



PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

Bill To:
Palomino Petroleum, Inc.
4924 SE 84th St.
Newton, KS 67114-8827

INVOICE

Invoice Number: 146899
Invoice Date: Nov 6, 2014
Page: 1
Federal Tax I.D.#: 20-8651475

RECEIVED
NOV 17 2014

Customer ID	Field Ticket #	Payment Terms
Palo	63914	Net 30 Days
Job Location	Camp Location	Service Date
KS1-02	Great Bend	Nov 6, 2014
		Due Date
		12/6/14

Quantity	Item	Description	Unit Price	Amount
1.00	WELL NAME	Gopher #1	17.90	2,237.50
125.00	CEMENT MATERIALS	Class A Common	0.68	467.84
688.00	CEMENT MATERIALS	Salt	23.50	2,350.00
100.00	CEMENT MATERIALS	ASC	34.40	103.20
3.00	CEMENT MATERIALS	KCL	1.27	635.00
500.00	CEMENT MATERIALS	DV-1100	0.98	490.00
500.00	CEMENT MATERIALS	Kol Seal	2.48	652.49
263.10	CEMENT SERVICE	Cubic Feet Charge	2.75	1,137.68
413.70	CEMENT SERVICE	Ton Mileage Charge	2,765.75	2,765.75
1.00	CEMENT SERVICE	Production Casing	7.70	269.50
35.00	CEMENT SERVICE	Pump Truck Mileage	4.40	154.00
35.00	CEMENT SERVICE	Light Vehicle Mileage	275.00	275.00
1.00	CEMENT SERVICE	Manifold Rental	95.00	950.00
10.00	EQUIPMENT SALES	5-1/2 Turbolizer	660.00	660.00
1.00	EQUIPMENT SALES	5-1/2 Latch Down Plug	545.00	545.00
1.00	EQUIPMENT SALES	5-1/2 AFU Float Shoe	395.00	790.00
2.00	EQUIPMENT SALES	5-1/2 Basket	3,590.00	3,590.00
1.00	EQUIPMENT SALES	5-1/2 Port Collar		
1.00	CEMENT SUPERVISOR	Kevin Eddy		
1.00	CEMENT SUPERVISOR	Charles Kinyon		
1.00	OPERATOR ASSISTANT	Daniel Casper		
Subtotal			18,072.96	18,072.96
Sales Tax			980.62	980.62
Total Invoice Amount				19,053.58
Payment/Credit Applied				
TOTAL				19,053.58

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 3,614.59

ONLY IF PAID ON OR BEFORE
Dec 6, 2014

ALLIED OIL & GAS SERVICES, LLC 063914

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:

Great Bend KS

DATE <u>11-06-14</u>	SEC. <u>17</u>	TWP. <u>15</u>	RANGE <u>25</u>	CALLED OUT	ON LOCATION <u>7:00 AM</u>	JOB START <u>11:00 PM</u>	JOB FINISH <u>1:00 PM</u>
LEASE <u>Godfrey</u>	WELL # <u>1</u>	LOCATION <u>Arnold west To Fred & north</u>		COUNTY <u>Neogo</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one)							

CONTRACTOR W.W. Dilling

OWNER

TYPE OF JOB Production

HOLE SIZE <u>7 7/8</u>	T.D. <u>4485</u>
CASING SIZE <u>5 1/2</u>	DEPTH <u>4488</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>43-07</u>	
PERFS.	
DISPLACEMENT <u>108-45 Fresh H2O</u>	

CEMENT

AMOUNT ORDERED 125 # Class A 7 10% Salt
100 # Class B + 10% Salt + 2% Gel + 6% S + 2%

PUMP TRUCK # <u>597</u>	CEMENTER <u>Kevin Eddy</u>	COMMON <u>125</u>	@ <u>17.90</u>	<u>2,237.50</u>
BULK TRUCK # <u>609/239</u>	HELPER <u>Charles Kizyon</u>	POZMIX	@	
BULK TRUCK #	DRIVER <u>Dan Casper</u>	GEL	@	
		CEMENTES <u>with 688</u>	@ <u>.68</u>	<u>467.84</u>
		ASC <u>100 SX</u>	@ <u>23.50</u>	<u>2,350.00</u>
		3 Gallons <u>KCL</u>	@ <u>34.40</u>	<u>103.30</u>
		<u>10-1102</u>	@ <u>1.22</u>	<u>635.00</u>
		<u>Kel Seal</u>	@ <u>.98</u>	<u>495.00</u>
		<u>Naturally Total</u>		<u>6,283.54</u>
		<u>Sub</u>		<u>1,256.71</u>
			@	
			@	
			@ <u>2.48</u>	<u>652.49</u>
			@ <u>2.75</u>	<u>1,137.25</u>

REMARKS:

