

SWIFT



Services, Inc.

P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
6/16/2015	28605

RECEIVED

JUN 19 2015

- Acidizing
- Cement
- Tool Rental

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#2	Harris	Trego	Express Well Serv...	Oil	Development	Cement 5-1/2" P...	David K.

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	30	Miles	5.00	150.00
576D-D	Pump Charge - Port Collar	1	Job	1,250.00	1,250.00
330	Swift Multi-Density Standard (MIDCON II)	155	Sacks	15.75	2,441.25T
276	Flocele	40	Lb(s)	2.25	90.00T
290	D-Air	2	Gallon(s)	42.00	84.00T
105	5 1/2" Port Collar Tool Rental With Man	1	Each	275.00	275.00T
581D	Service Charge Cement	250	Sacks	1.50	375.00
583D	Drayage	374.26	Ton Miles	0.75	280.70
	Subtotal				4,945.95
	Sales Tax Trego County			7.65%	221.10

We Appreciate Your Business!

Total

\$5,167.05



CHARGE TO: Palomino Petroleum
 ADDRESS _____
 CITY, STATE, ZIP CODE _____

TICKET 28605
 PAGE 1 OF 1

SERVICE LOCATIONS
 1. Ness City 115
 2. _____
 3. _____
 4. _____

WELL/PROJECT NO. # 2
 LEASE Harris
 COUNTY/PARISH Togo
 STATE KS
 CITY Arnold
 DATE 6-16-15
 OWNER Same

TICKET TYPE SERVICE SALES
 CONTRACTOR Express Well Service
 RIG NAME NO. _____
 ORDER NO. _____

WELL TYPE Oil
 WELL CATEGORY Development
 JOB PURPOSE Cement 5 1/2" Port Collar
 WELLS PERMIT NO. _____

WELL LOCATION Arnold 115-42 1/4 W. 21 mb

INVOICE INSTRUCTIONS _____

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING		DESCRIPTION	MILEAGE	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT								
575				Tank #112				30	mi	5.00	150.00
576 D				Pump Charge - Port Collar		1	job			1250.00	1250.00
330				SMD Cement				155	sk	15.00	2441.25
276				Floccle				40	lbs	2.25	90.00
290				D-Air				2	gal	42.00	84.00
105				Port Collar Tool Rental w/man				1	job	275.00	275.00
581				Service Charge Cement				250	sls	1.50	375.00
583				Drayage				2145	lbs	0.75	280.25

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS
 DATE SIGNED 6-16-15 TIME SIGNED 0930
 SIGNATURE [Signature]

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?

WE UNDERSTOOD AND MET YOUR NEEDS?

OUR SERVICE WAS PERFORMED WITHOUT DELAY?

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?

ARE YOU SATISFIED WITH OUR SERVICE?

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL 4945.95
 TAX 7.0650
 TOTAL 5167.05

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.
 SWIFT OPERATOR David Kuehn APPROVAL _____
 Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 6-16-15 PAGE NO.

CUSTOMER Petroleum Petroleum WELL NO. # 2 LEASE Harris JOB TYPE Cement 5 1/2" Port Collar TICKET NO. 28605

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0800							on Location
								P.C - 1970 2 7/8 x 5 1/2
								250 sks SMD w/ 1/4" Flo
	0820	∅	∅		✓		1000	Pressure Test * Hold *
								open Port Collar
		3	4		✓		400	injection Rate
	0827	3 1/2	78		✓		300	mix 140 sks SMD w/ 1/4" Flo @ 11.2ppg
								circulate Cement to surface <u>15 sks</u>
		3 1/2	11		✓		500	Displace Cement
								close Port Collar
	0850	∅	∅		✓		1000	Pressure Test * Hold *
								Run 5 sks * 155 sks total 15 to pit *
	0915	3	25		✓		350	Reverse Clean
								Wash up truck
	0945							Job Complete

Thank You
Dave John Jarrod



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



RECEIVED

JUN 10 2015

Invoice

DATE	INVOICE #
6/3/2015	28491

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#2	Harris	Trego	WW Drilling	Oil	Development	Cement LongStri...	Blaine
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				30	Miles	5.00	150.00
578D-L	Pump Charge - Long String				1	Job	1,250.00	1,250.00
403-5	5 1/2" Cement Basket				2	Each	250.00	500.00T
404-5	5 1/2" Port Collar				1	Each	2,500.00	2,500.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	225.00	225.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	300.00	300.00T
409-5	5 1/2" Turbolizer				10	Each	75.00	750.00T
419-5	5 1/2" Rotating Head Rental				1	Each	200.00	200.00T
330	Swift Multi-Density Standard (MIDCON II)				125	Sacks	15.75	1,968.75T
325	Standard Cement				100	Sacks	12.25	1,225.00T
284	Calseal				5	Sack(s)	30.00	150.00T
283	Salt				500	Lb(s)	0.20	100.00T
285	CFR-1				50	Lb(s)	4.50	225.00T
276	Flocele				50	Lb(s)	2.25	112.50T
281	Mud Flush				500	Gallon(s)	1.25	625.00T
221	Liquid KCL (Clayfix)				4	Gallon(s)	25.00	100.00T
290	D-Air				2	Gallon(s)	42.00	84.00T
581D	Service Charge Cement				225	Sacks	1.50	337.50
583D	Drayage				343.7	Ton Miles	0.75	257.78
	Subtotal							11,060.53
	Sales Tax Trego County						7.65%	693.49

