

Customer: SOURCE ENERGY MIDCON LLC 1805 SHEA CENTER DR., STE 100 HIGHLANDS RANCH 80129 USA	Well Name: NEISIS TRUST 4-11 SWD Field: County: SUMNER State/Prov: KANSAS Country: USA UWI Number: 1.51912E+13	External Ref: Ref Doc: PO: AFE: Cust Ref: Cust Cont #: Agreement: SLB Sales Rep: Meshall Thomas
Arrive Location: 2-Apr-13 17:00 Job Start: 2-Apr-13 22:00 Job End: 3-Apr-13 13:30	SLB Location: 2056 Rig: Pistol Rig #2	

Service Instructions:

Provide equipment, materials, services and personnel to safely cement 9 5/8" surface casing per customer specifications.

THE ESTIMATED CHARGES AND DATA SHOWN BELOW ARE SUBJECT TO CORRECTION BY SCHLUMBERGER.

Ln	SPN	Description	UOM	Qty	Price	Discount	Amount
10	107264001	Regulatory Conformance Charge	EA	3.0000	341.00		1,023.00
20	102946000	Fuel Surcharge (non-discounted)	EA	3.0000	450.00		1,350.00
30	102871020	Pump, Casing Cement 0-2000 ft	EA	1.0000	2,240.00	40.00	1,344.00
40	48020000	Pump, Cement Add Hr	HR	10.0000	570.00	40.00	3,420.00
50	48019000	Bulk Unit, Cement Add Hr	HR	14.0000	107.50	40.00	903.00
60	49102000	Transportation, Cement Ton-mile	MI	814.0000	2.02	40.00	986.57
70	49100000	Cement Blending Charge	CF	156.0000	2.27	40.00	212.47
80	59697004	CemCAT Monitoring System	JOB	1.0000	880.00	40.00	528.00
90	48601000	Cement Plug Container	JOB	1.0000	520.00	40.00	312.00
100	102476000	Service Supervisor/Field Engineer	HR	5.0000	105.00	40.00	315.00
110	102476001	Equipment Operator/Service Technician	HR	10.0000	85.00	40.00	510.00
120	59200005	Transportation, Mileage Light Vehicles	MI	150.0000	3.24	40.00	291.60
130	59200002	Transportation, Mileage Heavy Vehicles	MI	150.0000	5.52	40.00	496.80
140	D130	Polyester Flake	LB	20.0000	4.11	40.00	49.32
150	D903	Cement, Class C	CF	231.0000	21.45	40.00	2,972.97
160	D110	Retarder, Cement	GA	15.0000	47.00	40.00	423.00
170	58498000	Plug, Wooden Body 9.625 in	JOB	1.0000	466.00	40.00	279.60

Comments:

Field Ticket Total (USD): 15,417.33

The estimated charges and data shown above are subject to correction by Schlumberger.
 The charges shown above may be EXCLUSIVE of tax and the final invoice WILL INCLUDE all applicable taxes.
 THE SERVICES, EQUIPMENT, MATERIALS AND/OR PRODUCTS COVERED BY THIS FIELD TICKET HAVE BEEN PERFORMED OR RECEIVED AS SET FORTH ABOVE.

Signature of Customer or Authorized Representative:

Signature of Schlumberger Representative:

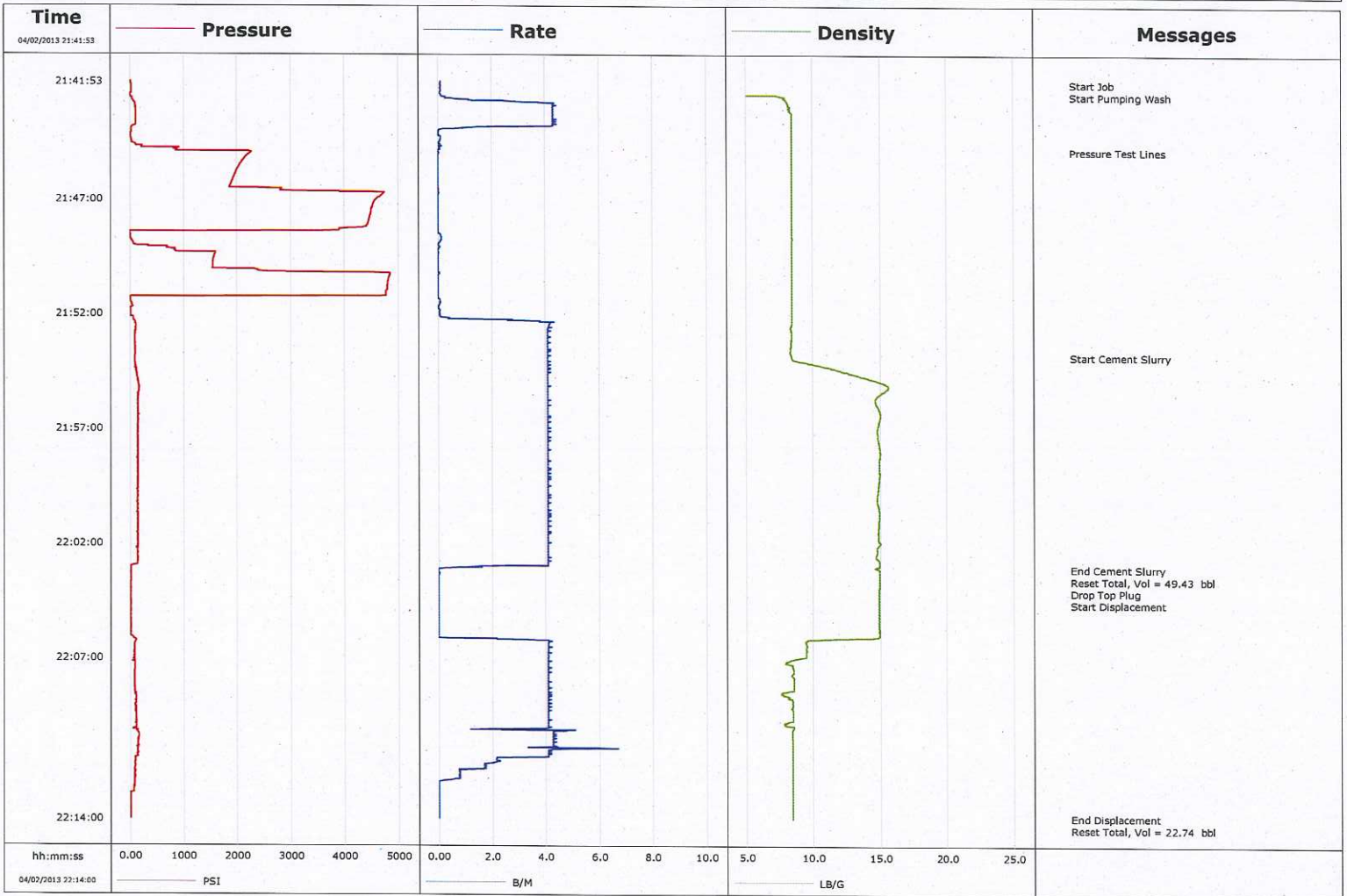
JR WILSON/ ROY BLACK

Date

John Beseda

Date

Well	NEISIS TRUST 4-11 SWD	Client	SOURCE
Field		SIR No.	C1YQ-00093
Engineer	John Beseda II	Job Type	9 5/8" SURFACE
Country	United States	Job Date	04-02-2013



				Customer SOURCE			Job Number C1YQ-00093					
Well NEISIS TRUST 4-11 SWD 4-11			Location (legal)			Schlumberger Location ROK			Job Start Apr/02/2013			
Field		Formation Name/Type			Deviation 0 deg		Bit Size 12.3 in		Well MD ft		Well TVD ft	
County SUMNER		State/Province KANSAS			BHP psi		BHST degF		BHCT degF		Pore Press. Gradient lb/gal	
Well Master 0631449532		API/UWI 15191226770000										
Rig Name PISTOL DRILLING 2		Drilled For Disposal		Service Via Land		Casing/Liner						
						Depth, ft	Size, in	Weight, lb/ft	Grade		Thread	
Offshore Zone		Well Class New		Well Type Exploration		349.0	9.6	40.0			8 RD	
						0.0	0.0	0.0				
Drilling Fluid Type		Max. Density 8.60 lb/gal		Plastic Viscosity 28.000 cP		Tubing/Drill Pipe						
						T/D	Depth, ft	Size, in	Weight, lb/ft	Grade		Thread
Service Line Cementing		Job Type 9 5/8" SURFACE										
Max. Allowed Tub. Press psi		Max. Allowed Ann. Press psi		WH Connection		Perforations/Open Hole						
						Top, ft	Bottom, ft	shot/ft	No. of Shots		Total Interval ft	
						ft	ft				ft	
						ft	ft				Diameter in	
						Treat Down		Displacement bbl		Packer Type		Packer Depth ft
						Tubing Vol. bbl		Casing Vol. bbl		Annular Vol. bbl		Openhole Vol. bbl
Casing/Tubing Secured <input checked="" type="checkbox"/>		1 Hole Vol. Circulated prior to Cement <input checked="" type="checkbox"/>		Casing Tools				Squeeze Job				
Lift Pressure 100 psi		Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>		Shoe Type Guide		Shoe Depth 349.0 ft		Squeeze Type		Tool Type
No. Centralizers 7		Top Plugs 1		Bottom Plugs 0		Stage Tool Type		Stage Tool Depth ft		Tool Depth ft		Tail Pipe Size in
Cement Head Type Single		Job Scheduled For Apr/02/2013		Arrived on Location Apr/02/2013		Leave Location Apr/02/2013		Collar Type		Collar Depth ft		Tail Pipe Depth ft
										Sqz. Total Vol. bbl		
Date	Time 24-hr clock	Message										
04/02/2013	21:41:53	Started Acquisition										
04/02/2013	21:41:58	Start Job										
04/02/2013	21:41:59	Start Pumping Wash										
04/02/2013	21:44:43											
04/02/2013	21:44:53	Pressure Test Lines										
04/02/2013	21:47:33											
04/02/2013	21:50:23											
04/02/2013	21:53:13											
04/02/2013	21:53:49	Start Cement Slurry										
04/02/2013	21:56:03											
04/02/2013	21:58:53											
04/02/2013	22:01:43											
04/02/2013	22:03:04	End Cement Slurry										
04/02/2013	22:03:09	Reset Total, Vol = 49.43 bbl										
04/02/2013	22:03:14	Drop Top Plug										
04/02/2013	22:03:15	Start Displacement										
04/02/2013	22:04:33											
04/02/2013	22:07:23											
04/02/2013	22:10:13											
04/02/2013	22:13:03											
04/02/2013	22:13:55	End Displacement										

Well NEISIS TRUST 4-11 SWD 4-11	Field	Job Start Apr/02/2013	Customer SOURCE	Job Number C1YQ-00093
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Post Job Summary

