



P.O. BOX 3660
HOUMA, LA 70361-3660

Customer : SAN400

BILL TO : SANDRIDGE ENERGY
123 ROBERT S KERR AVENUE
OKLAHOMA CITY, OK 73102-6406
PHONE: (405) 753-5500 FAX: ()

Division : 0701
Delivery Ticket : 3347
Delivery Date : 12/4/2012
Office : 12/1/1901

Ordered By :
Lease/Well : TOEWS 2629 2-21H
Rig Name/Number : LARIAT 20
AFE Number :
Site Contact :

| Qty | Description | Min / Standby / Usage Charge | Add Day | Unit Price | Start Date / Stop Date | Extended Line Total |
|------------|--|------------------------------|---------|-------------|--------------------------|---------------------|
| 1 | TOEWS 2629 2-21H | \$27,570.00 | \$0.00 | \$27,570.00 | 11/28/2012 11/28/2012 | \$27,570.00 |
| 150 | DRILLED 30" CONDUCTOR HOLE | \$0.00 | \$0.00 | \$0.00 | 11/28/2012 11/28/2012 | |
| 150 | 20" CONDUCTOR PIPE (.250 WALL) | \$0.00 | \$0.00 | \$0.00 | 11/28/2012 11/28/2012 | |
| 1 | 6'X6' CELLAR TINHORN WITH PROTECTIVE RING | \$0.00 | \$0.00 | \$0.00 | 11/28/2012 11/28/2012 | |
| 1 | DRILL & INSTALL 6'X6' CELLAR TINHORN | \$0.00 | \$0.00 | \$0.00 | 11/28/2012 11/28/2012 | |
| 80 | DRILLED 20" MOUSE HOLE (PER FOOT) | \$0.00 | \$0.00 | \$0.00 | 11/28/2012 11/28/2012 | |
| 80 | 16" CONDUCTOR PIPE (.250 WALL) | \$0.00 | \$0.00 | \$0.00 | 11/28/2012 11/28/2012 | |
| 1 | MOBILIZATION OF EQUIPMENT & ROAD PERMITTING FEE | \$0.00 | \$0.00 | \$0.00 | 11/28/2012 11/28/2012 | |
| 1 | WELDING SERVICES FOR PIPE & LIDS | \$0.00 | \$0.00 | \$0.00 | 11/28/2012 11/28/2012 | |
| 1 | PROVIDED EQUIPMENT & LABOR FOR DIRT REMOVAL | \$0.00 | \$0.00 | \$0.00 | 11/28/2012 11/28/2012 | |
| 1 | PROVIDED METAL LIDS (1 FOR CONDUCTOR & 2 FOR THE MOUSEHOLE PIPE) | \$0.00 | \$0.00 | \$0.00 | 11/28/2012 11/28/2012 | |
| 18 | CEMENT 8 SACK GROUT | \$0.00 | \$0.00 | \$0.00 | 11/28/2012 11/28/2012 | |
| 1 | 8' HAY FEEDER | \$0.00 | \$0.00 | \$0.00 | 11/28/2012 11/28/2012 | |
| 1 | PROVIDED EQUIPMENT & LABOR TO ASSIST IN PUMPING CONCRETE | \$0.00 | \$0.00 | \$0.00 | 11/28/2012 11/28/2012 | |
| Sub Total: | | \$27,570.00 | \$0.00 | | | \$27,570.00 |

Print Name

Signature

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

| | | | |
|--|-----------------------|------------------------------------|--------------------------|
| Sold To #: 305021 | Ship To #: 2968459 | Quote #: | Sales Order #: 900063782 |
| Customer: SANDRIDGE ENERGY INC EBUSINESS | | Customer Rep: Garza, Luis | |
| Well Name: Toews 2629 | Well #: 2-21H | API/UWI #: 15-069-20416 | |
| Field: | City (SAP): MONTEZUMA | County/Parish: Gray | State: Kansas |
| Legal Description: Section 21 Township 26S Range 29W | | | |
| Contractor: LARIAT | | Rig/Platform Name/Num: 20 | |
| Job Purpose: Cement Surface Casing | | | |
| Well Type: Development Well | | Job Type: Cement Surface Casing | |
| Sales Person: NGUYEN, VINH | | Srvc Supervisor: THOMPSON, RAYLAND | MBU ID Emp #: 476826 |