We Appreciate Your Business!	Total	\$11,754.02
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CHARGE TO: Palawino Petroleum
 ADDRESS:
 CITY, STATE, ZIP CODE

TICKET 28491

PAGE 1 OF 2

1. SERVICE LOCATIONS: Waddy KS WELL/PROJECT NO. #2 LEASE Harris COUNTY/PARISH Rego STATE KS CITY Arnold DATE 3/20/15 OWNER
 2. TICKET TYPE SERVICE SALES CONTRACTOR _____ RIG NAME/NO. _____ SHIPPED VIA _____ DELIVERED TO _____ ORDER NO. _____
 3. WELL TYPE DEV WELL CATEGORY Development JOB PURPOSE cement long string WELL PERMIT NO. _____ WELL LOCATION 36-15-25
 4. REFERRAL LOCATION _____ INVOICE INSTRUCTIONS _____

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.				UNIT PRICE	AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM		
575					MILEAGE	30	mi			5.00	150.00
578					Pump Charge	1				1250.00	1250.00
403					ferretizer Basket	5 1/2	bu		2ea	250.00	1350.00
404					Post Collar	5 1/2	in		1ea	250.00	250.00
406					Latch down plug 3/4 by 1/2	5 1/2	in		1ea	225.00	225.00
407					Inset Flat Shoe w/ AUTO FILL	5 1/2	in		1 ea	300.00	300.00
409					Turbidizer	5 1/2	in		1 ea	75.00	75.00
419					Rotating head rental	5 1/2	in		1 ea	200.00	200.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS -
 DATE SIGNED: [Signature] TIME SIGNED: 9:45 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY
 OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?
 WE UNDERSTOOD AND MET YOUR NEEDS?
 OUR SERVICE WAS PERFORMED WITHOUT DELAY?
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?
 ARE YOU SATISFIED WITH OUR SERVICE?
 CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL	1	5825.00
TOTAL	11,754.00	

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.
 SWIFT OPERATOR: [Signature] APPROVAL: [Signature]
 Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 28491

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	WELL				DATE	UNIT PRICE	AMOUNT
		LOC	ACCT	DE			QTY	U/M	QTY	U/M			
330		1				SMB cement	125	SK			15	75	1968.75
325		1				Standard cement (for SA-2)	100	SK			12	25	1225.00
284		1				Calsseal	520	lb			5	52	150.00
283		1				SALT	520	lb			5	20	100.00
285		1				CPR-1	5	%			50	16	225.00
270		1				Floclear	75	lb			50	16	112.50
281		1				mud-flush	500	gal			1	85	625.00
281		1				RCL Liquid	4	gal			25	20	120.00
290		1				D-AIR	2	gal			42	20	84.00
581		1				SERVICE CHARGE					1	50	337.50
583		1				MILEAGE CHARGE					0	25	257.78
						TOTAL WEIGHT	225						
						LOADED MILES	225						
						CUBIC FEET	343.7						
						TON MILES	343.7						
CONTINUATION TOTAL												5184.53	

CUSTOMER: Polowans Petroleum
WELL: Harris #2
DATE: 3 Jun 15
PAGE: 2 of 2

JOB LOG

SWIFT Services, Inc.

DATE 3-20-15 PAGE NO.

CUSTOMER Palomino Petroleum WELL NO. 42 LEASE Harris JOB TYPE cement log string TICKET NO. 28491

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								125sk SMD cement w/ 1/4# floccle 100sk EA-2 w/ 1/4# floccle 5 1/2" x 1/4" casing 12 jts 4650' TD = 4652 shoe j + 42.12' Casing liners 1, 3, 5, 7, 9, 11, 13, 15, 7, 64 Basket 2, 65 Port Collar 1965'
	0030							on loc TRK 114
	0110							start 5 1/2" x 1/4" casing in well
	0310							Drop ball - circulate - ROTATE
	0412	4	12			200		Pump 500 gal mud flush
		4	20			200		Pump 20 bbl KCL flush
			7					Plug RH 30sk
	042	4	41			200		Mix SMD cement @ 5sk @ 128ppg
		4	24			200		Mix EA-2 cement 100sk @ 1513ppg
								Drop latch down plug workout pump & line
	0449	6 1/4				200		Displace plug (KCL in front 20 bbl)
		6 1/4	95			500		
		6 1/4	108			650		
	0505	6 1/4	113			1570		Land plug
								Release pressure to truck - dried up
	0510							Wash truck
								Rack up
	0545							job complete
								Flint, Blair, & TYLER