ON Location - Hold safety meeting - Rig up
BRN 4488 # 65 & casing. Deep Ball - Hook to Swivel
Break Circ w/ Rig mud. Run's Ahead - Pump
12 BRIS Flush + 20 BRIS KCL - mix 125 # Class
A + 10% Salt - mix 125 ASC + 10% Salt 2% Gel
+ 6% + 5% - 5 Hat Down in Hook Elev - Head Wash
up. Displace 108-45 BRIS Fresh H2O 25 KCL -
Land Plug @ 1580 PSE Cement Did & Lift
Rig Down

CHARGE TO: Polemino Retro Luem
STREET _____ STATE _____ ZIP _____
CITY _____

TOTAL \$ 2,254.42
Disc 20% 1,050.85

PLUG & FLOAT EQUIPMENT

<u>10 Tubularizers</u>	@ <u>95.00</u>	<u>950.00</u>
<u>1 Latex Down Plug</u>	@ <u>60.00</u>	<u>600.00</u>
<u>1 Float Shoe Assy</u>	@ <u>545.00</u>	<u>545.00</u>
<u>2 Baskets</u>	@ <u>395.00</u>	<u>790.00</u>
<u>1 Lat Collar</u>	@ <u>3,590.00</u>	<u>3,590.00</u>

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

TOTAL 6,535.00
Disc 20% 1,307.00

SALES TAX (if Any) _____
TOTAL CHARGES 18,072.94
20% 3,614.59 2 of 20/20
DISCOUNT _____ IF PAID IN 30 DAYS
14,458.37

PRINTED NAME Kevin Eddy
SIGNATURE Kevin Eddy



QUALITY OILWELL CEMENTING, INC.

PO Box 32 - 740 West Wichita Ave, Russell KS 67665
 Phone: 785-324-1041 fax: 785-483-1087
 Email: cementing@ruraltel.net

Invoice

Contact:

Palomino Petroleum Inc
Address/Job Location:
 Palomino Petroleum Inc
 4924 SE 84th
 Newton Ks 67114

Reference:

GOPHER 1

Description of Work:

SURFACE JOB

Date: 10/29/2014
 Invoice # 678

P.O.#:
 Due Date: 11/28/2014
 Division: Russell

RECEIVED

NOV 03 2014

Services / Items Included:	Quantity	Price	Taxable	Item	Quantity	Price	Taxable
Labor		\$ 1,020.55	No				
Common-Class A	150	\$ 2,766.18	Yes				
Bulk Truck Mat-Material Service Charge	158	\$ 353.18	No				
Calcium Chloride	5	\$ 311.04	Yes				
Pump Truck Mileage-Job to Nearest Camp	29	\$ 323.47	No				
Bulk Truck Mileage-Job to Nearest Bulk Plant	29	\$ 189.28	No				
Premium Gel (Bentonite)	3	\$ 54.59	Yes				

Invoice Terms:

Net 30

Sub Total: \$ 5,018.28
 Discount Available ONLY if Invoice is Paid & Received \$ (752.74)
 within listed terms of invoice:

SubTotal for Taxable Items: \$ 2,662.03
 SubTotal for Non-Taxable Items: \$ 1,603.51

Total: \$ 4,265.54
 Tax: \$ 203.65

Thank You For Your Business!

7.65% Trego County Sales Tax

Amount Due: \$ 4,469.19
Applied Payments:
Balance Due: \$ 4,469.19

Past Due Invoices are subject to a service charge (annual rate of 24%)
 This does not include any applicable taxes unless it is listed.
 ©2008-2013 Straker Investments, LLC. All rights reserved.

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025 Home Office P.O. Box 32 Russell, KS 67665

No. 678

Date	10-29-13	Sec.	17	Twp.	15	Range	25	County	Trego	State	KS	On Location	8:15 PM
------	----------	------	----	------	----	-------	----	--------	-------	-------	----	-------------	---------

Location Colony, 215 to cCRd, 1/2 W, 1 1/4 N

Lease Gopher Well No. 1 Owner _____

Contractor WW #4
 To Quality Oilwell Cementing, Inc.
 You are hereby requested to rent cementing equipment and furnish
 cementer and helper to assist owner or contractor to do work as listed.

Type Job Surface

Hole Size 12 1/4 T.D. 216

Csg. 8 5/8 Depth 216

Tbg. Size _____ Depth _____

Tool _____ Depth _____

Cement Left in Csg. _____ Shoe Joint 20

Meas Line _____ Displace 12 1/2 bbl

EQUIPMENT		
Pumptrk	No. <u>18</u>	Cementer Helper <u>Lonniew</u>
Bulktrk	No. <u>19</u>	Driver <u>Tyler</u>
Bulktrk	No. <u>24</u>	Driver <u>Travis</u>

