

Mid-Continent Conductor, LLC

Invoice

P.O. Box 1570
Woodward, OK 73802
Phone: (580)254-5400
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Date	Invoice #
4/5/2013	1812

Bill To
SandRidge Energy, Inc. Attn: Purchasing Mgr. 123 Robert S. Kerr Avenue Oklahoma City, OK. 73102

Ordered By	Terms	Date of Service	Lease Name/Legal Desc.	Drilling Rig
Ricky Beene	Net 45	4/5/2013	Turner 3406 6-7H, Harper Cnty, KS	Lariat 39

Item	Quantity	Description
Conductor Hole	90	Drilled 90 ft. conductor hole
20" Pipe	90	Furnished 90 ft. of 20 inch conductor pipe
Mouse Hole	80	Drilled 80 ft. mouse hole
16" Pipe	80	Furnished 80 ft. of 16 inch mouse hole pipe
Cellar Hole	1	Drilled 6' X 6' cellar hole
6' X 6' Tinhorn	1	Furnished and set 6' X 6' tinhorn
Mud and Water	1	Furnished mud and water
Transport Truck - Conductor	1	Transport mud and water to location
Grout & Trucking	10	Furnished grout and trucking to location
Grout Pump	1	Furnished grout pump
Transport Truck - Conductor	1	Furnished transport truck and water to displace cement down center of conductor
Fence Panels	4	Furnished safety netting around conductor holes
Welder & Materials	1	Furnished welder and materials
Dirt Removal	1	Furnished labor and equipment for dirt removal
Cover Plate	1	Furnished 6' X 8' steel plate to cover cellar and conductor holes
Permits	1	Permits
AFE Number: <u>DC 12735</u>		
Well Name: <u>Turner 3406 6-7 H</u>		
Code: <u>850-010</u>		
Amount: <u>\$21,840.00</u>		
Co. Man: <u>Harold Roller</u>		
Co. Man Sig.: <u>Harold Roller</u>		
Notes:		
		Subtotal \$21,840.00
		Sales Tax (0.0%) \$0.00
		Total \$21,840.00

JOB SUMMARY			PROJECT NUMBER SOK 2684	TICKET DATE 05/17/13
COUNTY Harper	State Kansas	COMPANY Bridge Exploration & Produc	CUSTOMER REP David Montoyta	
LEASE NAME Turner 3406	Well No. 6-7H	JOB TYPE Surface	EMPLOYEE NAME John Hall	

EMP NAME					
John Hall		0			
Bryan Douglas					
Rocky Anthis					
Joseph Klemm					

Form. Name _____ Type: _____

Packer Type _____ Set At _____ 0 _____

Bottom Hole Temp. _____ 80 _____ Pressure _____

Retainer Depth _____ Total Depth _____ 800 _____

Date	Called Out 5/17/2013	On Location 5/17/2013	Job Started 5/17/2013	Job Completed 5/17/2013
Time	830	1030	200	400

Tools and Accessories		
Type and Size	Qty	Make
Auto Fill Tube	0	IR
Insert Float Val	0	IR
Centralizers	0	IR
Top Plug	0	IR
HEAD	0	IR
Limit clamp	0	IR
Weld-A	0	IR
Texas Pattern Guide Shoe	0	IR
Cement Basket	0	IR

Well Data						
	New/Used	Weight	Size	Grade	From	To
Casing		36#	9"		Surface	800
Liner						
Liner						
Tubing			0			
Drill Pipe						
Open Hole			12 1/2"		Surface	800
Perforations						
Perforations						
Perforations						

Materials			
Mud Type	WBM	Density	9 Lb/Gal
Disp. Fluid	Fresh Water	Density	8.33 Lb/Gal
Spacer type	resh Water BBL.		10 8.33
Spacer type	BBL.		
Acid Type	Gal.		%
Acid Type	Gal.		%
Surfactant	Gal.		ln
NE Agent	Gal.		ln
Fluid Loss	Gal/Lb		ln
Gelling Agent	Gal/Lb		ln
Fric. Red.	Gal/Lb		ln
MISC.	Gal/Lb		ln
Perfpac Balls	Qty.		
Other			
Other			
Other			
Other			

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
5/17	5.0	5/17	2.0	Surface
Total	5.0	Total	2.0	

Pressures		
MAX	1,500 PSI	AVG
Average Rates in BPM		
MAX	6 BPM	AVG
Cement Left in Pipe		
Feet	46	Reason SHOE JOINT