QUALITY OILWELL CEMENTING, INC.
 PO Box 32 - 740 West Wichita Ave, Russell KS 67665
 Phone:785-324-1041 fax:785-483-1087
 Email: cementing@ruraltel.net

Date: 5/27/2015
 Invoice # 1452

P.O.#:

Due Date: 6/26/2015

Division: *Russell*

RECEIVED
 JUN 0 1 2015

Invoice

Contact:
 Palomino Petroleum Inc
Address/Job Location:
 Palomino Petroleum Inc
 4924 SE 84th
 Newton Ks 67114

Reference:
 HARRIS 2

Description of Work:
 SURFACE JOB

Services / Items Included:	Quantity	Price	Taxable	Item	Quantity	Price	Taxable
Labor		\$ 620.74	No				
Common-Class A	120	\$ 1,692.00	Yes				
Calcium Chloride	6	\$ 283.66	Yes				
POZ Mix-Standard	30	\$ 178.37	Yes				
Bulk Truck Matl-Material Service Charge	159	\$ 135.05	No				
Pump Truck Mileage-Job to Nearest Camp	25	\$ 116.79	No				
Bulk Truck Mileage-Job to Nearest Bulk Plant	25	\$ 74.32	No				
Premium Gel (Bentonite)	3	\$ 41.48	Yes				

Invoice Terms:

Net 30

SubTotal: \$ 3,142.43
 Discount Available ONLY if Invoice is Paid & Received within listed terms of invoice: \$ (78.56)

SubTotal for Taxable Items: \$ 2,140.63
 SubTotal for Non-Taxable Items: \$ 923.24

7.65% Trego County Sales Tax

Total: \$ 3,063.87
 Tax: \$ 163.76

Thank You For Your Business!

Amount Due: \$ 3,227.63
Applied Payments:
Balance Due: \$ 3,227.63

Past Due Invoices are subject to a service charge (annual rate of 24%)
 This does not include any applicable taxes unless it is listed.
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QUALITY OILWELL CEMENTING, INC.

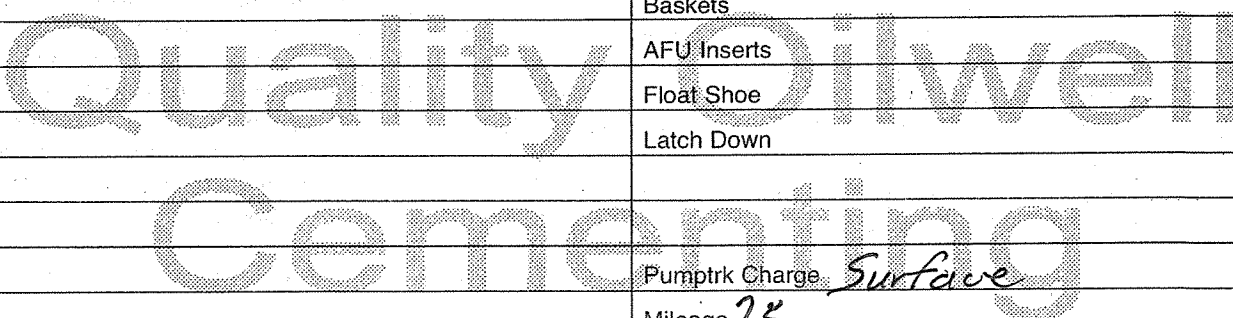
Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

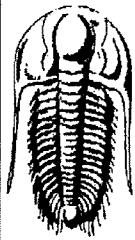
Home Office P.O. Box 32 Russell, KS 67665

No. 1452

Date	5-27-15	Sec.	36	Twp.	15	Range	25	County	Trego	State	KS	On Location		Finish	6:00 p.m.				
Lease								Well No.		Owner									
Harris								2		To Quality Oilwell Cementing, Inc.									
Contractor										You are hereby requested to rent cementing equipment and furnish									
W.W. #10										cementer and helper to assist owner or contractor to do work as listed.									
Type Job										Charge To									
Surface										Palomino Petroleum									
Hole Size				T.D.				Street				City				State			
12 1/4				217															
Csg.				Depth				The above was done to satisfaction and supervision of owner agent or contractor.											
8 5/8				216															
Tbg. Size				Depth				Cement Amount Ordered											
								150 ³⁰ / 203 / CC 2 / GEX											
Tool				Shoe Joint															
Cement Left in Csg.				Displace															
13'				138L															
EQUIPMENT																			
Pumptrk		No.		Cementer		Helper		Common											
20				Craig				120											
Bulktrk		No.		Driver		Driver		Poz. Mix											
				Nick				30											
Bulktrk		No.		Driver		Driver		Gel.											
				David				3											
				Driver		Driver		Calcium											
				David				6											
JOB SERVICES & REMARKS																			
Remarks:								Hulls											
Rat Hole								Salt											
Mouse Hole								Flowseal											
Centralizers								Kol-Seal											
Baskets								Mud CLR 48											
D/V or Port Collar								CFL-117 or CD110 CAF 38											
8 5/8 on bottom. Est. Circulation								Sand											
Mix 150 SK & Displace								Handling 159											
Cement Circulated								Mileage											
FLOAT EQUIPMENT																			
								Guide Shoe											
								Centralizer											
								Baskets											
								AFU Inserts											
								Float Shoe											
								Latch Down											
								Pumptrk Charge											
								Surface											
								Mileage											
								25											
								Tax											
								Discount											
								Total Charge											
Signature																			