JOB SERVICES & REMARKS

Remarks: Cement did circulate

Flat Hole _____

Mouse Hole _____

Centralizers _____

Baskets _____

DV or Port Collar _____

Sand _____

Handling 150

Mileage _____

Guide Shoe _____

Centralizer _____

Baskets _____

AFU Inserts _____

Float Shoe _____

Latch Down _____

Pumptrk Charge Surface

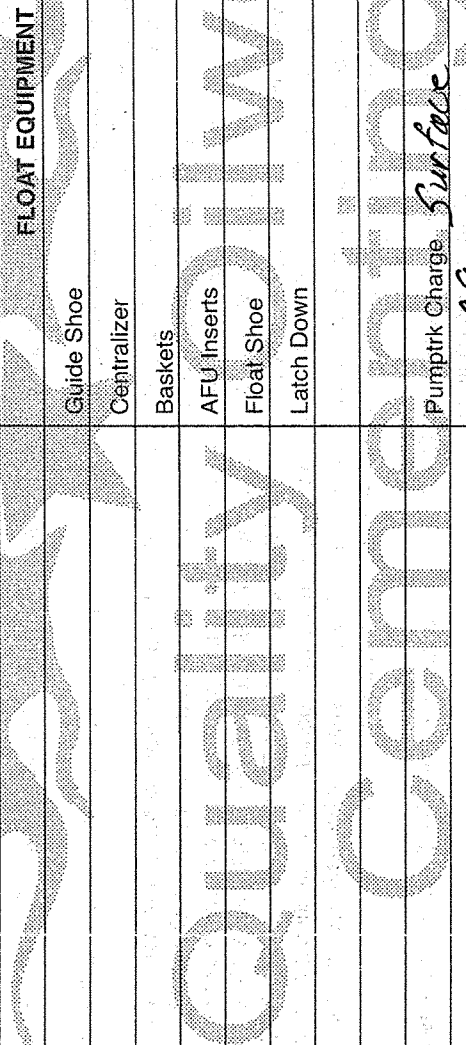
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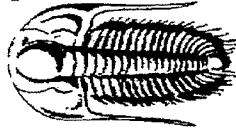
Tax _____

Discount _____

Total Charge _____

X Signature Walter Brown





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Palomino Petroleum Inc
4924 SE 84 th St
New ton KS, 67114
ATTN: Andrew Stenzel

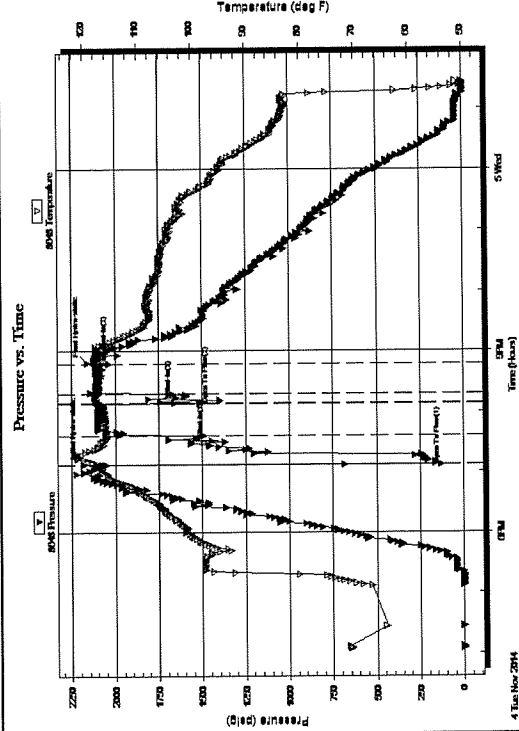
17-15s-25w Trego KS
Gopher 1
Job Ticket: 60635 **DST#: 2**
Test Start: 2014.11.04 @ 16:05:00

GENERAL INFORMATION:

Formation: **Miss** Test Type: Conventional Bottom Hole (Reset)
Deviated: No Whipstock: Tester: Cody Bloodorn
Time Tool Opened: 19:07:30 Unit No: 73
Time Test Ended: 01:26:00
Interval: 4277.00 ft (KB) To 4375.00 ft (KB) (TVD)
Total Depth: 4375.00 ft (KB) (TVD) Reference Elevations: 2434.00 ft (KB)
Hole Diameter: 7.88 inchesHole Condition: Fair KB to GR/CF: 2429.00 ft (CF)
5.00 ft

Serial #: 8648 Capacity: 8000.00 psig
Press@RunDepth: 1671.44 psig @ 4345.00 ft (KB) Last Calib.: 2014.11.05
Start Date: 2014.11.04 End Date: Time On Btm: 2014.11.04 @ 19:07:00
Start Time: 16:05:05 End Time: Time Off Btm: 2014.11.04 @ 20:48:15

TEST COMMENT: 30 - IF- B.O.B. in 3 minutes
30 - ISF- 1" blow, tool back lashed and started losing mud
10 - FF- B.O.B. instantly, losing mud
30 - FSI- No return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2179.96	116.51	Initial Hydro-static
1	127.40	116.14	Open To Flow (1)
29	1487.91	115.32	Shut-In(1)
61	2091.88	116.45	End Shut-In(1)
62	1510.29	117.05	Open To Flow (2)
71	1671.44	117.21	Shut-In(2)
101	2039.45	117.85	End Shut-In(2)
102	2161.94	117.93	Final Hydro-static