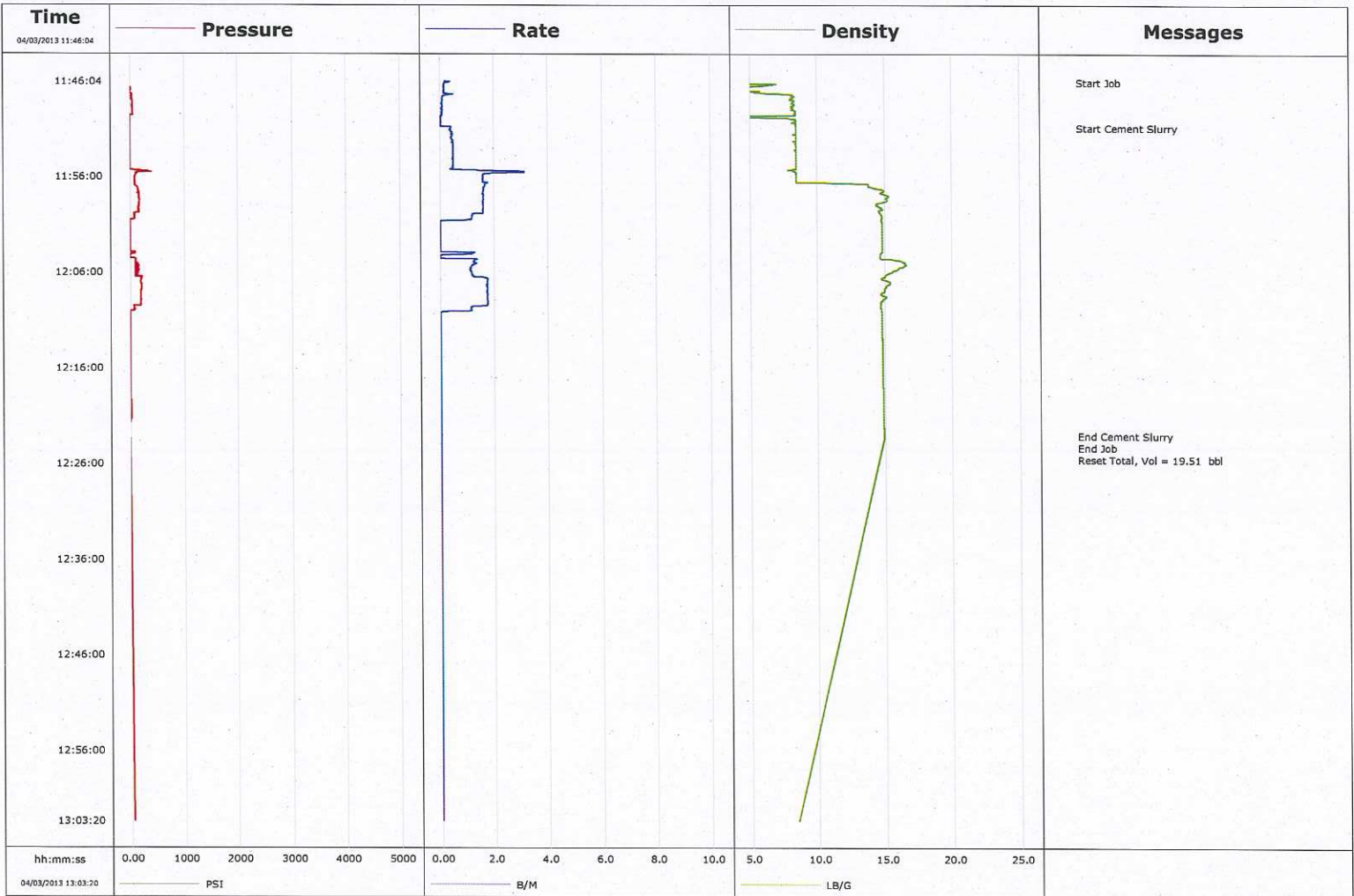
Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl			
Slurry 0.3	N2	Mud	Maximum Rate 6.7	Total Slurry 36.4	Mud 0.0	Spacer 11.7	N2	
Treating Pressure Summary, psi					Breakdown Fluid			
Maximum 4857	Final -4	Average 44	Bump Plug to	Breakdown	Type FreshWater	Volume bbl	Density 8.34 lb/gal	
Avg. N2 Percent %	Designed Slurry Volume 0.0 bbl	Displacement 23.4 bbl	Mix Water Temp degF	Cement Circulated to Surface? <input type="checkbox"/>	Volume 1.0 bbl		To ft	
				Washed Thru Perfs <input type="checkbox"/>				
Customer or Authorized Representative JR WILSON			Schlumberger Supervisor John Beseda II		Circulation Lost <input type="checkbox"/>	Job Completed <input checked="" type="checkbox"/>		
				-		-		



Cementing Job Report

CemCAT v1.5

Well	NEISIS TRUST 4-11 SWD	Client	SOURCE
Field		SIR No.	C1YQ-00093
Engineer	John Beseda II	Job Type	TOP OUT FOR 9 5/8 SURFACE
Country	United States	Job Date	04-03-2013