[Handwritten Signature]



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Palomino Petroleum, Inc

36-15s-25w Trego KS

4924 SE 84th st.
New ton KS, 67114

Harris #2

Job Ticket: 62712

DST#: 1

ATTN: Andrew Stenzel

Test Start: 2015.06.01 @ 12:32:00

GENERAL INFORMATION:

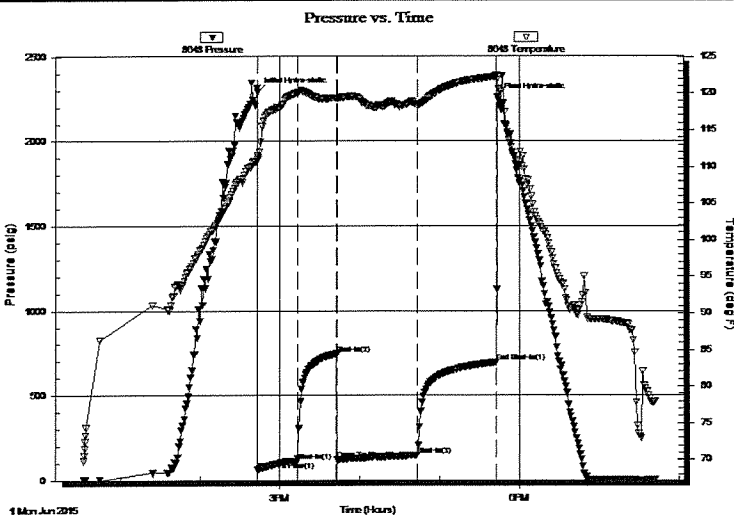
Formation: **Miss**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 14:43:30
 Time Test Ended: 19:42:00
 Interval: **4452.00 ft (KB) To 4528.00 ft (KB) (TVD)**
 Total Depth: 4528.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Cody Bloedorn
 Unit No: 73
 Reference Elevations: 2545.00 ft (KB)
 2540.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: 8648

Inside

Press@RunDepth: 112.87 psig @ 4520.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2015.06.01 End Date: 2015.06.01 Last Calib.: 2015.06.01
 Start Time: 12:32:05 End Time: 19:41:59 Time On Btm: 2015.06.01 @ 14:43:15
 Time Off Btm: 2015.06.01 @ 17:43:15

TEST COMMENT: 30 - IF- 6" blow
 30 - IS- Surface return, died in 8 minutes
 60 - FF- 3 1/4" blow
 60 - FS- No return



PRESSURE SUMMARY

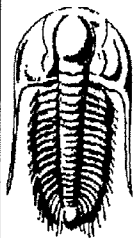
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2290.67	111.58	Initial Hydro-static
1	59.95	111.03	Open To Flow (1)
31	112.87	120.10	Shut-In(1)
60	746.44	119.40	Shut-In(2)
60	120.20	119.29	Open To Flow (2)
120	146.93	118.39	Shut-In(3)
179	696.67	122.33	End Shut-In(1)
180	2259.90	121.82	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
124.00	GHOCM, 5%G, 40%M, 55%O	0.65
77.00	GHOCM, 5%G, 35%O, 60%M	1.08
30.00	GO, 20%G, 80%O	0.42
0.00	77' of G.I.P.	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum, Inc

36-15s-25w Trego KS

4924 SE 84th st.
New ton KS, 67114

Harris #2

Job Ticket: 62712

DST#: 1

ATTN: Andrew Stenzel

Test Start: 2015.06.01 @ 12:32:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

27 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 60.00 sec/qt

Cushion Volume:

bbbl

Water Loss: in³

Gas Cushion Type:

Resistivity: 6.80 ohm.m

Gas Cushion Pressure:

psig

Salinity: 1900.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
124.00	GHOCM, 5%G, 40%M, 55%O	0.646
77.00	GHOCM, 5%G, 35%O, 60%M	1.080
30.00	GO, 20%G, 80%O	0.421
0.00	77' of G.I.P.	0.000

Total Length: 231.00 ft Total Volume: 2.147 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: Gravity: 29 @ 80 Degrees = 27