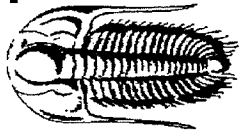
Recovery

Length (ft)	Description	Volume (bbl)
1798.00	Mud, 100%M	24.13
930.00	Mud - Spots of oil, 100%M	13.05
248.00	VSOCM, 5%O, 95%M	3.48
186.00	OCM, 15%O, 85%M	2.61

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcfd)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Palomino Petroleum Inc
4924 SE 84 th St
New ton KS, 67114
ATTN: Andrew Stenzel

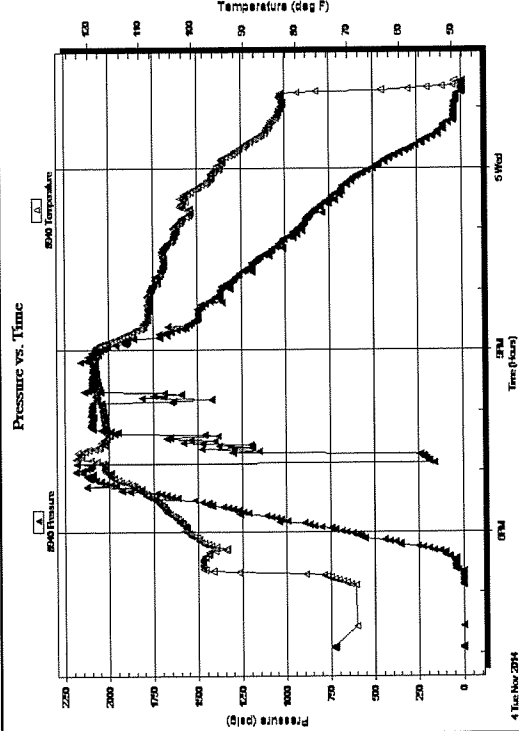
17-15s-25w Trego KS
Gopher 1
Job Ticket: 60635 **DST#: 2**
Test Start: 2014.11.04 @ 16:05:00

GENERAL INFORMATION:

Formation: **Miss** Test Type: Conventional Bottom Hole (Reset)
Deviated: No Whipstock: ft (KB) Tester: Cody Bloedorn
Time Tool Opened: 19:07:30 Unit No: 73
Time Test Ended: 01:26:00
Interval: 4277.00 ft (KB) To 4375.00 ft (KB) (TVD) Reference Elevations: 2434.00 ft (KB)
Total Depth: 4375.00 ft (KB) (TVD) 2429.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 5.00 ft

Serial #: 8940 **Outside** Capacity: 8000.00 psig
Press@RunDepth: psig @ 4345.00 ft (KB) Last Calib.: 2014.11.05
Start Date: 2014.11.04 End Date: 2014.11.05
Start Time: 16:05:05 End Time: 01:26:00 Time On Btm:
Time Off Btm:

TEST COMMENT: 30 - IF- B.O.B. in 3 minutes
30 - ISF- 1" blow, tool back lashed and started losing mud
10 - FF- B.O.B. instantly, losing mud
30 - FSI- No return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

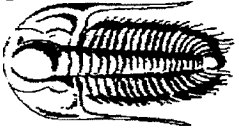
Recovery

Length (ft)	Description	Volume (bbl)
1798.00	Mud, 100%M	24.13
930.00	Mud - Spots of oil, 100%M	13.05
248.00	VSOCM, 5%O, 95%M	3.48
186.00	OCM, 15%O, 85%M	2.61

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcfd)



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum Inc
4924 SE 84 th St
New ton KS, 67114
ATTN: Andrew Stenzel

17-15s-25w Trego KS
Gopher 1
Job Ticket: 60635
DST#: 2
Test Start: 2014.11.04 @ 16:05:00

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 51.00 sec/qt
Water Loss: 7.20 in³
Resistivity: ohm.m
Salinity: 1900.00 ppm
Filter Cake: 1.00 inches

Cushion Type: Oil API: deg API
Cushion Length: ft Water Salinity: ppm
Cushion Volume: bbl
Gas Cushion Type: psig
Gas Cushion Pressure:

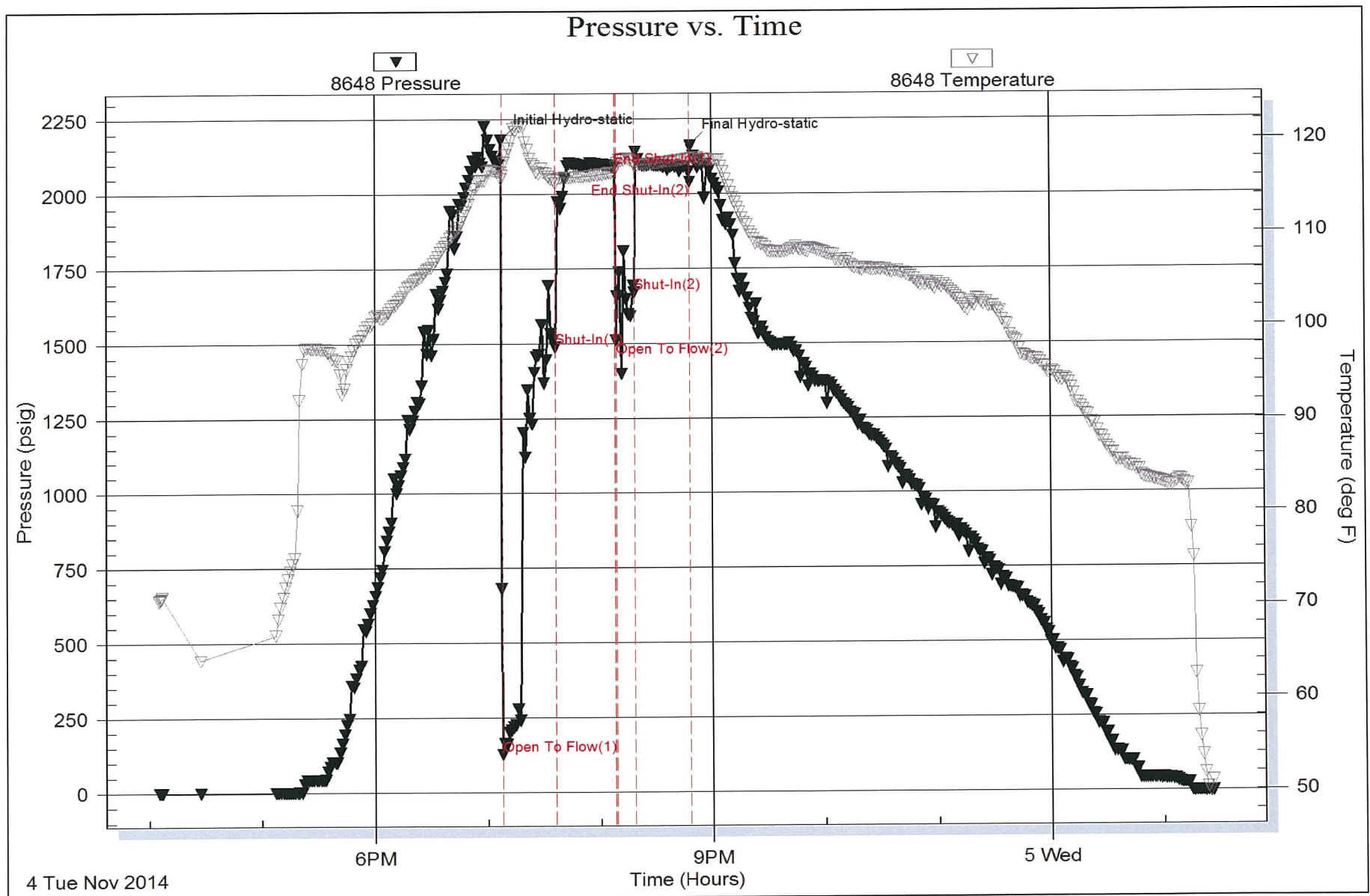
Recovery Information

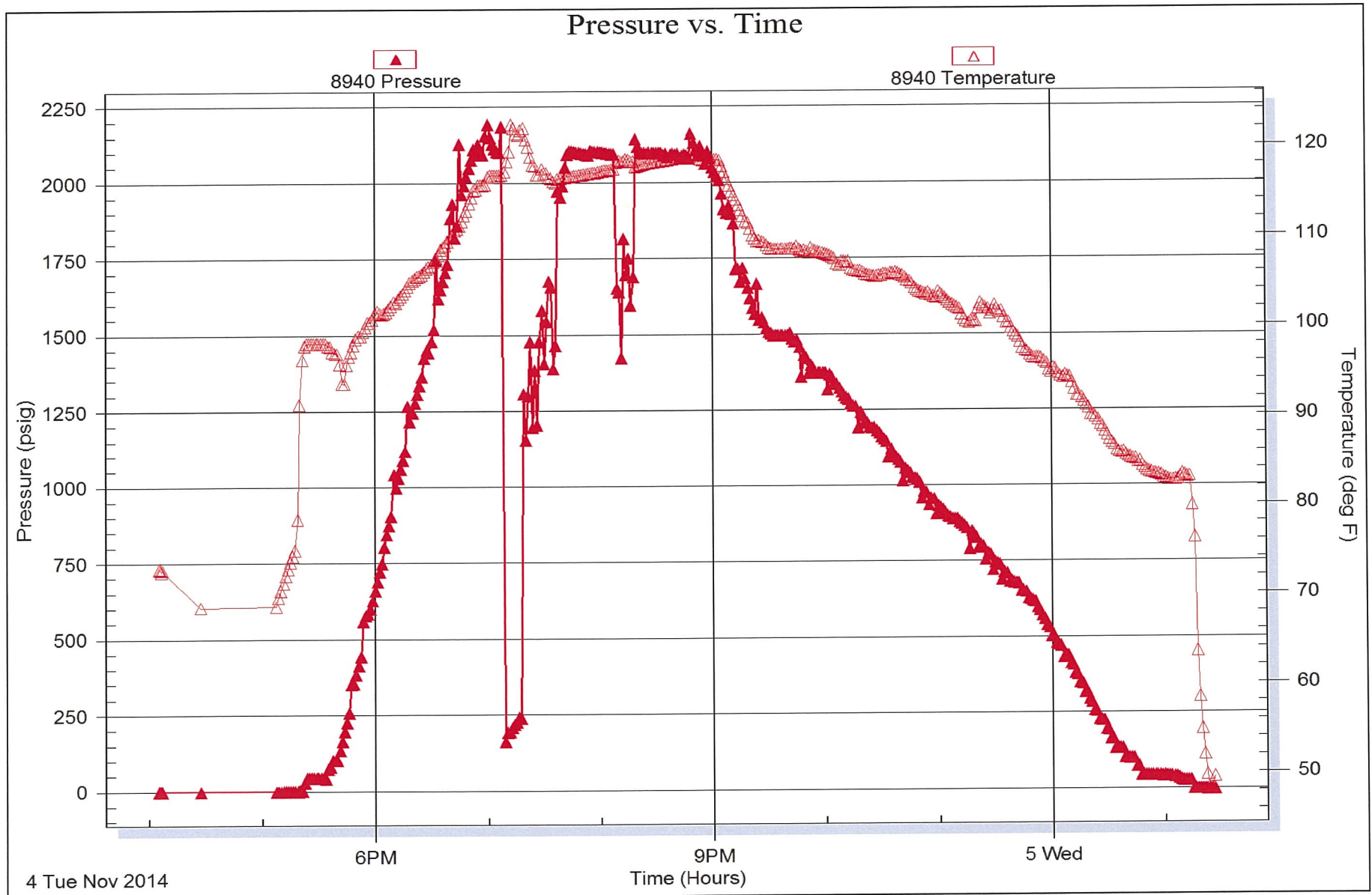
Recovery Table

Length ft	Description	Volume bbl
1798.00	Mud, 100%M	24.128
930.00	Mud - Spots of oil, 100%M	13.045
248.00	VSOCM, 5%O, 95%M	3.479
186.00	OCM, 15%O, 85%M	2.609

Total Length: 3162.00 ft Total Volume: 43.261 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:







**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum Inc
4924 SE 84 th St
New ton KS, 67114
ATTN: Andrew Stenzel

17-15s-25w Trego KS
Gopher 1
Job Ticket: 60634
DST#: 1
Test Start: 2014.11.02 @ 21:56:00

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 43.00 sec/qt
Water Loss: 6.00 in³
Resistivity: ohm.m
Salinity: 1800.00 ppm
Filter Cake: inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type: psig
Gas Cushion Pressure:
Oil API:
Water Salinity: deg API
ppm