04/03/2013 14:21:42

				Customer SOURCE			Job Number C1YQ-00093										
Well NEISIS TRUST 4-11 SWD 4-11 SWD			Location (legal)			Schlumberger Location ROK			Job Start Apr/03/2013								
Field		Formation Name/Type			Deviation 0 deg		Bit Size 12.3 in		Well MD 356.0 ft		Well TVD 356.0 ft						
County SUMNER		State/Province KANSAS			BHP psi		BHST degF		BHCT degF		Pore Press. Gradient lb/gal						
Well Master 0631449532		API/UWI 15191226770000															
Rig Name PISTOL RIG 2		Drilled For Disposal		Service Via Land		Casing/Liner											
						Depth, ft		Size, in		Weight, lb/ft		Grade		Thread			
Offshore Zone		Well Class New		Well Type Exploration		349.0		9.6		40.0				8 RD			
						0.0		0.0		0.0							
Drilling Fluid Type		Max. Density lb/gal		Plastic Viscosity cP		Tubing/Drill Pipe											
						T/D		Depth, ft		Size, in		Weight, lb/ft		Grade		Thread	
Service Line Cementing		Job Type TOP OUT FOR 9 5/8 SURFACE															
Max. Allowed Tub. Press psi		Max. Allowed Ann. Press psi		WH Connection		Perforations/Open Hole											
						Top, ft		Bottom, ft		shot/ft		No. of Shots		Total Interval ft			
Service Instructions Provide equipment, services, materials and personnel to safely cement 9 5/8" surface casing per client specifications. Pump 10 bbl water, 41 sks Class C slurry @ 14.8 ppg,						ft		ft						Diameter in			
						ft		ft									
						ft		ft									
						Treat Down		Displacement bbl		Packer Type		Packer Depth ft					
						Tubing Vol. bbl		Casing Vol. bbl		Annular Vol. bbl		Openhole Vol. bbl					
Casing/Tubing Secured <input type="checkbox"/>		1 Hole Vol. Circulated prior to Cement <input type="checkbox"/>				Casing Tools			Squeeze Job								
Lift Pressure psi						Shoe Type			Squeeze Type								
Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>				Shoe Depth ft			Tool Type								
No. Centralizers		Top Plugs		Bottom Plugs		Stage Tool Type			Tool Depth ft								
Cement Head Type						Stage Tool Depth ft			Tail Pipe Size in								
Job Scheduled For Apr/03/2013		Arrived on Location Apr/03/2013		Leave Location Apr/03/2013		Collar Type			Tail Pipe Depth ft								
						Collar Depth ft			Sqz. Total Vol. bbl								
Date		Time 24-hr clock		Message													
04/03/2013		11:46:04		Started Acquisition													
04/03/2013		11:46:09		Start Job													
04/03/2013		11:48:54															
04/03/2013		11:50:54		Start Cement Slurry													
04/03/2013		11:51:44															
04/03/2013		11:54:34															
04/03/2013		11:57:24															
04/03/2013		12:00:14															
04/03/2013		12:03:04															
04/03/2013		12:05:54															
04/03/2013		12:08:44															
04/03/2013		12:11:34															
04/03/2013		12:14:24															
04/03/2013		12:17:14															
04/03/2013		12:20:04															
04/03/2013		12:22:54															
04/03/2013		12:23:03		End Cement Slurry													
04/03/2013		12:23:06		End Job													

Well NEISIS TRUST 4-11 SWD 4-11 SWD	Field	Job Start Apr/03/2013	Customer SOURCE	Job Number C1YQ-00093
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Post Job Summary

Average Pump Rates, bbl/min				Volume of Fluid Injected, bbl			
Slurry 2.1	N2	Mud	Maximum Rate 25.0	Total Slurry 19.0	Mud 0.0	Spacer 0.0	N2
Treating Pressure Summary, psi				Breakdown Fluid			
Maximum 391	Final 53	Average 47	Bump Plug to	Breakdown	Type	Volume bbl	Density lb/gal
Avg. N2 Percent %	Designed Slurry Volume 0.0 bbl	Displacement 0.0 bbl	Mix Water Temp degF	Cement Circulated to Surface?	<input type="checkbox"/>	Volume bbl	
				Washed Thru Perfs	<input type="checkbox"/>	To ft	
Customer or Authorized Representative ROY BLACK			Schlumberger Supervisor John Beseda II		Circulation Lost	<input type="checkbox"/>	Job Completed <input checked="" type="checkbox"/>
					-		-



Customer: SOURCE ENERGY MIDCON LLC 1805 SHEA CENTER DR., STE 100 HIGHLANDS RANCH 80129 USA		Well Name: Neises Trust 4-11 SWD Field: County: Summer State/Prov: Kansas Country: USA UWI Number: 1.51912E+13		External Ref: Ref Doc: PO: AFE: Cust Ref: Cust Cont #: Agreement:	
Arrive Location: 12-Apr-13 4:30		SLB Location: 2056		SLB Sales Rep: Meshall Thomas	
Job Start: 12-Apr-13 7:30		Rig: PISTOL RIG #2			
Job End: 12-Apr-13 8:30					

Service Instructions:

To provide services, equipment, personnel and materials to safely cement a 7" intermediate casing as per client request.

THE ESTIMATED CHARGES AND DATA SHOWN BELOW ARE SUBJECT TO CORRECTION BY SCHLUMBERGER.