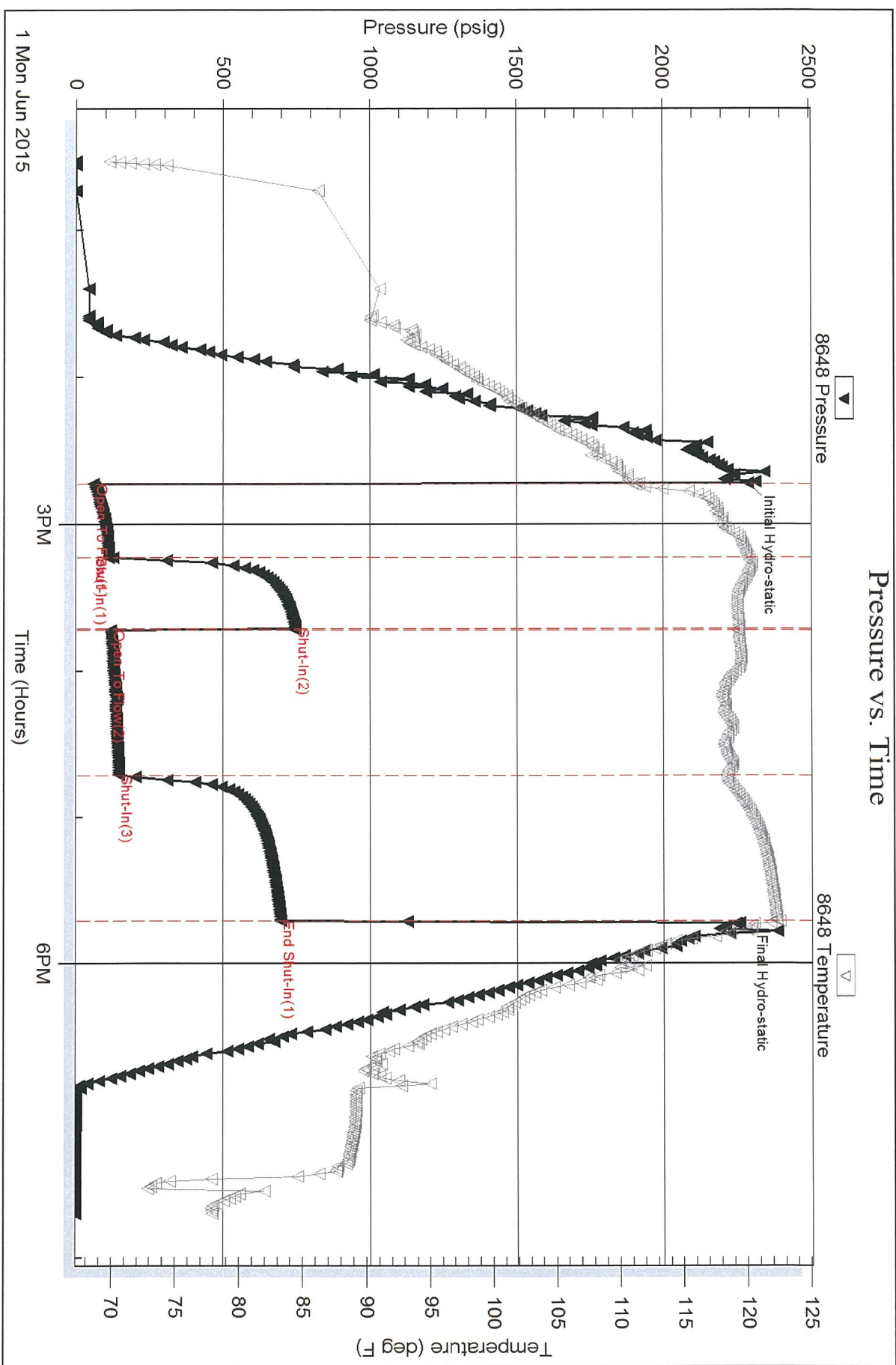
Serial #: 8648

Inside

Palomino Petroleum, Inc

Harris #2

DST Test Number: 1



Trilobite Testing, Inc

Ref. No: 62712

Printed: 2015.06.02 @ 01:05:00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Palomino Petroleum, Inc

36-15s-25w Trego KS

4924 SE 84th st.
New ton KS, 67114

Harris #2

Job Ticket: 62713

DST#: 2

ATTN: Andrew Stenzel

Test Start: 2015.06.02 @ 10:35:00

GENERAL INFORMATION:

Formation: **Miss**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 14:03:45

Time Test Ended: 17:53:45

Test Type: Conventional Straddle (Reset)

Tester: Cody Bloedorn

Unit No: 73

Interval: 4527.00 ft (KB) To 4554.00 ft (KB) (TVD)

Total Depth: 4652.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2545.00 ft (KB)

2540.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8648

Inside

Press@RunDepth: 50.71 psig @ 4528.00 ft (KB)

Start Date: 2015.06.02

End Date:

2015.06.02

Capacity: 8000.00 psig

Last Calib.:

2015.06.02

Start Time: 10:35:05

End Time:

17:53:44

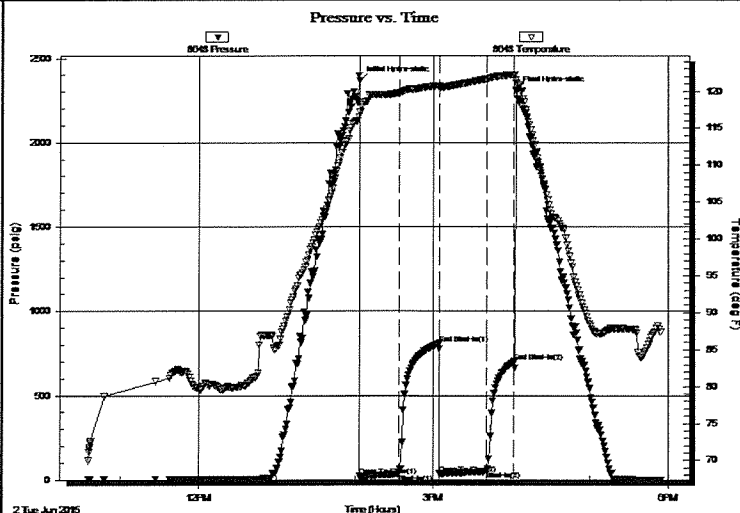
Time On Btm:

2015.06.02 @ 14:03:15

Time Off Btm:

2015.06.02 @ 16:03:30

TEST COMMENT: 30 - IF- 1" blow
30 - IS- No return
30 - FF- No blow
30 - FS- No return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2366.53	117.18	Initial Hydro-static
1	20.28	117.17	Open To Flow (1)
31	34.24	119.79	Shut-In(1)
62	808.23	120.77	End Shut-In(1)
62	36.77	120.46	Open To Flow (2)
98	50.71	121.66	Shut-In(2)
119	701.61	122.27	End Shut-In(2)
121	2309.73	121.61	Final Hydro-static

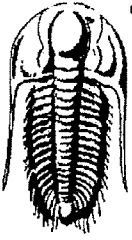
Recovery

Length (ft)	Description	Volume (bbl)
67.00	WM - Oil Spots, 20%W, 80%M	0.33

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum, Inc

36-15s-25w Trego KS

4924 SE 84th st.
New ton KS, 67114

Harris #2

Job Ticket: 62713

DST#: 2

ATTN: Andrew Stenzel

Test Start: 2015.06.02 @ 10:35:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 60.00 sec/qt

Cushion Volume:

bbl

Water Loss: in³

Gas Cushion Type:

Resistivity: 6.80 ohm.m

Gas Cushion Pressure:

psig

Salinity: 1900.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
67.00	WM - Oil Spots, 20%W, 80%M	0.329

