



BASIN SERVICES, LLC
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 ABILENE, TX 79608-4268
 Phone # (325)690-0053
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TICKET

TICKET NUMBER: WY-72-1
 TICKET DATE: 07/13/2013

SANDRIDGE ENERGY
 123 ROBERT S KERR AVE
 OKLAHOMA CITY, OK 73102-6406

YARD: WY WAYNOKA OK
 LEASE: Deewall
 WELL#: 3318 1-31
 RIG #: LaMunyon 1
 Co/St: COMANCHE, KS

DESCRIPTION	QUANTITY	RATE	AMOUNT
7/13/2013 DRILLED 30" CONDUCTOR HOLE			
7/13/2013 20" CONDUCTOR PIPE (.250 WALL)			
7/13/2013 DRILLED 20" RATHOLE (PER FOOT)			
7/13/2013 16" CONDUCTOR PIPE (.250 WALL)			
7/13/2013 DRILLED 20" MOUSE HOLE (PER FOOT)			
7/13/2013 MOBILIZATION OF EQUIPMENT & ROAD PERMITTING FEE			
7/13/2013 WELDING SERVICES FOR PIPE & LIDS			
7/13/2013 PROVIDED EQUIPMENT & LABOR TO ASSIST IN PUMPING CONCRETE			
7/13/2013 PROVIDED METAL LIDS (1 FOR CONDUCTOR & 2 FOR MOUSEHOLE PIPE)			
7/13/2013 SAFETY FENCING AROUND WELL			
7/13/2013 10 SACK GROUT			
7/13/2013 TAXABLE ITEMS			4,880.00
7/13/2013 BID - TAXABLE ITEMS			12,620.00
			Sub Total: 17,500.00
			Tax COMANCHE COUNTY (6.3 %): 307.44
			TICKET TOTAL: <u>\$ 17,807.44</u>

I, the undersigned, acknowledge the acceptance of the above listed goods and/or services.

Approved Signature _____

AFE Number: DC13018
 Well Name: Deewall 3318-1-31H
 Code: 850.010
 Amount: 17,807.44
 Co. Man: Stan
 Co. Man Sig: [Signature]
 Notes: _____



RECEIVED Cementing Service Report

AUG 5 2013

REGULATORY DEPT SANDRIDGE ENERGY

Customer SANDRIDGE				Job Number 1015670			
Well DEEWALL 3318, 1-315				Schlumberger Location EL RENO		Job Start Jul/29/2013	
Field		Formation Name/Type		Deviation deg	Bit Size 7.9 in	Well MD 6109.0 ft	Well TVD 6109.0 ft
County COMANCHE		State/Province Kansas		BHP psi	BHST 152 degF	BHCT 140 degF	Pore Press. Gradient lb/gal
Well Master		API/UWI		Casing/Liner			
Rig Name	Drilled For Oil & Gas	Service Via Land		Depth, ft	Size, in	Weight, lb/ft	Grade
Offshore Zone	Well Class New	Well Type Development		6109.0	5.5	17.0	N80
				0.0	0.0	0.0	
Drilling Fluid Type		Max. Density lb/gal	Plastic Viscosity cP	Tubing/Drill Pipe			
				T/D	Depth, ft	Size, in	Weight, lb/ft
							Grade
							Thread
Service Line Cementing	Job Type PRODUCTION			Perforations/Open Hole			
Max. Allowed Tub. Press psi	Max. Allowed Ann. Press psi	WH Connection Single Cement head		Top, ft	Bottom, ft	shot/ft	No. of Shots
				ft	ft		Total Interval ft
				ft	ft		Diameter in
				ft	ft		
Service Instructions		Treat Down Casing	Displacement 142.0 bbl	Packer Type		Packer Depth ft	
		Tubing Vol. bbl	Casing Vol. bbl	Annular Vol. bbl	Openhole Vol. bbl		
Casing/Tubing Secured <input type="checkbox"/>		1 Hole Vol. Circulated prior to Cement <input checked="" type="checkbox"/>	Casing Tools		Squeeze Job		
Lift Pressure 980 psi		Shoe Type Guide		Shoe Depth 6109.0 ft		Squeeze Type	
Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>	Stage Tool Type		Tool Type		
No. Centralizers		Top Plugs 1	Bottom Plugs	Stage Tool Depth ft		Tool Depth ft	
Cement Head Type Single		Collar Type Float		Tail Pipe Size in		Tail Pipe Depth ft	
Job Scheduled For Jul/29/2013		Arrived on Location Jul/29/2013	Leave Location Jul/29/2013	Collar Depth 6021.0 ft		Sqz. Total Vol. bbl	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message	
07/29/2013	17:23:37	-0	0.0	8.34	0.0	Started Acquisition	
07/29/2013	17:26:37	-1	0.0	8.34	0.0		
07/29/2013	17:29:37	-1	0.0	8.34	0.0		
07/29/2013	17:32:37	-2	0.0	8.34	0.0		
07/29/2013	17:35:37	-2	0.0	8.34	0.0		
07/29/2013	17:38:37	61	1.5	8.36	0.0		
07/29/2013	17:41:37	220	5.1	8.34	0.0		
07/29/2013	17:44:37	283	5.0	8.34	0.0		
07/29/2013	17:44:56	209	0.0	5.80	0.0	Reset Total, Vol = 28.80 bbl	
07/29/2013	17:47:37	387	4.3	13.72	0.0		
07/29/2013	17:50:37	282	4.9	13.90	0.0		
07/29/2013	17:53:37	166	4.8	13.66	0.0		
07/29/2013	17:56:37	115	4.5	13.58	0.0		
07/29/2013	17:57:08	161	4.9	13.22	0.0	Reset Total, Vol = 55.97 bbl	
07/29/2013	17:59:37	168	4.9	15.58	0.0		
07/29/2013	18:02:16	-9	1.0	15.68	0.0	Reset Total, Vol = 23.48 bbl	
07/29/2013	18:02:37	-21	0.0	15.66	0.0		
07/29/2013	18:05:37	68	5.0	8.94	0.0		
07/29/2013	18:08:37	39	5.0	8.37	0.0		
07/29/2013	18:11:37	41	5.1	8.33	0.0		
07/29/2013	18:14:37	46	5.3	8.33	0.0		