Job Personnel

| HES Emp Name | Exp Hrs | Emp # | HES Emp Name | Exp Hrs | Emp # | HES Emp Name | Exp Hrs | Emp # |
|----------------------------|---------|--------|------------------|---------|--------|-------------------|---------|--------|
| LOPEZ, CRISTIAN Adrian | 5.0 | 488085 | MENDOZA, VICTOR | 9.0 | 442596 | RALSTON, NICHOLAS | 4.0 | 496027 |
| THOMPSON, RAYLAND Heath | 5.0 | 476826 | TORRES, CLEMENTE | 9.0 | 344233 | WADE, STEPHEN | 4.0 | 490458 |

Equipment

| HES Unit # | Distance-1 way | HES Unit # | Distance-1 way | HES Unit # | Distance-1 way | HES Unit # | Distance-1 way |
|------------|----------------|------------|----------------|------------|----------------|------------|----------------|
| | | | | | | | |

Job Hours

| Date | On Location Hours | Operating Hours | Date | On Location Hours | Operating Hours | Date | On Location Hours | Operating Hours |
|--------------|-------------------|-----------------|---|-------------------|-----------------|------|-------------------|-----------------|
| 12/11/2012 | 9 | 4 | | | | | | |
| TOTAL | | | <i>Total is the sum of each column separately</i> | | | | | |

Job

Job Times

| Formation Name | Formation Depth (MD) | Top | Bottom | Called Out | Date | Time | Time Zone |
|------------------------|----------------------|-----|-------------------|-------------|-----------------|-----------------|-----------|
| | | | | On Location | 10 - Dec - 2012 | 22:00 | CST |
| Form Type | | | BHST | On Location | 11 - Dec - 2012 | 07:00 | CST |
| Job depth MD | 1550. ft | | Job Depth TVD | 1550. ft | Job Started | 11 - Dec - 2012 | 12:49 |
| Water Depth | | | Wk Ht Above Floor | 3. ft | Job Completed | 11 - Dec - 2012 | 14:08 |
| Perforation Depth (MD) | From | | To | | Departed Loc | 11 - Dec - 2012 | 16:00 |

Well Data

| Description | New / Used | Max pressure psig | Size in | ID in | Weight lbm/ft | Thread | Grade | Top MD ft | Bottom MD ft | Top TVD ft | Bottom TVD ft |
|-------------------------|------------|-------------------|---------|-------|---------------|--------|-------|-----------|--------------|------------|---------------|
| 12.25" Open Hole | | | | 12.25 | | | | | 1250. | | |
| 12.25" Open Hole- Lower | | | | 12.25 | | | | 1250. | 1550. | | |
| 9.625" Surface Casing | Unknown | | 9.625 | 8.921 | 36. | LTC | J-55 | | 1550. | | |

Sales/Rental/3rd Party (HES)

| Description | Qty | Qty uom | Depth | Supplier |
|--|-----|---------|-------|----------|
| PLUG,CMTG, TOP, 9 5/8, HWE, 8.16 MIN/9.06 MA | 1 | EA | | |

Tools and Accessories

| Type | Size | Qty | Make | Depth | Type | Size | Qty | Make | Depth | Type | Size | Qty | Make |
|--------------|------|-----|------|-------|-------------|------|-----|------|-------|----------------|------|-----|------|
| Guide Shoe | | | | | Packer | | | | | Top Plug | | | |
| Float Shoe | | | | | Bridge Plug | | | | | Bottom Plug | | | |
| Float Collar | | | | | Retainer | | | | | SSR plug set | | | |
| Insert Float | | | | | | | | | | Plug Container | | | |
| Stage Tool | | | | | | | | | | Centralizers | | | |

Miscellaneous Materials

| Gelling Agt | Conc | Surfactant | Conc | Acid Type | Qty | Conc | % |
|---------------|------|------------|------|-----------|------|------|---|
| Treatment Fld | Conc | Inhibitor | Conc | Sand Type | Size | Qty | |

