

Mid-Continent Conductor, LLC

Invoice

P.O. Box 1570
Woodward, OK 73802
Phone: (580)254-5400
Fax: (580)254-3242

Date	Invoice #
3/1/2013	1729

Bill To
SandRidge Energy, Inc. Attn: Purchasing Mgr. 123 Robert S. Kerr Avenue Oklahoma City, OK. 73102

Ordered By	Terms	Date of Service	Lease Name/Legal Desc.	Drilling Rig
Felix Ortiz	Net 45	3/1/2013	Britt 3406 3-20H, Harper Cnty, KS	Latshaw 38

Item	Quantity	Description
Conductor Hole	90	Drilled 90 ft. conductor hole
20" Pipe	90	Furnished 90 ft. of 20 inch conductor pipe
Mouse Hole	80	Drilled 80 ft. mouse hole
16" Pipe	80	Furnished 80 ft. of 16 inch mouse hole pipe
Cellar Hole	1	Drilled 6' X 6' cellar hole
6' X 6' Tinhorn	1	Furnished and set 6' X 6' tinhorn
Mud and Water	1	Furnished mud and water
Transport Truck - Conductor	1	Transport mud and water to location
Grout & Trucking	10	Furnished grout and trucking to location
Grout Pump	1	Furnished grout pump
Transport Truck - Conductor	1	Furnished transport and water to displace cement down center of conductor hole
Fence Panels	4	Furnished fencing around conductor holes
Welder & Materials	1	Furnished welder and materials
Dirt Removal	1	Furnished labor and equipment for dirt removal
Cover Plate	1	Furnished cover plates
Permits	1	Permits

AFE Number: DE12672

Well Name: Britt 3-20H

Code: 850-010

Amount: \$19,340.00

Co. Man: Lewis Maddox

Co. Man Sig: Lewis Maddox

Notes: _____

Subtotal	\$19,340.00
Sales Tax (0.0%)	\$0.00
Total	\$19,340.00

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 305021	Ship To #: 2985526	Quote #:	Sales Order #: 900273790
Customer: SANDRIDGE ENERGY INC EBUSINESS		Customer Rep: Melland, Carl	
Well Name: Britt 3406	Well #: 3-20H	API/UWI #: 15-077-21908	
Field:	City (SAP): ANTHONY	County/Parish: Harper	State: Kansas
Legal Description: Section 29 Township 34S Range 6W			
Contractor: Latshaw		Rig/Platform Name/Num: 38	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: FRENCH, JEREMY		Srvc Supervisor: HECKENBACH, AUGUST	MBU ID Emp #: 511867

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
HAHN, DAVID Jay	5	521042	HECKENBACH, AUGUST Abbott	5	511867	SMITH, CHAD R	5	523862

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10872345	100 mile	11670359	100 mile	11706681	100 mile	11748363	100 mile

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
3/8/13	5	3						

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
			On Location	08 - Mar - 2013	04:00	CST
Form Type	BHST		Job Started	08 - Mar - 2013	09:00	CST
Job depth MD	707. ft	Job Depth TVD	Job Started	08 - Mar - 2013	12:12	CST
Water Depth		WK Ht Above Floor	Job Completed	08 - Mar - 2013	12:58	CST
Perforation Depth (MD) From		To	Departed Loc	08 - Mar - 2013	14:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
12.25" Open Hole				12.25				.	700.		
9.625" Surface Casing	Unknown		9.625	8.921	36.	LTC	J-55	.	700.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug	9.625	1	HES
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container	9.625	1	HES
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	


Fluid Data

Stage/Plug #: 1												
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk			

Stage/Plug #: 1

RECEIVED

MAR 14 2013

Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Fresh Water		10.00	bbl	8.33	.0	.0	.0	
2	halliburton light standard	EXTENDACEM (TM) SYSTEM (452981)	150.0	sacks	12.4	2.11	11.57		11.57
	3 %	CALCIUM CHLORIDE, PELLET, 50 LB (101509387)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	11.571 Gal	FRESH WATER							
3	Standard	SWIFTCEM (TM) SYSTEM (452990)	200.0	sacks	15.6	1.2	5.32		5.32
	2 %	CALCIUM CHLORIDE, PELLET, 50 LB (101509387)							
	0.125 lbm	POLY-E-FLAKE (101216940)							
	5.319 Gal	FRESH WATER							
4	Displacement		52.00	bbl	8.33	.0	.0	.0	
Calculated Values			Pressures			Volumes			
Displacement	52	Shut In: Instant		Lost Returns		Cement Slurry	99	Pad	10
Top Of Cement	Surface	5 Min		Cement Returns	15	Actual Displacement	52	Treatment	
Frac Gradient		15 Min		Spacers	10	Load and Breakdown		Total Job	161
Rates									
Circulating	4	Mixing	4.5	Displacement	5	Avg. Job	4.5		
Cement Left In Pipe	Amount	45.15 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					
									

API No. 15-077-21908
OTC/OCC Operator No.

