



INVOICE

DATE	INVOICE #
12/21/2012	3650

BILL TO
SANDRIDGE ENERGY, INC. ATTN: PURCHASING MANAGER 123 ROBERT S. KERR AVENUE OKLAHOMA CITY, OK 73102

REMIT TO
EDGE SERVICES, INC. BILLING DEPARTMENT PO BOX 14201 OKLAHOMA CITY, OK 73113

COUNTY	STARTING D...	WORK ORDER	RIG NUMBER	LEASE NAME	Terms
SUMNER, KS	12/22/2012	2969	LATSHAW 38	PETER 3404 1-20H	Due on rec...
Description					
DRILLED 90' OF 30" CONDUCTOR HOLE DRILLED 6' OF 76" HOLE FURNISHED AND SET 6' X 6' TINHORN CELLAR FURNISHED 90' OF 20" CONDUCTOR PIPE FURNISHED 1 LOAD(S) MUD FURNISHED WELDER AND MATERIALS FURNISHED 11 YARDS OF GRADE A CEMENT FURNISHED GROUT PUMP DRILL MOUSE HOLE FURNISHED 80' OF 14" CONDUCTOR PIPE FOR MOUSE HOLE TOTAL BID \$ 19,000.00					
Sales Tax (6.8%)					\$318.93
TOTAL					\$19,318.93

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HALLIBURTON

REGULATORY DEPT
SANDRIDGE ENERGY

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 305021	Ship To #: 2973231	Quote #:	Sales Order #: 900122104
Customer: SANDRIDGE ENERGY INC EBUSINESS		Customer Rep: Melland, Carl	
Well Name: Peter 3404	Well #: 1-20H	API/UWI #: 15-191-22668	
Field:	City (SAP): CALDWELL	County/Parish: Sumner	State: Kansas
Legal Description: Section 20 Township 34S Range 4W			
Contractor: Latshaw Drlg.		Rig/Platform Name/Num: Latshaw 38	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: NGUYEN, VINH		Srvc Supervisor: LEACH, CLIFFORD	MBU ID Emp #: 475738

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
LEACH, CLIFFORD Alfred	8.25	475738	TAVAI, MASON T	8.25	423521	WELLMAN, KIMBERLY Kaye	8.25	530092

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
1-6-12	8.25							

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
			On Location	06 - Jan - 2013	01:00	CST
Form Type	BHST		Job Started	06 - Jan - 2013	00:00	CST
Job depth MD	550. m	Job Depth TVD	Job Completed	06 - Jan - 2013	02:00	CST
Water Depth	Wk Ht Above Floor		Departed Loc	06 - Jan - 2013	00:00	CST
Perforation Depth (MD) From	To					

Well Data

Description	New / Used	Max pressure MPa	Size mm	ID mm	Weight kg/m	Thread	Grade	Top MD m	Bottom MD m	Top TVD m	Bottom TVD m
12.25" Open Hole				12.25				80.	550.		
9.625" Surface Casing	Unknown		9.625	8.921	36.	LTC	J-55	.	550.		
Preset Conductor	Unknown		20.	19.124	94.			.	80.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug		1	
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container		1	
Stage Tool										Centralizers			

Miscellaneous Materials


Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density kg/m3	Yield m3/sk	Mix Fluid m3/tonne	Rate m3/min	Total Mix Fluid m3/tonne	

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Cementing Job Summary

1	Fresh Water		10.00	bbl	8.33	.0	.0	.0	
2	HLC Standard	EXTENDACEM (TM) SYSTEM (452981)	150.0	sacks	12.4	2.11	11.57		11.57
	3 %	CALCIUM CHLORIDE, PELLET, 50 LB (101509387)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	11.571 Gal	FRESH WATER							
3	Standard	SWIFTCEM (TM) SYSTEM (452990)	200.0	sacks	15.6	1.2	5.32		5.32
	2 %	CALCIUM CHLORIDE, PELLET, 50 LB (101509387)							
	0.125 lbm	POLY-E-FLAKE (101216940)							
	5.319 Gal	FRESH WATER							
4	Displacement		39	bbl	8.33	.0	.0	.0	
Calculated Values		Pressures			Volumes				
Displacement	39	Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement	39	Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing	5	Displacement	5	Avg. Job			5
Cement Left In Pipe	Amount	45 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID	ID	ID
The Information Stated Herein Is Correct				Customer Representative Signature 					

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HALLIBURTON

REGULATORY DEPT
SANDRIDGE ENERGY

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 305021	Ship To #: 2973231	Quote #:	Sales Order #: 900134390
Customer: SANDRIDGE ENERGY INC EBUSINESS		Customer Rep: Melland, Carl	
Well Name: Peter 3404	Well #: 1-20H	API/UWI #: 15-191-22668	
Field:	City (SAP): CALDWELL	County/Parish: Sumner	State: Kansas
Legal Description: Section 20 Township 34S Range 4W			
Contractor: Latshaw Drlg.		Rig/Platform Name/Num: 38	
Job Purpose: Cement Intermediate Casing			
Well Type: Development Well		Job Type: Cement Intermediate Casing	
Sales Person: NGUYEN, VINH		Srvc Supervisor: OLSON, ERIC	MBU ID Emp #: 455339

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
HAGEE, MILES Killion	10	427231	OLSON, ERIC Eugene	10	455339	VAN DER HORST, DANIEL Scott	10	515877
WELLMAN, KIMBERLY Kaye	10	530092						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10025029	135 mile	10714264C	135 mile	10804565	135 mile	10857010	135 mile
10951223	135 mile	11706672	135 mile				