Fluid Data

| Stage/Plug #: 1 | | | | | | | | | |
|---|--------------|---|--------|-----------------------------------|------------------------|---------------------------|------------------|--------------|------------------------|
| Fluid # | Stage Type | Fluid Name | Qty | Qty uom | Mixing Density lbm/gal | Yield ft ³ /sk | Mix Fluid Gal/sk | Rate bbl/min | Total Mix Fluid Gal/sk |
| 1 | Fresh Water | | 10.00 | bbl | 8.33 | .0 | .0 | .0 | |
| 2 | Lead Cement | EXTENDACEM (TM) SYSTEM (452981) | 465.0 | sacks | 12.4 | 2.11 | 11.61 | | 11.61 |
| | 3 % | CALCIUM CHLORIDE, PELLET, 50 LB (101509387) | | | | | | | |
| | 0.25 lbm | POLY-E-FLAKE (101216940) | | | | | | | |
| | 11.609 Gal | FRESH WATER | | | | | | | |
| 3 | Tail Cement | SWIFTCEM (TM) SYSTEM (452990) | 195.0 | sacks | 15.6 | 1.2 | 5.32 | | 5.32 |
| | 2 % | CALCIUM CHLORIDE, PELLET, 50 LB (101509387) | | | | | | | |
| | 0.125 lbm | POLY-E-FLAKE (101216940) | | | | | | | |
| | 5.319 Gal | FRESH WATER | | | | | | | |
| 4 | Displacement | | 117.00 | bbl | 8.33 | .0 | .0 | .0 | |
| Calculated Values | | Pressures | | | Volumes | | | | |
| Displacement | 117 | Shut In: Instant | | Lost Returns | 0 | Cement Slurry | 217 | Pad | |
| Top Of Cement | SURFACE | 5 Min | | Cement Returns | 47 | Actual Displacement | 117 | Treatment | |
| Frac Gradient | | 15 Min | | Spacers | | Load and Breakdown | | Total Job | |
| Rates | | | | | | | | | |
| Circulating | 5 | Mixing | 7 | Displacement | 4 | Avg. Job | 5 | | |
| Cement Left In Pipe | Amount | 44 ft | Reason | Shoe Joint | | | | | |
| Frac Ring # 1 @ | ID | Frac ring # 2 @ | ID | Frac Ring # 3 @ | ID | Frac Ring # 4 @ | ID | | |
| The Information Stated Herein Is Correct | | | | Customer Representative Signature | | | | | |

The Road to Excellence Starts with Safety

| | | | |
|--|-----------------------|--------------------------------------|--------------------------|
| Sold To #: 305021 | Ship To #: 2968459 | Quote #: | Sales Order #: 900079973 |
| Customer: SANDRIDGE ENERGY INC EBUSINESS | | Customer Rep: Garza, Luis | |
| Well Name: Toews 2629 | Well #: 2-21H | API/UWI #: 15-069-20416 | |
| Field: | City (SAP): MONTEZUMA | County/Parish: Gray | State: Kansas |
| Legal Description: Section 21 Township 26S Range 29W | | | |
| Contractor: LARIAT | | Rig/Platform Name/Num: 20 | |
| Job Purpose: Cement Intermediate Casing | | | |
| Well Type: Development Well | | Job Type: Cement Intermediate Casing | |
| Sales Person: NGUYEN, VINH | | Srcv Supervisor: RODRIGUEZ, EDGAR | |
| MBU ID Emp #: 442125 | | | |

Job Personnel

| HES Emp Name | Exp Hrs | Emp # | HES Emp Name | Exp Hrs | Emp # | HES Emp Name | Exp Hrs | Emp # |
|--------------------------|---------|--------|-----------------------|---------|--------|-------------------------------|---------|--------|
| HEIDT, JAMES Nicholas | 8.5 | 517102 | JOURNAGAN, MICHAEL | 8.5 | 524224 | RODRIGUEZ, EDGAR Alejandro | 8.5 | 442125 |

Equipment

| HES Unit # | Distance-1 way | HES Unit # | Distance-1 way | HES Unit # | Distance-1 way | HES Unit # | Distance-1 way |
|------------|----------------|------------|----------------|------------|----------------|------------|----------------|
| | | | | | | | |