CEMENTING REPORT
To Accompany Completion Report

Form 1002C
Rev. 1996

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000-2000
Oklahoma City, Oklahoma 73152-2000
OAC 165:10-3-4(h)

ATTENTION: IMPORTANT REGULATORY DOCUMENT
Retain for your records and file with
appropriate agency.

All operators must include this form when submitting the Completion Report, (Form 1002A). The signature on this statement must be that of qualified employees of the cementing company and operator to demonstrate compliance with OAC 165:10-3-4(h). It may be advisable to take a copy of this form to location when cementing work is performed.

TYPE OR USE BLACK INK ONLY

*Field Name				OCC District			
*Operator SANDRIDGE ENERGY INC EBUSINESS				OCC/OTC Operator No			
*Well Name/No. Britt 3406 3-20H				County Harper			
*Location 1/4 1/4 1/4 1/4		Sec 29		Twp 34S		Rge 6W	

Cement Casing Data	Conductor Casing	Surface Casing	Alternative Casing	Intermediate Casing	Production String	Liner
Cementing Date	3/15/2013					
*Size of Drill Bit (Inches)	875					
*Estimated % wash or hole enlargement used in calculations	40					
*Size of Casing (inches O.D.)	7					
*Top of Liner (if liner used) (ft.)						
*Setting Depth of Casing (ft.) from ground level	5473					
Type of Cement (API Class) In first (lead) or only slurry	50/50 poz					
In second slurry	premium					
In third slurry						
Sacks of Cement Used In first (lead) or only slurry	170					
In second slurry	200					
In third slurry						
Vol of slurry pumped (Cu ft)(14.X15.) in first (lead) or only slurry	260.1					
In second slurry	238					
In third slurry						
Calculated Annular Height of Cement behind Pipe (ft)	2293					
Cement left in pipe (ft)	91.31					

*Amount of Surface Casing Required (from Form 1000) _____ ft.

*Was cement circulated to Ground Surface? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	*Was Cement Staging Tool (DV Tool) used? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
*Was Cement Bond Log run? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (If so, Attach Copy)	*If Yes, at what depth? _____ ft

CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE OF FORM

* Designates items to be completed by Operator.
Items not so designated shall be completed by the Cementing Company.

Remarks

Stage #1/Slurry #1: Rig Supplied Gel Water

Stage #1/Slurry #2: 50/50 POZ STANDARD (w/ 2% extra gel) w/ ECONOCEM (TM) SYSTEM, 2 % Bentonite, 0.4 % Halad(R)-9, 2 lbm Kol-Seal, 2 % Bentonite.


Stage #1/Slurry #3: PREMIUM w/ HALCEM (TM) SYSTEM, 0.4 % Halad(R)-9, 2 lbm Kol-Seal.

Stage #1/Slurry #4: Displacement

*Remarks

CEMENTING COMPANY

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that the cementing of casing in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers cementing data only.



Signature of Cemente or Authorized Representative

OPERATOR

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers all well data and information presented herein.

Signature of Operator or Authorized Representative

Name & Title Printed or Typed

JAMES OSBORN, Service Supervisor

Halliburton Energy Services

Address

501 48th

City

woodward

State

OKLAHOMA

Zip

73802

Telephone (AC) Number

5802562488

Date

3/15/2013

*Name & Title Printed or Typed

*Operator

*Address

*City

*State

*Zip

*Telephone (AC) Number

*Date

INSTRUCTIONS

1. A) This form shall be filed by the operator, at the O.C.C. office in Oklahoma City, as an attachment to the Completion Report (Form 1002A) for a producing well or a dry hole.
- B) An original of this form shall be filed as an attachment to the Completion Report, (Form 1002A), for each cementing company used on a well.
- C) The cementing of different casing strings on a well by one cementing company may be consolidated on one form.
2. Cementing Company and Operator shall comply with the applicable portions of OAC 165:10-3-4(h).
3. Set surface casing 50 feet below depth of treatable water to be protected and cement from casing shoe to ground surface or as allowed by OAC 165:10-3-4(h).
4. **IF SETTING ANYTHING OTHER THAN THE FULL AMOUNT OF SURFACE CASING, BE SURE TO FOLLOW CORPORATION COMMISSION RULES.**



Service Contract Receipt
SCHLUMBERGER TECHNOLOGY CORPORATION

Service Contract Number
C1YQ-00146

Invoice Mailing Address: SANDRIDGE ENERGY INC. - FOR ELECTRONIC INVOICING ONLY (EDI) 123 ROBERT S. KERR AVENUE OKLAHOMA CITY OK 73102-6406 USA	Left District	Date: 30-Apr-2013	Time: 9:01 PM
	Arrive Location	Date: 01-May-2013	Time: 1:00 AM
	Start Job	Date: 01-May-2013	Time: 7:00 AM
	Complete Job	Date: 01-May-2013	Time: 8:00 AM
	Leave Location	Date: 01-May-2013	Time: 9:00 AM
	Arrived District	Date: 01-May-2013	Time: 1:00 PM
Service Description: Cementing Primary, Primary Longstring			
Customer PO	Contract	Well Name & Number BRITT 3406 3-20H	Field
AFE DC 12672	Cust Ref	County/Parish/Block/Borough	State/Province OKLAHOMA
Customer or Authorized Representative Paul Beckelheimer		SLB Location El Reno, OK	Legal Location
API/UWI 15077219080100	Pricebook BOJS / WSV_GEOREF_USL_2011_USD_Pressure_Pumping_US_	Rig LAMUNYON DRILLING #1	
Service Instructions: o provide services, equipment, and personnel to safely cement 4 1/2" liner per customer request. Pump 30 bbl gelled spacer, 460 sks 50:50 Poz:H @ 13.6, drop top plug and displace per customer specifications.			

