

TICKET

PHONE # (713)625-7400
 Fax # (713)625-7403

TICKET NUMBER: 8052-27-1
 TICKET DATE: 02/09/2012

ELECTRONIC

SANDRIDGE ENERGY INC
 123 ROBERT S KERR AVE
 OKLAHOMA CITY, OK 73102-6406

Yard: 8052 OKLAHOMA ELK CITY BATHOLE
 Lease: Teresa
 Well#: 1-16
 Contractor: Lariate
 Rig#: 45
 Co/St: HARPER, KS
 Sales Person: EXPRESS ENERGY SERVICES OPERATING LL

For questions, please call 713-625-7498.

DESCRIPTION	QUANTITY	RATE	AMOUNT
2/9/2012 Drill a 30" conductor hole (up to 120' depths)	90.00 FT		
2/9/2012 Provide 20" pipe for casing hole (per ft)	90.00 FT	40.000	3,600.00
2/9/2012 Drill 20" hole for mouse hole (up to 80' depths)	80.00 FT		
2/9/2012 Provide 16" pipe for hole casing (per ft)	80.00 FT	25.000	2,000.00
2/9/2012 Drill 75" hole for cellar (per ft)	6.00 FT		
2/9/2012 72" diameter tin horn for cellar (per ft)	6.00 FT	125.000	750.00
2/9/2012 SITE PREPARATION - LOCATION CLEANUP	1.00 HR		
2/9/2012 Running Pipe on Deep Main Hole (90' - 120')	1.00 EA		
2/9/2012 Running Pipe on Deep Mouse Hole (up to 80')	1.00 EA		
2/9/2012 Cement to grout pipe in hole	13.00 YD	200.000	2,600.00
2/9/2012 Cement pumping provided by third party	1.00 EA		
2/9/2012 MOBILIZATION FEE ON TRACK RIG (over 500 miles roundtrip)	1.00 MI		
2/9/2012 NON TAXABLE			15,000.00

Sub Total: 23,950.00
 Tax ~~Harper~~ KS (6.3%): 563.85
TICKET TOTAL: \$ 24,513.85

I, the undersigned, acknowledge the acceptance of the above listed goods and/or services

Approved Signature _____

AFE Number: DC
 Well Name: TERESA 116H
 Code: ~~850~~ 8502012
 Amount: 24,513.85
 Co. Man: FELIX CRUZ
 Co. Man Sig.: [Signature]
 Notes: _____

JOB SUMMARY			PROJECT NUMBER SOK 2929	TICKET DATE 08/01/13
COUNTY Harper	State Kansas	COMPANY Sandridge Exploration & Production	CUSTOMER REP Tommy Whitlow	
LEASE NAME Teresia 3509	Well No. 1-16H	JOB TYPE Kick Off Plug	EMPLOYEE NAME Arthur Setzer	

EMP NAME	0				
Arthur Setzer					
Jared Green					
David Thomas					
0.00					

Form. Name _____ Type: _____

Packer Type _____ Set At _____ 0

Bottom Hole Temp. 125 Pressure _____

Retainer Depth _____ Total Depth _____ 0

Date	Called Out 8/1/2013	On Location 8/1/2013	Job Started 8/1/2013	Job Completed 8/1/2013
Time	1200	1800	1900	2100

Type and Size	Qty	Make
Auto Fill Tube	0	IR
Insert Float Val	0	IR
Centralizers	0	IR
Top Plug	0	IR
HEAD	0	IR
Limit clamp	0	IR
Weld-A	0	IR
Texas Pattern Guide Shoe	0	IR
Cement Basket	0	IR

Well Data						
New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	0.0	0		Surface	4,109	5,000
Liner						
Liner						
Tubing		0				
Drill Pipe						
Open Hole			8 3/4"	Surface	5,280'	Shots/Ft.
Perforations						
Perforations						
Perforations						

Materials			
Mud Type	WBM	Density	9 Lb/Gal
Disp. Fluid	Fresh Water	Density	8.33 Lb/Gal
Spacer type	fresh Water	BBL.	20 8.33
Spacer type	Caustic	BBL.	10 8.40
Acid Type	Gal.	%	
Acid Type	Gal.	%	
Surfactant	Gal.	In	
NE Agent	Gal.	In	
Fluid Loss	Gal/Lb	In	
Gelling Agent	Gal/Lb	In	
Fric. Red.	Gal/Lb	In	
MISC.	Gal/Lb	In	
Perfpac Balls	Qty.		
Other			
Other			
Other			
Other			
Other			

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
8/1		8/1		Kick Off Plug
Total	0.0	Total	0.0	

Pressures		
MAX	5,000 PSI	AVG. 350
Average Rates in BPM		
MAX	8 BPM	AVG. 4
Cement Left in Pipe		
Feet		Reason SHOE JOINT

Cement Data				W/Rq.	Yield	Lbs/Gal
Stage	Sacks	Cement	Additives			
1	225	Premium (Class H)	0.3% C-37	3.90	0.99	17.00
2	0	0		0	0.00	0.00
3	0	0		0	0.00	0.00

Summary					
Preflush Breakdown	10	Type: Caustic	Preflush: BBI	30.00	Type: Fresh Water
		MAXIMUM 5,000 PSI	Load & Bkdn: Gal - BBI	N/A	Pad: Bbl - Gal N/A
		Lost Returns-NO/FULL	Excess /Return BBI	N/A	Calc. Disp Bbl
Average		Actual TOC	Calc. TOC:		Actual Disp.
ISIP 5 Min.		Bump Plug PSI: 10 Min	Final Circ. PSI:		Disp: Bbl
		15 Min	Cement Slurry: BBI		
			Total Volume BBI	30.00	

CUSTOMER REPRESENTATIVE _____ SIGNATURE