Job Hours

| Date | On Location Hours | Operating Hours | Date | On Location Hours | Operating Hours | Date | On Location Hours | Operating Hours |
|------------|-------------------|-----------------|------------|-------------------|-----------------|------|-------------------|-----------------|
| 12/17/2012 | 5 | 1 | 12/18/2012 | 3.5 | 2.5 | | | |

TOTAL Total is the sum of each column separately

Job

Job Times

| Formation Name | Date | Time | Time Zone |
|--|---------------|-----------------|-----------|
| Formation Depth (MD) Top Bottom | Called Out | 17 - Dec - 2012 | 12:30 CST |
| Form Type BHST | On Location | 17 - Dec - 2012 | 16:00 CST |
| Job depth MD 5578. ft Job Depth TVD 5572. ft | Job Started | 18 - Dec - 2012 | 00:32 CST |
| Water Depth Wk Ht Above Floor 6. ft | Job Completed | 18 - Dec - 2012 | 01:52 CST |
| Perforation Depth (MD) From To | Departed Loc | 18 - Dec - 2012 | 03:30 CST |

Well Data

| Description | New / Used | Max pressure psig | Size in | ID in | Weight lbm/ft | Thread | Grade | Top MD ft | Bottom MD ft | Top TVD ft | Bottom TVD ft |
|------------------------|------------|-------------------|---------|-------|---------------|--------|-------|-----------|--------------|------------|---------------|
| 8.75" Open Hole | | | | 8.75 | | | | 1550. | 5449. | | |
| 7" Intermediate Casing | Unknown | | 7. | 6.276 | 26. | LTC | P-110 | . | 5449. | | |
| 9.625" Surface Casing | Unknown | | 9.625 | 8.921 | 36. | LTC | J-55 | . | 1550. | | |

Sales/Rental/3rd Party (HES)

| Description | Qty | Qty uom | Depth | Supplier |
|--|-----|---------|-------|----------|
| PLUG,CMTG, TOP, 7, HWE, 5.66 MIN/6.54 MAX CS | 1 | EA | | |

Tools and Accessories

| Type | Size | Qty | Make | Depth | Type | Size | Qty | Make | Depth | Type | Size | Qty | Make |
|--------------|------|-----|------|-------|-------------|------|-----|------|-------|----------------|------|-----|------|
| Guide Shoe | | | | | Packer | | | | | Top Plug | 7 | 1 | HES |
| Float Shoe | | | | | Bridge Plug | | | | | Bottom Plug | | | |
| Float Collar | | | | | Retainer | | | | | SSR plug set | | | |
| Insert Float | | | | | | | | | | Plug Container | 7 | 1 | HES |
| Stage Tool | | | | | | | | | | Centralizers | | | |

Miscellaneous Materials

| Gelling Agt | Conc | Surfactant | Conc | Acid Type | Qty | Conc | % |
|---------------|------|------------|------|-----------|------|------|---|
| Treatment Fld | Conc | Inhibitor | Conc | Sand Type | Size | Qty | |