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL								

Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
				On Location	12 - Jan - 2013	16:00	CST
Form Type			BHST	On Location	12 - Jan - 2013	22:00	CST
Job depth MD	4792. ft		Job Depth TVD	4792	Job Started	13 - Jan - 2013	06:12
Water Depth			Wk Ht Above Floor		Job Completed	13 - Jan - 2013	07:22
Perforation Depth (MD)	From		To		Departed Loc	13 - Jan - 2013	08:15

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
8.75" Open Hole				8.75				545.	4792.		
7" Intermediate Casing	Unknown		7.	6.276	26.	LTC	P-110	.	4792.		
9.625" Surface Casing	Unknown		9.625	8.921	36.	LTC	J-55	.	545.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug	7	1	wiper
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

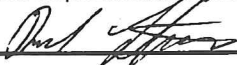
Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1

HALLIBURTON

Cementing Job Summary

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Rig Supplied Gel Water		30.00	bbl	8.33	.0	.0	4	
2	50/50 POZ STANDARD (w/ 2% extra gel)	ECONOCEM (TM) SYSTEM (452992)	110.0	sacks	13.6	1.53	7.24	4	7.24
	0.4 %	HALAD(R)-9, 50 LB (100001617)							
	2 lbm	KOL-SEAL, BULK (100064233)							
	2 %	BENTONITE, BULK (100003682)							
	7.24 Gal	FRESH WATER							
3	Premium	HALCEM (TM) SYSTEM (452986)	200.0	sacks	15.6	1.19	5.08	4	5.08
	0.4 %	HALAD(R)-9, 50 LB (100001617)							
	2 lbm	KOL-SEAL, BULK (100064233)							
	5.076 Gal	FRESH WATER							
4	Displacement		180.00	bbl	8.33	.0	.0	6	
Calculated Values		Pressures			Volumes				
Displacement	180	Shut In: Instant		Lost Returns	no	Cement Slurry	72	Pad	
Top Of Cement	2235'	5 Min		Cement Returns	no	Actual Displacement	180	Treatment	
Frac Gradient		15 Min		Spacers	220	Load and Breakdown		Total Job	282
Rates									
Circulating		Mixing		Displacement	180	Avg. Job			
Cement Left In Pipe	Amount	91 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature 					

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FEB 8 2013

HALLIBURTON

REGULATORY DEPT
SANDRIDGE ENERGY

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 305021	Ship To #: 2973231	Quote #:	Sales Order #: 900187588
Customer: SANDRIDGE ENERGY INC EBUSINESS		Customer Rep: Melland, Carl	
Well Name: Peter 3404	Well #: 1-20H	API/UWI #: 15-191-22668	
Field:	City (SAP): CALDWELL	County/Parish: Sumner	State: Kansas
Legal Description: Section 20 Township 34S Range 4W			
Contractor: Latshaw Drlg.		Rig/Platform Name/Num: 38	
Job Purpose: Cement Production Liner			
Well Type: Development Well		Job Type: Cement Production Liner	
Sales Person: NGUYEN, VINH		Srvc Supervisor: VAUGHAN, RYAN	MBU ID Emp #: 453194

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
AIRINGTON, JOSEPH Tyler	24	497322	FINDLEY, GARED A	24	520137	OTTO, STEVEN Byron	24	505532
VAUGHAN, RYAN Nicholas	24	453194						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
2/5/13	24	5						

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Top	Bottom	Called Out	Date	Time	Time Zone
Formation Depth (MD)			On Location	03 - Feb - 2013	18:00	CST
Form Type	BHST		132 degF	04 - Feb - 2013	00:00	CST
Job depth MD	11618. ft	Job Depth TVD	4756. ft	04 - Feb - 2013	06:48	CST
Water Depth		Wk Ht Above Floor	5. ft	04 - Jan - 2013	23:36	CST
Perforation Depth (MD)	From	To	Departed Loc	04 - Feb - 2013	01:05	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
6.125" Open Hole				6.125				4756.	11610.		
4.5" Production Liner	Unknown		4.5	4.	11.6	LTC	N-80	4606.	11610.		
7" Intermediate Casing	Unknown		7.	6.276	26.	LTC	P-110	.	4756.		
4" Drill Pipe	Unknown		4.	3.34	14.	Unknown		.	4606.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Rig Supplied Gel Water		30.00	bbbl	8.5	.0	.0	.0	
2	50/50 POZ STANDARD (w/ 1% extra gel)	ECONOCEM (TM) SYSTEM (452992)	750.0	sacks	13.6	1.51	7.15		7.15
	0.6 %	HALAD(R)-9, 50 LB (100001617)							
	2 lbm	KOL-SEAL, BULK (100064233)							
	1 %	BENTONITE, BULK (100003682)							
	0.25 %	CFR-3, W/O DEFOAMER, 50 LB SK (100003653)							
	7.148 Gal	FRESH WATER							
3	Displacement		148.00	bbbl	8.33	.0	.0	.0	
4	premium liner top squeeze	CMT - PREMIUM CEMENT (100003687)	500	sacks	15.6	1.2	5.36		5.36
	94 lbm	CMT - PREMIUM - CLASS H REG OR TYPE V, BULK (100003687)							
	2 %	CALCIUM CHLORIDE, PELLET, 50 LB (101509387)							
	5.359 Gal	FRESH WATER							
Calculated Values		Pressures		Volumes					
Displacement	148	Shut In: Instant		Lost Returns		Cement Slurry	309	Pad	
Top Of Cement	4656	5 Min		Cement Returns	16	Actual Displacement	148	Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing	4	Displacement	4	Avg. Job			4
Cement Left In Pipe	Amount	84 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature 					