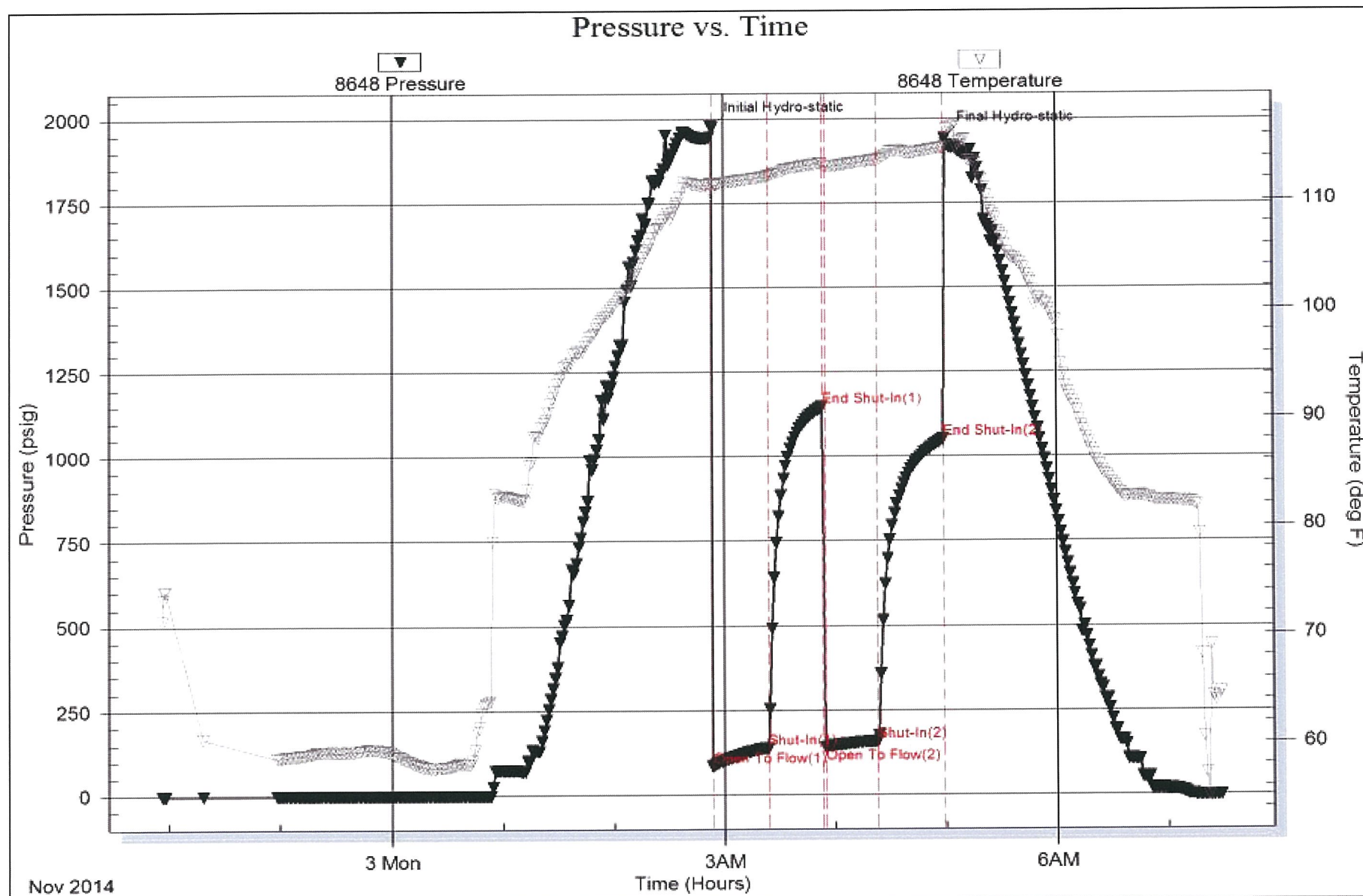
Recovery Information

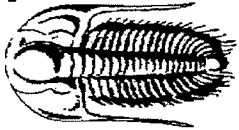
Recovery Table

Length ft	Description	Volume bbl
155.00	Mud - Oil spots, 100%M	1.081

Total Length: 155.00 ft Total Volume: 1.081 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:





TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Palomino Petroleum Inc

17-15s-25w Trego KS

4924 SE 84 th St
New ton KS, 67114

Gopher 1

Job Ticket: 60636

DST#:3

ATTN: Andrew Stenzel

Test Start: 2014.11.05 @ 14:29:00

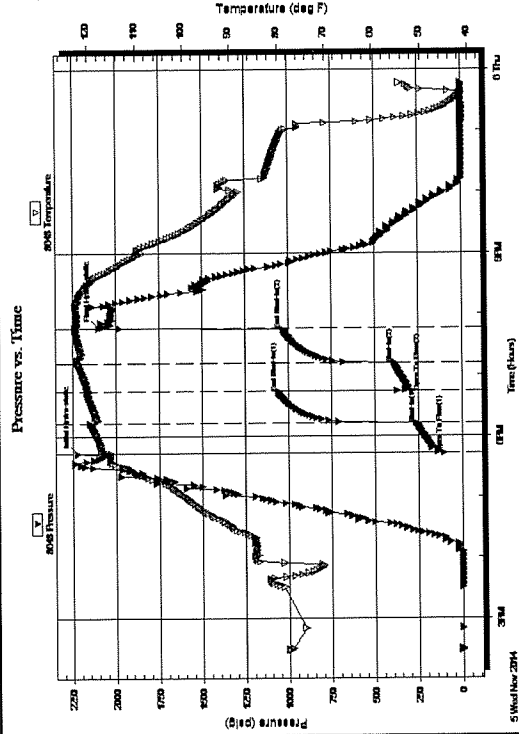
GENERAL INFORMATION:

Formation: **Miss**
 Deviated: **No** Whipstock: **ft (KB)**
 Time Tool Opened: 17:43:00
 Time Test Ended: 23:46:15
 Test Type: **Conventional Straddle (Reset)**
 Tester: **Cody Bloodorn**
 Unit No: **73**
 Reference Elevations: **2434.00 ft (KB)**
2429.00 ft (CF)
5.00 ft
 Interval: **4261.00 ft (KB) To 4367.00 ft (KB) (TVD)**
 Total Depth: **4485.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: **Fair**
 Test Type: **Conventional Straddle (Reset)**
 Tester: **Cody Bloodorn**
 Unit No: **73**
 Reference Elevations: **2434.00 ft (KB)**
2429.00 ft (CF)
5.00 ft

Serial #: 8648 **Inside**
 Press@RunDepth: **390.29 psig @ 4364.00 ft (KB)**
 Start Date: **2014.11.05** End Date: **2014.11.05**
 Start Time: **14:29:05** End Time: **23:46:15**

Capacity: **8000.00 psig**
 Last Calib.: **2014.11.05**
 Time On Btm: **2014.11.05 @ 17:42:45**
 Time Off Btm: **2014.11.05 @ 19:46:30**