Ln	SPN	Description	UOM	Qty	Price	Discount	Amount
10	48019000	Bulk Unit, Cement Add Hr	HR	5.0000	107.50	45.00	295.62
20	48601000	Cement Plug Container	JOB	1.0000	520.00	45.00	286.00
30	49100000	Cement Blending Charge	CF	169.0000	2.27	45.00	211.00
40	49102000	Transportation, Cement Ton-mile	MI	628.0000	2.02	45.00	697.71
50	59200002	Transportation, Mileage Heavy Vehicles	MI	200.0000	5.52	45.00	607.20
60	59200005	Transportation, Mileage Light Vehicles	MI	200.0000	3.24	45.00	356.40
70	59697004	CemCAT Monitoring System	JOB	1.0000	880.00	45.00	484.00
80	102871040	Pump, Casing Cement 3501-4000 ft	EA	1.0000	2,900.00	45.00	1,595.00
90	102946000	Fuel Surcharge (non-discounted)	EA	2.0000	450.00		900.00
100	107264001	Regulatory Conformance Charge	EA	2.0000	341.00		682.00
110	D020	Bentonite Extender	LB	133.0000	0.40	45.00	29.26
120	D042	KOLITE Lost Circulation Additive	LB	354.0000	0.83	45.00	161.60
130	D046	Antifoam Agent, All Purpose	LB	24.0000	4.75	45.00	62.70
140	D049	Cement, TXI LITEWEIGHT	CF	159.0000	21.95	45.00	1,919.53
150	D065	TIC Dispersant	LB	9.0000	7.35	45.00	36.38
160	D079	Chemical Extender	LB	16.0000	2.55	45.00	22.44
170	D112	FLAC Fluid Loss Additive	LB	36.0000	13.90	45.00	275.22
180	D130	Polyester Flake	LB	15.0000	4.11	45.00	33.91
190	D198	Wide Temperature Range Retarder	LB	3.0000	13.60	45.00	22.44
200	D827	Chemical Wash CW100	BBL	20.0000	57.00	45.00	627.00
210	D208	ScavengerPlus D208	LB	16.0000	65.00	45.00	572.00
220	107136000	Derrick Charge, per job	JOB	1.0000	530.00	45.00	291.50
230	58498000	Plug, Cementing Top Plug 7 in	JOB	1.0000	282.50	45.00	155.37
240	D047	Antifoam Agent	GA	5.0000	57.50	45.00	158.12

Comments:

Field Ticket Total (USD): 10,482.40

The estimated charges and data shown above are subject to correction by Schlumberger.
 The charges shown above may be EXCLUSIVE of tax and the final invoice WILL INCLUDE all applicable taxes.
 THE SERVICES, EQUIPMENT, MATERIALS AND/OR PRODUCTS COVERED BY THIS FIELD TICKET HAVE BEEN PERFORMED OR RECEIVED AS SET FORTH ABOVE.

Signature of Customer or Authorized Representative:

Signature of Schlumberger Representative:

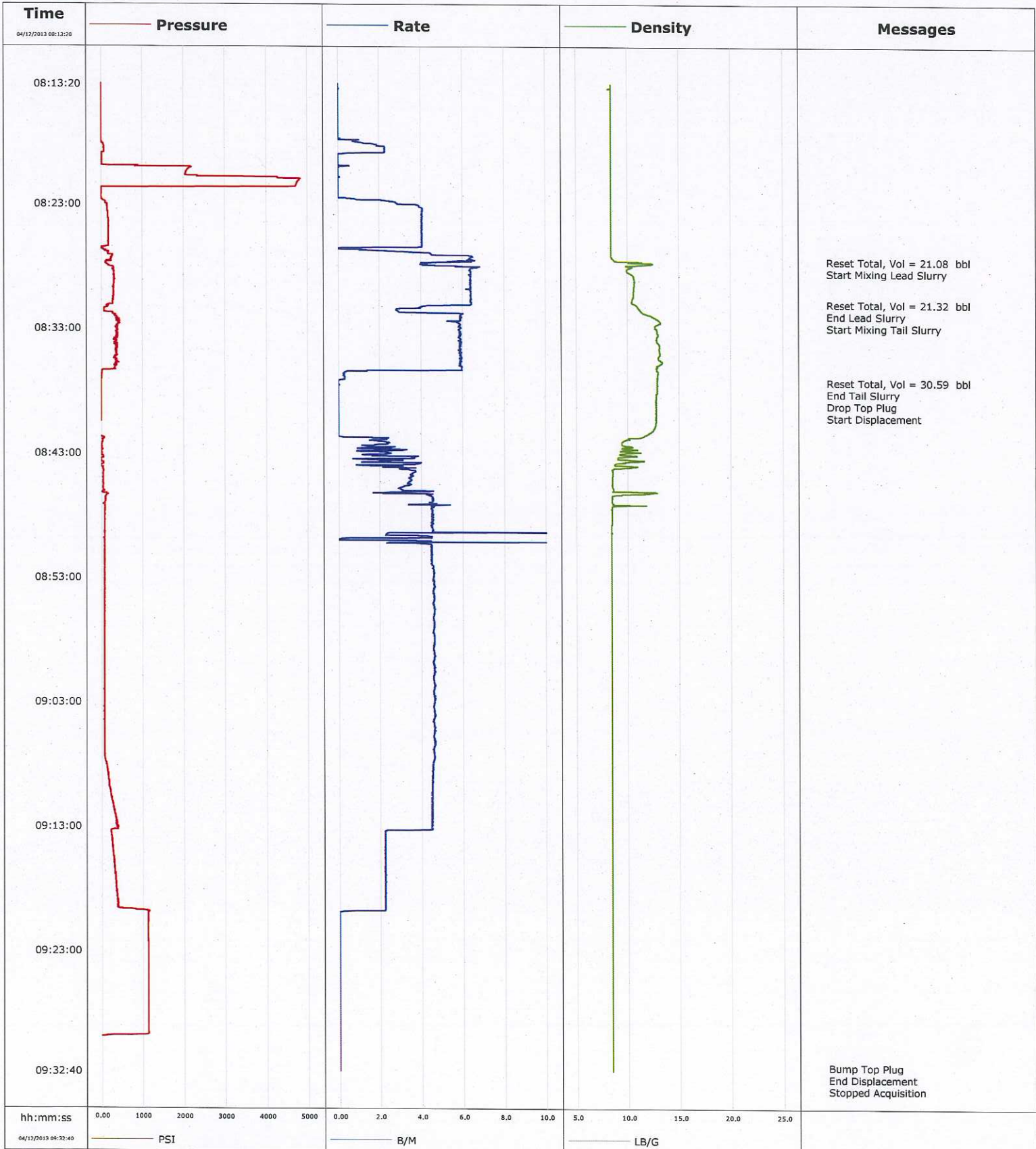
ROY BLACK

Date

Download from Server

Date

Well	NEISES TRUST 4-11SWD	Client	SOURCE
Field	N/A	SIR No.	CDL7-00164
Engineer		Job Type	7 INTER
Country	United States	Job Date	04-12-2013





