







Customer <b>F.G HOLL</b>	Lease No.	Date <b>7-27-13</b>
Lease <b>McDonald</b>	Well # <b>1-18</b>	
Field Order # <b>8342</b>	Station <b>PLATT, KS</b>	Casing <b>4 1/2</b>
Type Job <b>4 1/2 LS CNW</b>	Formation	Depth
		County <b>Barton</b>
		State <b>KS</b>
		Legal Description <b>18-20-13</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <b>4 1/2</b>	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth <b>3700</b>	Depth	From	To	Pre Pad	Max			5 Min.
Volume <b>58</b>	Volume	From	To	Pad	Min			10 Min.
Max Press <b>2000</b>	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth <b>3682</b>	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative	Station Manager	Treater
Service Units <b>27463</b>	<b>19886-19880</b>	<b>28443</b>
Driver Names <b>MIKE</b>	<b>MIKE</b>	<b>JOE</b>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1630					on loc / safety meeting
					Run 89 JTS CSG
					Turbo's on 1-2-3-4-5-6-7-8-9-10
					Basket on 6
1930					CSG on Bottom
1935					Hook up to Big TO CIRC.
21:35					HOOK UP TO PUMP TO START JOB
	200		5	6.5	H2O SPACER
			12		SUPER FLUSH
			5		H2O SPACER
			5		Mix 25 SK Scavenger at 14"
	400		38		Mix 150 SK AA2 cement at 15"
					Shut Down / clear Pump and Line
					Release Plug
				6.5	START H2O DISP
	400				LIFT PSI
					Slow Rate
2200	1500		57	6.5	Plug Down
					JOB COMPLETE
					Thankyou JOE