TEST COMMENT: 30 - IF- B.O.B. in 4 minutes
 30 - IS- 1 1/2" return
 30 - FF- B.O.B. 6 in Minutes
 30 - FS- Surface return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2223.79	115.80	Initial Hydro-static
1	105.26	115.13	Open To Flow (1)
30	263.73	119.54	Shut-In(1)
61	1059.07	120.21	End Shut-In(1)
62	286.27	120.00	Open To Flow (2)
89	390.29	122.14	Shut-In(2)
123	1034.52	122.79	End Shut-In(2)
124	2099.93	122.77	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
186.00	GHOCM, 10%G, 40%M, 50%O	1.52
558.00	GO, 50%G, 50%O	7.83
248.00	GHOCM, 20%M, 50%G, 40%O	3.48

Gas Rates

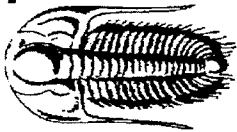
Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests

Trilobite Testing, Inc

Ref. No: 60636

Printed: 2014.11.06 @ 07:05:48



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Palomino Petroleum Inc
4924 SE 84 th St
New ton KS, 67114
ATTN: Andrew Stenzel

17-15s-25w Trego KS
Gopher 1
Job Ticket: 60636 **DST#: 3**
Test Start: 2014.11.05 @ 14:29:00

GENERAL INFORMATION:

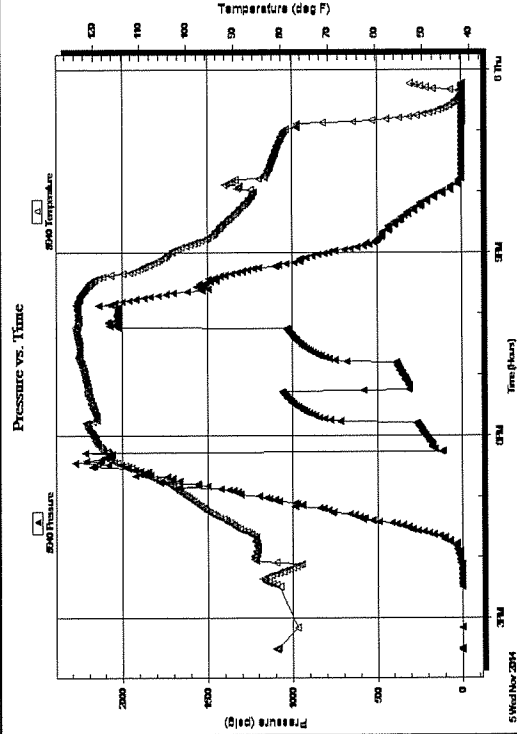
Formation: **Miss**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 17:43:00
Time Test Ended: 23:46:15
Interval: 4261.00 ft (KB) To 4367.00 ft (KB) (TVD)
Total Depth: 4485.00 ft (KB) (TVD)
Hole Diameter: 7.88 inchesHole Condition: Fair

Test Type: Conventional Straddle (Reset)
Tester: Cody Bloedorn
Unit No: 73
Reference Elevations: 2434.00 ft (KB)
2429.00 ft (CF)
5.00 ft
KB to GR/CF:

Serial #: 8940 Outside
Press@RunDepth: psig @ 4364.00 ft (KB)
Start Date: 2014.11.05 End Date:
Start Time: 14:29:05 End Time:

Capacity: 8000.00 psig
Last Calib.: 2014.11.05
Time On Btm: 23:46:15
Time Off Btm:

TEST COMMENT: 30 - IF- B.O.B. in 4 minutes
30 - IS- 1 1/2" return
30 - FF- B.O.B. 6 in Minutes
30 - FSI- Surface return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

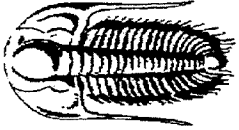
Recovery

Length (ft)	Description	Volume (bbl)
186.00	GHOCM, 10%G, 40%M, 50%O	1.52
558.00	GO, 50%G, 50%O	7.83
248.00	GHOCM, 20%M, 50%G, 40%O	3.48

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcft/d)



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum Inc
4924 SE 84 th St
New ton KS, 67114

17-15s-25w Trego KS

Gopher 1

Job Ticket: 60636

DST#: 3

ATTN: Andrew Stenzel

Test Start: 2014.11.05 @ 14:29:00

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 59.00 sec/qt
Water Loss: 6.40 in³
Resistivity: ohm.m
Salinity: 2000.00 ppm
Filter Cake: 2.00 inches

Cushion Type: Oil API: 32 deg API
Cushion Length: ft Water Salinity: ppm
Cushion Volume: bbl
Gas Cushion Type: psig
Gas Cushion Pressure:

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
186.00	GHOCM, 10%G, 40%M, 50%O	1.516
558.00	GO, 50%G, 50%O	7.827
248.00	GHOCM, 20%M, 50%G, 40%O	3.479

Total Length: 992.00 ft Total Volume: 12.822 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: 32 @ 60 Degrees = 32