Cementing Service Report

				Customer			SOURCE			Job Number CDL7-00164					
Well NEISES TRUST 4-11 SWD				Location (legal) N/A			Schlumberger Location			Job Start Apr/12/2013					
Field N/A		Formation Name/Type			Deviation		Bit Size 8.8 in		Well MD 3885.0 ft		Well TVD 3885.0 ft				
County SUMNER		State/Province KANSAS			BHP		BHST		BHCT		Pore Press, Gradient				
Well Master 0631449532		API/UWI 15191226770000													
Rig Name PISTOL 2		Drilled For		Service Via		Casing/Liner									
						Depth, ft		Size, in		Weight, lb/ft		Grade		Thread	
Offshore Zone		Well Class NEW		Well Type		3885.0		7.000		23.0				8RD	
						0.0		0.000		0.0					
Drilling Fluid Type		Max. Density		Plastic Viscosity		Tubing/Drill Pipe									
						Depth,		Size,		Weight,		Grade		Thread	
Service Line Cementing		Job Type 7 INTER													
Max. Allowed Tub. Press		Max. Allowed Ann. Press		WH Connection		Perforations/Open Hole									
						Top,		Bottom,		No. of Shots		Total Interval			
														Diameter	
						Treat Down Casing		Displacement 152.1 bbl		Packer Type		Packer Depth			
						Tubing Vol.		Casing Vol. 153.6 bbl		Annular Vol.		Openhole Vol.			
Casing/Tubing Secured <input type="checkbox"/>		1 Hole Vol. Circulated prior to Cement <input checked="" type="checkbox"/>				Casing Tools			Squeeze Job						
Lift Pressure 400 psi		Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>		Shoe Type Float			Squeeze Type						
No. Centralizers 21		Top Plugs 1		Bottom Plugs 0		Shoe Depth 3885.0 ft			Tool Type						
Cement Head Type Single						Stage Tool Type			Tool Depth						
Job Scheduled For Apr/12/2013		Arrived on Location Apr/12/2013		Leave Location Apr/12/2013		Stage Tool Depth			Tail Pipe Size						
						Collar Type Other			Tail Pipe Depth						
						Collar Depth 3847.7 ft			Sqz. Total Vol.						
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message									
04/12/2013	06:48:30					Started Acquisition									
04/12/2013	07:03:44					Stopped Acquisition									
04/12/2013	08:12:51					Started Acquisition									
04/12/2013	08:13:20	0	0.0	8.39	0.0										
04/12/2013	08:13:30	0	0.0	8.39	0.0										
04/12/2013	08:14:00	0	0.0	8.40	0.0										
04/12/2013	08:14:30	0	0.0	8.40	0.0										
04/12/2013	08:15:00	0	0.0	8.40	0.0										
04/12/2013	08:15:30	0	0.0	8.40	0.0										
04/12/2013	08:16:00	0	0.0	8.40	0.0										
04/12/2013	08:16:30	0	0.0	8.40	0.0										
04/12/2013	08:17:00	0	0.0	8.40	0.0										
04/12/2013	08:17:30	0	0.0	8.40	0.0										
04/12/2013	08:18:00	13	0.9	8.40	0.1										
04/12/2013	08:18:30	72	2.3	8.40	1.0										
04/12/2013	08:19:00	30	0.0	8.40	2.0										
04/12/2013	08:19:30	25	0.0	8.40	2.0										
04/12/2013	08:20:00	847	0.0	8.40	2.0										
04/12/2013	08:20:30	2059	0.0	8.40	2.0										
04/12/2013	08:21:00	4817	0.0	8.40	2.0										
04/12/2013	08:21:30	4724	0.0	8.40	2.0										

