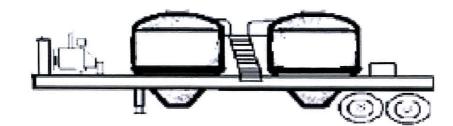


COMPANY	PROJECT NUMBER	AFE/WORK OF	DER	DATE	
Sandridge Exploration & Production	SOK 2276	DC 1	1823	12/30/2012	
CONTRACTOR	Owner	LEGAL DESCRIPTION		API	
Tomcat 2	Same	5/33	S/6W	15-077-21799-00-00	
LEASE & WELL #	COUNTY	STATE	MILEAGE		
Ethan John 2-5 SWD	Harper	Kansas	and the second second	100	

# f/ jct of ks(44) & ks (2) (Anthony , Kansas) North on (ks 2) for 4 miles - East on NE 40 rd for 3 miles (NE Corner)

	C Surface		✓ Interme	diate	└ Long	String	F Plug Bac	:k				
Pumping Services	┌─ Squeez	☐ Acid		Г РТА		☐ Other			() H2S			
e C	Casing Size	Casing Weight		Tbng/DP Size	Thread	Plug. Cont.	Swage			% Excess		
S fil	7 5/8 29.70 LTC				YES	YES	YES	NO	40%			
npir	Number and		. Matarial					Casing Depth	Hole Depth	Hole Size		
La La	and the second se	uck & Bul	k material	S			Est BHST	5,154 KOP	5,154 Depth-TVD	9 7/8"		
	Remarks Toc 3,245'						155	KOP	Deptn-1VD	Mud Weight/Type 9.2ppg WBM		
<u> </u>	LEAD	# of Sacks	Туре		Additives							
		270	50/50 POZ	PREMIUM								
	H2O TO MIX		Yield Ft3/Sk	Water Gal/Sk	4	4% Gel - 0.49	6 C-12 - 0.1	-12 - 0.1% C-37 - 0.5% C-41P - 2 lb/sk Phenoseal				
		13.60	1.44	6.77	1							
	TAIL	# of Sacks	Туре		Additives							
		200	Prer	nium								
	H2O TO MIX		Yield Ft3/Sk	Water Gal/Sk	•		0.4	% C-12 - 0.1%	6 C-37			
		15.60	1.18	5.20	1							
		# of Sacks	Туре		Additives							
S				12								
i.		Weight PPG	Yield Ft3/Sk	Water Gal/Sk	-							
Materials					1							
2		ACID	Type		Additives		1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1					
					, addition							
		Inhibitor	Surfactant	clay cont.								
					1							
	Spacer or	Quantity	Туре		Additives							
	Flush	30 BBLS	and the second		C-63 - 10 sks for 30 bbls (16.63 #/bbl)					bl)		
	Spacer or	Quantity	Type		Additives							
	Flush				T 1 00							
	Other	Quantity	Type		Additives							
	Cementer Pumper			ner	P	umper	B	liky		Bulky		
Crew	Cementer Fun			iper		amper		any .		Bulky		
ΩÖ												
<u>t</u> =												
Special Request				8								
Rec Sp												
	Casing Size			Casing Weight	ht		Thread					
	Guide Shoe			Float Shoe			Float Collar	Insert Float Valve		ve		
ems	Centralizers -	Number		Size	Туре		Туре					
Sales Items	Wall Cleaners	- Number		Туре			MSC (DV Tool)	Tool) MSC Plu		MSC Plug Set		
Sal	Limit Clamps	Limit Clamps Thread lock			Other							
	Remarks	7 5/8" swed	ge .SW . D	W.1Lona	Hose							
Custor	ner Rep.		Cell Phone	, ·g	Office Pho	ne	Fax		Time of Call			
Denn	is Waggon	er		8-4133								
	ken By								Date Ready	Time Ready		
Dilbe									12/31/12			
Crew (	Dalled							0	Time			