Cement Data						
Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	275	TEX Lite Premium Plus 65	(6% Gel) 2% Calcium Chloride - 1/2pps Cello-Flake - .5% C-41P	10.88	1.84	12.70
2	100	Premium Plus (Class C)	2% Calcium Chloride - 1/2pps Cello-Flake	6.32	1.32	14.80
3	0	0		0	0.00	0.00

Summary								
Preflush	10	Type:	water	Preflush:	BBI	10.00	Type:	Fresh Water
Breakdown:		MAXIMUM	1,500 PSI	Load & Bkdn:	Gal - BBI	N/A	Pad:Bbl -Gal	N/A
		Lost Returns-N	NO/FULL	Excess /Return	BBI	20	Calc. Disp Bbl	56
		Actual TOC	SURFACE	Calc. TOC:		SURFACE	Actual Disp.	55.60
Average		Bump Plug PSI:	800	Final Circ.	PSI:		Disp:Bbl	55.60
ISIP	5 Min.	10 Min.	15 Min.	Cement Slurry:	BBI	113.6		
				Total Volume	BBI	179.20		

CUSTOMER REPRESENTATIVE _____ *Harold Rolke* SIGNATURE _____

JOB SUMMARY			PROJECT NUMBER SOK 2702	TICKET DATE 05/24/13
COUNTY Harper	State Kansas	COMPANY Sandridge Exploration & Production	CUSTOMER REP David Montoya	
LEASE NAME Turner 3406	Well No. 6-7H	JOB TYPE Intermediate	EMPLOYEE NAME Rickey Stephens	

EMP NAME Rickey Stephens	louis arney				
Marcos Quintana					
Danny Tewell					
bret armer					

Form. Name _____ Type: _____

Packer Type _____ Set At **0**

Bottom Hole Temp. **155** Pressure _____

Retainer Depth _____ Total Depth **0**

Date	Called Out	On Location	Job Started	Job Completed
	5/23/2013	5/23/2013	5/24/2013	5/24/2013
Time	5:00pm	7:30pm	3:30	5:30

Type and Size	Qty	Make
Auto Fill Tube	0	IR
Insert Float Val	0	IR
Centralizers	0	IR
Top Plug	1	IR
HEAD	1	IR
Limit clamp	0	IR
Weld-A	0	IR
Texas Pattern Guide Shoe	0	IR
Cement Basket	0	IR

Well Data						
	New/Used	Weight	Size	Grade	From To	Max. Allow
Casing		26#	7"		Surface	5,349
Liner						
Liner						
Tubing			0			
Drill Pipe						
Open Hole			8 3/4"		Surface	
Perforations						Shots/Ft.
Perforations						
Perforations						

Materials			
	WBM	Density	Lb/Gal
Disp. Fluid	Fresh Water	8.33	
Spacer type	arite Spac BBL.	15	10 ppg
Spacer type	BBL.		
Acid Type	Gal.		%
Acid Type	Gal.		%
Surfactant	Gal.		In
NE Agent	Gal.		In
Fluid Loss	Gal/Lb		In
Gelling Agent	Gal/Lb		In
Fric. Red.	Gal/Lb		In
MISC.	Gal/Lb		In
Perfpac Balls	Qty.		
Other			
Other			
Other			
Other			

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
5/23	4.5	5/24	2.0	Intermediate
5/24	5.0			
Total 9.5		Total 2.0		

MAX 5.000 PSI		AVG 500	
MAX 10 BPM		AVG 6	
Cement Left in Pipe Reason SHOE JOINT			

Cement Data						
Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	250	50/50 POZ PREMIUM	4% Gel - 0.4% FL-17 - 0.2% C-51 - 0.1% C-20 - 0.1% C-37 - 0.5% C-41P	6.77	1.44	13.60
2	100	Premium	0.4% FL-17 - 0.1% C-51 - 0.1% C-20 - 0.4% C-41P	5.20	1.18	15.60
3	0	0		0	0.00	0.00

Summary					
Preflush Breakdown	Type: MAXIMUM	5.000 PSI	Preflush: BBI	15.00	Type: 10ppg Barite Spacer
	Lost Returns-N	NO/FULL	Load & Bkdn: Gal - BBI	N/A	Pad:Bbl -Gal N/A
	Actual TOC		Excess /Return BBI	N/A	Calc. Disp Bbl 200
Average	Bump Plug PSI:	1,230	Final Circ. PSI:		Actual Disp. 200.00
ISIP 5 Min.	10 Min.	15 Min.	Cement Slurry: BBI		Disp:Bbl 200.00
			Total Volume BBI	215.00	

CUSTOMER REPRESENTATIVE *Chad D. R. For* SIGNATURE