Total Length: 67.00 ft

Total Volume: 0.329 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

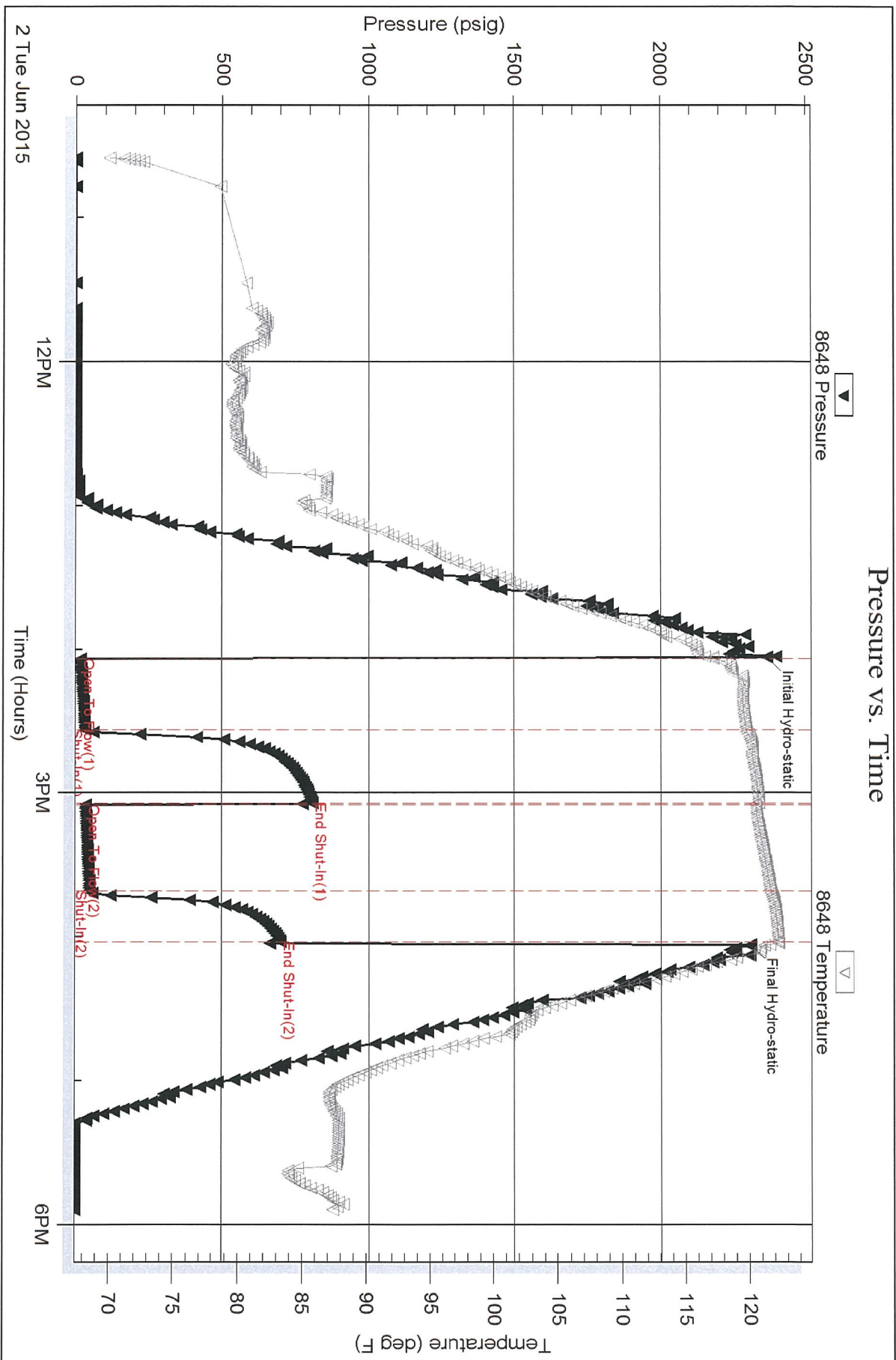
Serial #: 8648

Inside

Palomino Petroleum, Inc

Harris #2

DST Test Number: 2



Trilobite Testing, Inc

Ref. No: 62713

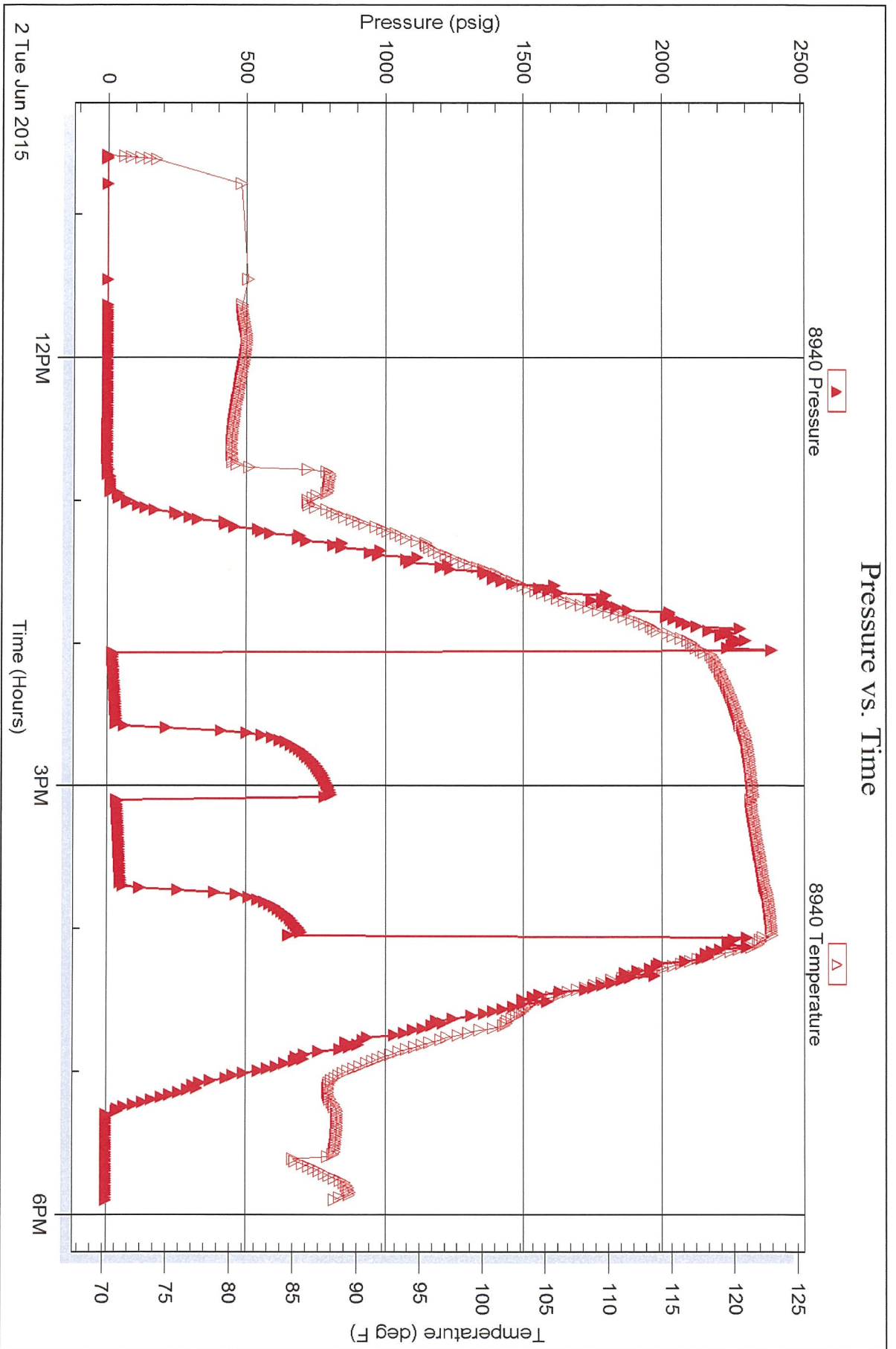
Printed: 2015.06.02 @ 22:04:04