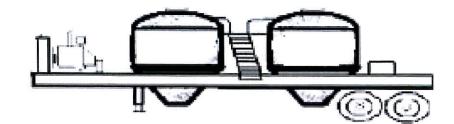


Trailer Number: 73432/62729

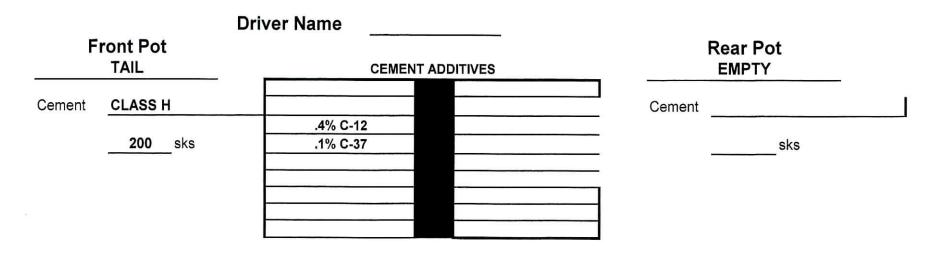
F	Dri ront Pot	ver Name		R	ear Pot
	LEAD	CEMENT A	DDITIVES		LEAD
Cement	50/50 Class H/POZ	4% GEL	4% GEL	Cement 5	0/50 Class H/POZ
		.4% C-12	.4% C-12		
	135 sks	.1% C-37	.1% C-37		135 sks
		2 PPS Phenoseal	2 PPS Phenoseal		2
		.5% C-41P	.5% C-41P		

COMPANY	: Sandridge	DATE:	12/30/2012
LEASE:	Ethan John 2-5 SWD	TICKET:	SOK 2276





Trailer Number: <u>87829/21743</u>



COMPANY:	Sandridge	DATE:	12/30/2012	

LEASE: Ethan John 2-5 SWD TICKET: SOK 2276



# Job Site Saftey Meeting Attendance Sheet

Date: 1/1/2013

Job	Site Leader: Danie	el Wells				Max Pressure	e:5,000 psi PSI
Cor	npany - Lease - Well #: <u>indrid</u>	ge Exploration & Pi	roducti / Ethan Jo	ohn 2-5 SWD		Ticket #:	SOK 2276
	Employee Name *** Please Print ***	Employee Number	Unit Number	Trailer Number	Unit Type	Location	Company Name
1	Daniel Wells		14035		Pick-Up	Anthony,KS	Sandridge
2	Scott Woods		87280	11443	Single Pump	Anthony,KS	Sandridge
3	Cheryl Newton		87829	21743	Bulk	Anthony,KS	Sandridge
4	Flo Helkena		73432	62729	Bulk	Anthony,KS	Sandridge
5					1		5
6							
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20							

Job Site Saftey Leader:

Daniel Wells

Report all Minor Injuries, Accidents, Vehicle Accidents or Environmental Spills Immeadiately.

# Fit For Duty Acknowledgement

Date: 1/1/2013

Crew Member

### Job: Ethan John 2-5 SWD

By signing this document I understand that it is a condition of employment and acknowledge that I am fit for duty, able to perform my work duties, have the REQUIRED TRAINING for the customer on this job and also meet the following:

- 1 I will stay within my DOT regulated maximum service hours if I am a CDL or DOT driver. I will not use my cell phone, text nor drive aggressively
- 2 I am physically able, emotionally stable, alert and hydrated in order to adequately perform all my job duties.
- 3 | am NOT under the influence of drugs or alcohol.
- <sup>4</sup> I have access to and will wear certain PPE and FR clothing which is in good condition; not torn nor loose. Also I am not wearing jewelry which could become caught in equipment.
- 5 If I am a smoker, I will only smoke in designated smoking areas.
- 6 I will present myself in a professional manner and treat my co-workers and the customers' representative's with respect and courtesy.
- <sup>7</sup> I will respect the land on which I work and will do my best to ensure the safety of myself and others.

	Name	Signature
Dispatcher		
Supervisor	Daniel Wells	
Crew Member	Scott Woods	·
Crew Member	Cheryl Newton	<b>A</b>
Crew Member	Flo Helkena	
Crew Member		
Crew Member		
Crew Member		