THE ESTIMATED CHARGES AND DATA SHOWN BELOW ARE SUBJECT TO CORRECTION BY SCHLUMBERGER

Item	Description	Qty	UOM	Price	Disc	Amount
Products						
B306	PSG Polymer Slurry B306	✓ 6	GA	105.00	47.00%	333.90
D013	Retarder	✓ 70	LB	2.79	47.00%	103.51
D020	Bentonite Extender	✓ 1546	LB	0.50	47.00%	409.69
D035-CF	LITEPOZ 3 Extender	✓ 231	CF	9.20	47.00%	1,126.36
D042	KOLITE Lost Circulation Additive	✓ 920	LB	0.99	47.00%	482.72
D065	TIC Dispersant	✓ 39	LB	7.86	47.00%	162.47
D079	Chemical Extender	✓ 77	LB	3.05	47.00%	124.47
D112	FLAC Fluid Loss Additive	✓ 232	LB	15.20	47.00%	1,868.99
D909	Cement, Class H	✓ 230	CF	24.13	47.00%	2,941.45
D110	Retarder, Cement	✓ 5	GA	50.29	47.00%	133.27
D047	Anti foam Agent	✓ 5 ga.		72.00	47.00%	190.80
Products Subtotal:						14,503.44
Discount:						6,816.61
Products Total:						7,686.83
Services						
48019000	Bulk Unit, Per Hr on location	16	HR	115.00	47.00%	975.20
49100000	Cement Blending Charge	507	CF	2.43	47.00%	652.97
49102000	Transportation, Cement Ton-mile	1042	MI	2.16	47.00%	2,382.33
59200002	Transportation, Mileage Heavy Vehicles	100	MI	5.91	47.00%	313.23
59200005	Transportation, Mileage Light Vehicles	100	MI	3.47	47.00%	183.91
59697004	CemCAT Monitoring System	1	JOB	941.60	47.00%	499.05
102872095	Pump, Liner/Sqz/Plug 9001-9500 ft	1	EA	6,848.00	47.00%	3,629.44
102946000	Fuel Surcharge (non-discounted)	3	EA	450.00		1,350.00
107138100	Circulating Equipment before job	1	EA	1,498.00	25.00%	1,123.50
107264001	Regulatory Conformance Charge	3	EA	364.87		1,094.61
Services Subtotal:						20,237.18
Discount:						8,032.94
Services Total:						12,204.24
Total (Before Discount):		34,740.62				
Discount:		14,849.55				
Special Discount:		0.00		Estimated Discounted Total (USD):		18,892.42
						48,994.07

Cust Comments:
 CustComment

Service Contract Number
C1YQ-00146

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	Service Description: Cementing Primary, Primary Longstring		
Customer PO	Contract	Well Name & Number BRITT 3406 3-20H	Field
AFE DC 12672	Cust Ref	County/Parish/Block/Borough	State/Province OKLAHOMA
Customer or Authorized Representative Paul Beckelheimer		SLB Location El Reno, OK	Legal Location
API/JWI 15077219080100	Pricebook B0JS / WSV_GEOREF_USL_2011_USD_Pressure_Pumping_US_	Rig LAMUNYON DRILLING #1	
Service Instructions: o provide services, equipment, and personnel to safely cement 4 1/2" liner per customer request. Pump 30 bbl gelled spacer, 460 sks 50:50 Poz:H @ 13.6, drop top plug and displace per customer specifications.			

SLB Comments:
Comments

AFE Number: DC 12672
 Well Name: BRITT 3406 3-20H
 Code: 840-380
 Amount: 19,891.07
 Co. Man: Paul Beckelheimer
 Co. Man Sig.: Paul Beckelheimer
 Notes: _____

Estimated Discounted Total (USD): 19,891.07

THE ESTIMATED CHARGES AND DATA SHOWN ABOVE ARE SUBJECT TO CORRECTION BY SCHLUMBERGER.

THE SERVICES, EQUIPMENT, MATERIALS AND/OR PRODUCTS PROVIDED BY THIS SERVICE CONTRACT RECEIPT HAVE BEEN PERFORMED OR RECEIVED AS SET FORTH ABOVE.

Signature of Customer or Authorized Representative:

Validity unknown

Signed by Paul Beckelheimer
5/1/2013 08:56:47

Paul Beckelheimer

Date

Signature of Schlumberger Representative:

Validity unknown

Signed by Dustin Green
5/1/2013 08:35:02

Dustin Green

Date

Date Printed: 01-May-2013 8:34 AM

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