Serial #: 8940

Outside Palomino Petroleum, Inc

Harris #2

DST Test Number: 2



Trilobite Testing, Inc

Ref. No: 62713

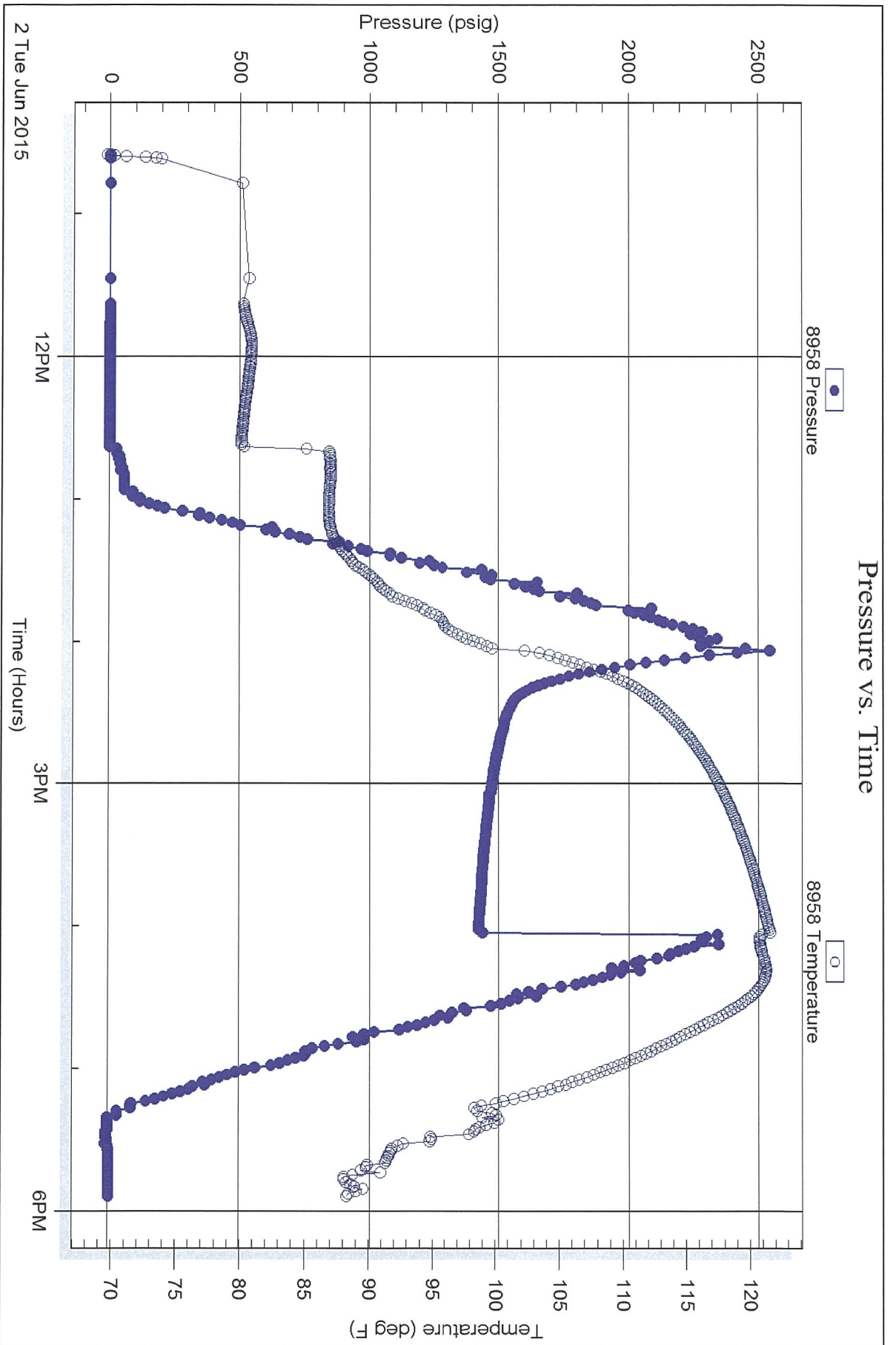
Printed: 2015.06.02 @ 22:04:04

Serial #: 8958

Below (Stratton) Petroleum, Inc

Harris #2

DST Test Number: 2



Trilobite Testing, Inc

Ref. No: 62713

Printed: 2015.06.02 @ 22:04:04