Well		Field		Job Start		Customer		Job Number	
NEISES TRUST 4-11 SWD		N/A		Apr/12/2013		SOURCE		CDL7-00164	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message			
04/12/2013	08:22:30	11	0.0	8.40	2.0				
04/12/2013	08:23:00	118	2.9	8.41	3.0				
04/12/2013	08:23:30	162	4.1	8.41	4.9				
04/12/2013	08:24:00	175	4.1	8.41	6.9				
04/12/2013	08:24:30	187	4.0	8.41	9.0				
04/12/2013	08:25:00	189	4.1	8.40	11.0				
04/12/2013	08:25:30	185	4.1	8.40	13.0				
04/12/2013	08:26:00	187	4.0	8.39	15.0				
04/12/2013	08:26:30	30	0.6	8.41	17.0				
04/12/2013	08:27:00	179	4.5	8.40	18.1				
04/12/2013	08:27:30					Reset Total, Vol = 21.08 bbl			
04/12/2013	08:27:30	247	6.2	8.79	21.1				
04/12/2013	08:27:35					Start Mixing Lead Slurry			
04/12/2013	08:27:35	140	5.9	11.04	21.6				
04/12/2013	08:28:00	185	5.8	10.14	23.6				
04/12/2013	08:28:30	312	6.4	10.17	26.8				
04/12/2013	08:29:00	328	6.4	10.63	30.0				
04/12/2013	08:30:00	303	6.4	10.56	36.3				
04/12/2013	08:30:30	297	6.4	10.48	39.5				
04/12/2013	08:30:57					Reset Total, Vol = 21.32 bbl			
04/12/2013	08:30:57	288	6.4	10.52	42.4				
04/12/2013	08:31:00	290	6.4	10.64	42.7				
04/12/2013	08:31:02					End Lead Slurry			
04/12/2013	08:31:02	289	6.4	10.74	42.9				
04/12/2013	08:31:03					Start Mixing Tail Slurry			
04/12/2013	08:31:03	294	6.4	10.74	43.0				
04/12/2013	08:31:30	82	2.8	11.22	44.9				
04/12/2013	08:32:00	360	5.9	12.38	47.2				
04/12/2013	08:32:30	399	5.8	13.17	50.1				
04/12/2013	08:33:00	379	5.9	12.77	53.0				
04/12/2013	08:33:30	383	5.9	12.93	55.9				
04/12/2013	08:34:00	346	5.8	12.79	58.9				
04/12/2013	08:34:30	382	5.9	13.05	61.8				
04/12/2013	08:35:00	367	5.9	13.13	64.7				
04/12/2013	08:35:30	386	5.9	13.14	67.7				
04/12/2013	08:36:00	324	5.9	12.83	70.6				
04/12/2013	08:36:30	29	0.3	12.91	72.8				
04/12/2013	08:37:00	14	0.3	12.86	73.0				
04/12/2013	08:37:12					Reset Total, Vol = 30.59 bbl			
04/12/2013	08:37:12	9	0.0	12.85	73.0				
04/12/2013	08:37:17					End Tail Slurry			
04/12/2013	08:37:17	8	0.0	12.86	73.0				
04/12/2013	08:37:19					Drop Top Plug			
04/12/2013	08:37:19	8	0.0	12.85	73.0				
04/12/2013	08:37:20					Start Displacement			
04/12/2013	08:37:20	8	0.0	12.85	73.0				
04/12/2013	08:37:30	6	0.0	12.86	73.0				
04/12/2013	08:38:00	6	0.0	12.82	73.0				
04/12/2013	08:38:30	2	0.0	12.73	73.0				
04/12/2013	08:39:00	1	0.0	12.72	73.0				
04/12/2013	08:39:30	2	0.0	12.71	73.0				
04/12/2013	08:40:00	0	0.0	12.72	73.0				
04/12/2013	08:40:30	-0	0.0	12.71	73.0				
04/12/2013	08:41:00	-0	0.0	12.50	73.0				

Well		Field		Job Start		Customer		Job Number	
NEISES TRUST 4-11 SWD		N/A		Apr/12/2013		SOURCE		CDL7-00164	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message			
04/12/2013	08:42:00	46	1.9	9.49	73.6				
04/12/2013	08:42:30	30	2.7	9.74	74.6				
04/12/2013	08:43:00	22	2.3	9.39	75.6				
04/12/2013	08:43:30	5	1.9	10.74	76.8				
04/12/2013	08:44:00	7	1.2	10.40	78.1				
04/12/2013	08:44:30	60	3.7	8.55	79.7				
04/12/2013	08:45:00	47	3.4	8.51	81.5				
04/12/2013	08:45:30	58	3.4	8.48	83.2				
04/12/2013	08:46:00	49	3.1	8.56	84.8				
04/12/2013	08:46:30	128	4.5	8.45	86.7				
04/12/2013	08:47:00	89	4.5	8.55	88.9				
04/12/2013	08:47:30	98	4.5	8.43	91.1				
04/12/2013	08:48:00	91	4.5	8.44	93.4				
04/12/2013	08:48:30	87	4.5	8.44	95.7				
04/12/2013	08:49:00	93	4.5	8.41	97.9				
04/12/2013	08:49:30	87	2.3	8.40	100.2				
04/12/2013	08:50:00	85	3.8	8.40	101.5				
04/12/2013	08:50:30	83	4.5	8.39	103.8				
04/12/2013	08:51:00	85	4.5	8.39	106.1				
04/12/2013	08:51:30	82	4.5	8.39	108.3				
04/12/2013	08:52:00	88	4.5	8.39	110.6				
04/12/2013	08:52:30	88	4.6	8.39	112.8				
04/12/2013	08:53:00	86	4.6	8.39	115.1				
04/12/2013	08:53:30	84	4.6	8.39	117.4				
04/12/2013	08:54:00	84	4.6	8.39	119.7				
04/12/2013	08:54:30	79	4.6	8.39	122.0				
04/12/2013	08:55:00	85	4.6	8.39	124.3				
04/12/2013	08:55:30	81	4.6	8.39	126.6				
04/12/2013	08:56:00	81	4.6	8.39	128.9				
04/12/2013	08:56:30	80	4.6	8.39	131.2				
04/12/2013	08:57:00	80	4.6	8.39	133.5				
04/12/2013	08:57:30	78	4.6	8.39	135.8				
04/12/2013	08:58:00	82	4.6	8.39	138.1				
04/12/2013	08:58:30	78	4.6	8.39	140.4				
04/12/2013	08:59:00	81	4.6	8.39	142.7				
04/12/2013	08:59:30	79	4.6	8.39	145.0				
04/12/2013	09:00:00	76	4.6	8.39	147.2				
04/12/2013	09:00:30	78	4.6	8.39	149.5				
04/12/2013	09:01:00	72	4.6	8.39	151.8				
04/12/2013	09:01:30	75	4.6	8.39	154.1				
04/12/2013	09:02:00	75	4.6	8.39	156.4				
04/12/2013	09:02:30	76	4.6	8.39	158.7				
04/12/2013	09:03:00	75	4.6	8.39	161.0				
04/12/2013	09:03:30	75	4.6	8.39	163.3				
04/12/2013	09:04:00	74	4.6	8.39	165.6				
04/12/2013	09:04:30	70	4.6	8.39	167.9				
04/12/2013	09:05:00	73	4.6	8.39	170.2				
04/12/2013	09:05:30	74	4.6	8.39	172.5				
04/12/2013	09:06:00	75	4.6	8.40	174.8				
04/12/2013	09:06:30	76	4.6	8.40	177.1				
04/12/2013	09:07:00	80	4.6	8.40	179.4				
04/12/2013	09:07:30	90	4.6	8.40	181.7				
04/12/2013	09:08:00	127	4.5	8.40	184.0				
04/12/2013	09:08:30	153	4.5	8.40	186.2				