Fluid Data

Stage/Plug #: 1

HALLIBURTON

Cementing Job Summary

| Fluid # | Stage Type | Fluid Name | Qty | Qty uom | Mixing Density lbm/gal | Yield ft ³ /sk | Mix Fluid Gal/sk | Rate bbl/min | Total Mix Fluid Gal/sk |
|---|-------------------------|-------------------------------|--------|-----------------------------------|------------------------|---------------------------|------------------|--------------|------------------------|
| 1 | Rig Supplied Gel Spacer | | 30.00 | bbl | 8.33 | .0 | .0 | .0 | |
| 2 | Lead Cement | ECONOCEM (TM) SYSTEM (452992) | 200.0 | sacks | 13.6 | 1.53 | 7.24 | | 7.24 |
| | 0.4 % | HALAD(R)-9, 50 LB (100001617) | | | | | | | |
| | 2 lbm | KOL-SEAL, BULK (100064233) | | | | | | | |
| | 2 % | BENTONITE, BULK (100003682) | | | | | | | |
| | 7.24 Gal | FRESH WATER | | | | | | | |
| 3 | Tail Cement | HALCEM (TM) SYSTEM (452986) | 100.0 | sacks | 15.6 | 1.19 | 5.08 | | 5.08 |
| | 0.4 % | HALAD(R)-9, 50 LB (100001617) | | | | | | | |
| | 2 lbm | KOL-SEAL, BULK (100064233) | | | | | | | |
| | 5.076 Gal | FRESH WATER | | | | | | | |
| 4 | Displacement | | 210.00 | bbl | 8.33 | .0 | .0 | .0 | |
| Calculated Values | | Pressures | | | Volumes | | | | |
| Displacement | 210 | Shut In: Instant | | Lost Returns | | Cement Slurry | 75 | Pad | |
| Top Of Cement | 2885.17 | 5 Min | | Cement Returns | | Actual Displacement | 210 | Treatment | |
| Frac Gradient | | 15 Min | | Spacers | 30 | Load and Breakdown | | Total Job | 315 |
| Rates | | | | | | | | | |
| Circulating | 5 | Mixing | 5 | Displacement | 6 | Avg. Job | 5.5 | | |
| Cement Left In Pipe | Amount | 79.51 ft | Reason | Shoe Joint | | | | | |
| Frac Ring # 1 @ | ID | Frac ring # 2 @ | ID | Frac Ring # 3 @ | ID | Frac Ring # 4 @ | ID | | |
| The Information Stated Herein Is Correct | | | | Customer Representative Signature | | | | | |

The Road to Excellence Starts with Safety

| | | | |
|---|------------------------------|--|---------------------------------|
| Sold To #: 305021 | Ship To #: 2968459 | Quote #: | Sales Order #: 900096431 |
| Customer: SANDRIDGE ENERGY INC EBUSINESS | | Customer Rep: Garrza, Luis | |
| Well Name: Toews 2629 | | Well #: 2-21H | API/UWI #: 15-069-20416 |
| Field: | City (SAP): MONTEZUMA | County/Parish: Gray | State: Kansas |
| Legal Description: Section 21 Township 26S Range 29W | | | |
| Contractor: LARIAT | | Rig/Platform Name/Num: Lariat 20 | |
| Job Purpose: Cement Production Liner | | | |
| Well Type: Development Well | | Job Type: Cement Production Liner | |
| Sales Person: NGUYEN, VINH | | Srvc Supervisor: AGUILERA, FABIAN | MBU ID Emp #: 442123 |

Job Personnel

| HES Emp Name | Exp Hrs | Emp # | HES Emp Name | Exp Hrs | Emp # | HES Emp Name | Exp Hrs | Emp # |
|-------------------------|---------|--------|--------------------------|---------|--------|-------------------------|---------|--------|
| AGUILERA, FABIAN J | 10.5 | 442123 | HEIDT, JAMES Nicholas | 10.5 | 517102 | NEAL, MICHAEL Edward | 7 | 483780 |
| WILLIAMS, DARREL Lee | 7 | 511430 | | | | | | |

Equipment

| HES Unit # | Distance-1 way | HES Unit # | Distance-1 way | HES Unit # | Distance-1 way | HES Unit # | Distance-1 way |
|------------|----------------|------------|----------------|------------|----------------|------------|----------------|
| | | | | | | | |

Job Hours

| Date | On Location Hours | Operating Hours | Date | On Location Hours | Operating Hours | Date | On Location Hours | Operating Hours |
|--------------|-------------------|-----------------|---|-------------------|-----------------|------|-------------------|-----------------|
| 12/23/2012 | 1 | | 12/24/2012 | 9.5 | 1.5 | | | |
| TOTAL | | | <i>Total is the sum of each column separately</i> | | | | | |

Job

Job Times

| Formation Name | Formation Depth (MD) | Top | Bottom | Called Out | Date | Time | Time Zone |
|----------------|----------------------|-----|--------|------------|-----------------|-------|-----------|
| | | | | | 23 - Dec - 2012 | 18:00 | CST |
| | | | | | 23 - Dec - 2012 | 21:00 | CST |
| | 9360. ft | | | | 24 - Dec - 2012 | 05:28 | CST |
| | | | | | 24 - Dec - 2012 | 07:03 | CST |
| | | | | | 24 - Dec - 2012 | 09:30 | CST |