Well		Field		Job Start		Customer		Job Number	
NEISES TRUST 4-11 SWD		N/A		Apr/12/2013		SOURCE		CDL7-00164	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message			
04/12/2013	09:09:30	184	4.5	8.40	190.7				
04/12/2013	09:10:00	210	4.5	8.39	193.0				
04/12/2013	09:10:30	237	4.5	8.40	195.2				
04/12/2013	09:11:00	272	4.5	8.40	197.4				
04/12/2013	09:11:30	309	4.5	8.40	199.7				
04/12/2013	09:12:00	330	4.5	8.40	201.9				
04/12/2013	09:12:30	362	4.5	8.40	204.2				
04/12/2013	09:13:00	383	4.5	8.40	206.4				
04/12/2013	09:13:30	237	2.2	8.40	208.2				
04/12/2013	09:14:00	254	2.2	8.40	209.3				
04/12/2013	09:14:30	270	2.2	8.40	210.4				
04/12/2013	09:15:00	287	2.2	8.40	211.5				
04/12/2013	09:15:30	300	2.2	8.40	212.6				
04/12/2013	09:16:00	308	2.2	8.40	213.7				
04/12/2013	09:16:30	324	2.2	8.40	214.8				
04/12/2013	09:17:00	341	2.2	8.40	215.9				
04/12/2013	09:17:30	366	2.2	8.40	217.1				
04/12/2013	09:18:00	366	2.2	8.40	218.2				
04/12/2013	09:18:30	387	2.2	8.40	219.3				
04/12/2013	09:19:00	393	2.2	8.40	220.4				
04/12/2013	09:19:30	403	2.2	8.40	221.5				
04/12/2013	09:20:00	1124	0.0	8.40	222.2				
04/12/2013	09:20:30	1130	0.0	8.40	222.2				
04/12/2013	09:21:00	1130	0.0	8.40	222.2				
04/12/2013	09:21:30	1130	0.0	8.40	222.2				
04/12/2013	09:22:00	1130	0.0	8.40	222.2				
04/12/2013	09:22:30	1131	0.0	8.40	222.2				
04/12/2013	09:23:00	1132	0.0	8.40	222.2				
04/12/2013	09:23:30	1133	0.0	8.40	222.2				
04/12/2013	09:24:00	1134	0.0	8.40	222.2				
04/12/2013	09:24:30	1135	0.0	8.40	222.2				
04/12/2013	09:25:00	1136	0.0	8.40	222.2				
04/12/2013	09:25:30	1137	0.0	8.40	222.2				
04/12/2013	09:26:00	1138	0.0	8.40	222.2				
04/12/2013	09:26:30	1138	0.0	8.40	222.2				
04/12/2013	09:27:00	1139	0.0	8.40	222.2				
04/12/2013	09:27:30	1139	0.0	8.40	222.2				
04/12/2013	09:28:00	1140	0.0	8.40	222.2				
04/12/2013	09:28:30	1141	0.0	8.40	222.2				
04/12/2013	09:29:00	1142	0.0	8.40	222.2				
04/12/2013	09:29:30	1142	0.0	8.40	222.2				
04/12/2013	09:30:00	-15	0.0	8.40	222.2				
04/12/2013	09:30:30	-11	0.0	8.40	222.2				
04/12/2013	09:31:00	-10	0.0	8.40	222.2				
04/12/2013	09:31:30	-10	0.0	8.40	222.2				
04/12/2013	09:32:00	-10	0.0	8.40	222.2				
04/12/2013	09:32:17					Bump Top Plug			
04/12/2013	09:32:17	-9	0.0	8.40	222.2				
04/12/2013	09:32:18					End Displacement			
04/12/2013	09:32:18	-9	0.0	8.40	222.2				
04/12/2013	09:32:30	-10	0.0	8.40	222.2				

Well NEISES TRUST 4-11 SWD	Field N/A	Job Start Apr/12/2013	Customer SOURCE	Job Number CDL7-00164
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Post Job Summary

Average Pump Rates, bbl/min				Volume of Fluid Injected, bbl			
Slurry 6.5	N2	Mud	Maximum Rate 6.5	Total Slurry 51.9	Mud	Spacer 30.0	N2
Treating Pressure Summary,				Breakdown Fluid			
Maximum 5000	Final	Average	Bump Plug to 1100	Breakdown	Type	Volume	Density
Avg. N2 Percent	Designed Slurry Volume 51.9 bbl	Displacement 152.1 bbl	Mix Water Temp	Cement Circulated to Surface? <input type="checkbox"/>	Volume		
				Washed Thru Perfs <input type="checkbox"/>	To		
Customer or Authorized Representative ROY BLACK			Schlumberger Supervisor BUD RUMLEY		Circulation Lost <input type="checkbox"/>	Job Completed <input checked="" type="checkbox"/>	
				-	-		