Well Data

| Description | New / Used | Max pressure psig | Size in | ID in | Weight lbm/ft | Thread | Grade | Top MD ft | Bottom MD ft | Top TVD ft | Bottom TVD ft |
|------------------------|------------|-------------------|---------|-------|---------------|---------|-------|-----------|--------------|------------|---------------|
| 6.125" Open Hole | | | | 6.125 | | | | 5449. | 9352. | | |
| 4.5" Production Liner | Unknown | | 4.5 | 4. | 11.6 | LTC | P-110 | 5048. | 9352. | | |
| 7" Intermediate Casing | Unknown | | 7. | 6.276 | 26. | LTC | P-110 | . | 5449. | | |
| 4" Drill Pipe | Unknown | | 4. | 3.34 | 14. | Unknown | | . | 5048. | | |

Tools and Accessories

| Type | Size | Qty | Make | Depth | Type | Size | Qty | Make | Depth | Type | Size | Qty | Make |
|--------------|------|-----|------|-------|-------------|------|-----|------|-------|----------------|------|-----|------|
| Guide Shoe | | | | | Packer | | | | | Top Plug | | | |
| Float Shoe | | | | | Bridge Plug | | | | | Bottom Plug | | | |
| Float Collar | | | | | Retainer | | | | | SSR plug set | | | |
| Insert Float | | | | | | | | | | Plug Container | | | |
| Stage Tool | | | | | | | | | | Centralizers | | | |

Miscellaneous Materials

| Gelling Agt | Conc | Surfactant | Conc | Acid Type | Qty | Conc | % |
|---------------|------|------------|------|-----------|------|------|---|
| Treatment Fld | Conc | Inhibitor | Conc | Sand Type | Size | Qty | |

Fluid Data

Stage/Plug #: 1

HALLIBURTON

Cementing Job Summary

| Fluid # | Stage Type | Fluid Name | Qty | Qty uom | Mixing Density lbm/gal | Yield ft ³ /sk | Mix Fluid Gal/sk | Rate bbl/min | Total Mix Fluid Gal/sk |
|---|-------------------------|-------------------------------|--------|-----------------------------------|------------------------|---------------------------|------------------|--------------|------------------------|
| 1 | Rig Supplied Gel Spacer | | 30.00 | bbl | 8.3 | .0 | .0 | .0 | |
| 2 | Primary Cement | ECONOCEM (TM) SYSTEM (452992) | 460.0 | sacks | 13.6 | 1.53 | 7.24 | | 7.24 |
| | 0.4 % | HALAD(R)-9, 50 LB (100001617) | | | | | | | |
| | 2 lbm | KOL-SEAL, BULK (100064233) | | | | | | | |
| | 2 % | BENTONITE, BULK (100003682) | | | | | | | |
| | 7.24 Gal | FRESH WATER | | | | | | | |
| 3 | Displacement | | 111.00 | bbl | 8.33 | .0 | .0 | .0 | |
| Calculated Values | | Pressures | | | Volumes | | | | |
| Displacement | 111 BBL | Shut In: Instant | | Lost Returns | 0 | Cement Slurry | 125 BBL | Pad | |
| Top Of Cement | 2003 FT. | 5 Min | | Cement Returns | 0 | Actual Displacement | 111 | Treatment | |
| Frac Gradient | | 15 Min | | Spacers | 30 BBL | Load and Breakdown | | Total Job | |
| Rates | | | | | | | | | |
| Circulating | 5 | Mixing | 6 | Displacement | 5.5 | Avg. Job | 5 | | |
| Cement Left In Pipe | Amount | 80 ft | Reason | Shoe Joint | | | | | |
| Frac Ring # 1 @ | ID | Frac ring # 2 @ | ID | Frac Ring # 3 @ | ID | Frac Ring # 4 @ | ID | | |
| The Information Stated Herein Is Correct | | | | Customer Representative Signature | | | | | |