230 + 100 = 330 SKS

Well DEEWALL 3318, 1-31		Field		Job Start Jul/29/2013		Customer SANDRIDGE		Job Number 1015670	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message			
07/29/2013	18:20:37	92	6.4	8.34	0.0				
07/29/2013	18:23:37	442	6.4	8.34	0.0				
07/29/2013	18:26:37	824	6.2	8.34	0.0				
07/29/2013	18:29:37	914	2.5	8.34	0.0				
07/29/2013	18:32:37	1493	0.0	8.34	0.0				

Post Job Summary

Average Pump Rates, bbl/min				Volume of Fluid Injected, bbl			
Slurry	N2	Mud	Maximum Rate	Total Slurry 80.0	Mud	Spacer 30.0	N2
Treating Pressure Summary, psi				Breakdown Fluid			
Maximum 5000	Final 0	Average 650	Bump Plug to 1490	Breakdown	Type	Volume bbl	Density lb/gal
Avg. N2 Percent %	Designed Slurry Volume 80.0 bbl	Displacement 142.0 bbl	Mix Water Temp degF	Cement Circulated to Surface? <input type="checkbox"/>	Volume bbl	Washed Thru Perfs <input type="checkbox"/>	To ft
Customer or Authorized Representative PAUL BECKELHIMER			Schlumberger Supervisor NATHAN SMITH		Circulation Lost <input type="checkbox"/>	Job Completed <input checked="" type="checkbox"/>	

Schlumberger RECEIVED Cementing Service Report

AUG 5 2013

REGULATORY DEPT SANDRIDGE ENERGY

Customer Sandridge				Job Number 1015395				
Well Deewall 3318, 1-31 3318, 1-31			Location (legal) Coldwater			Schlumberger Location El Reno, Oklahoma		Job Start Jul/22/2013
Field		Formation Name/Type		Deviation deg	Bit Size 12.3 in	Well MD 878.0 ft	Well TVD 878.0 ft	
County Comanche		State/Province Kansas		BHP psi	BHST degF	BHCT degF	Pore Press. Gradient lb/gal	
Well MasSEC. 31 - 33S - 18W		API/UWI		Casing/Liner				
Rig Name Lamunyon #1	Drilled For Oil & Gas	Service Via Land		Depth, ft	Size, in	Weight, lb/ft	Grade	Thread
Offshore Zone	Well Class New	Well Type Development		882.0	8.6	24.0	J55	8RD
Drilling Fluid Type	Max. Density lb/gal	Plastic Viscosity cP		Tubing/Drill Pipe				
T/D	Depth, ft	Size, in	Weight, lb/ft	Grade	Thread			
Service Line Cementing	Job Type Surface							
Max. Allowed Tub. Press psi	Max. Allowed Ann. Press psi	WH Connection Single Cement head		Perforations/Open Hole				
Top, ft	Bottom, ft	shot/ft	No. of Shots	Total Interval ft				
ft	ft			Diameter in				
ft	ft							
Treat Down Casing		Displacement 53.4 bbl		Packer Type		Packer Depth ft		
Tubing Vol. bbl		Casing Vol. 56.2 bbl		Annular Vol. bbl		Openhole Vol. bbl		
Casing/Tubing Secured <input type="checkbox"/>	1 Hole Vol. Circulated prior to Cement <input type="checkbox"/>	Casing Tools		Squeeze Job				
Lift Pressure 207 psi		Shoe Type Guide		Squeeze Type				
Pipe Rotated <input type="checkbox"/>	Pipe Reciprocated <input type="checkbox"/>	Shoe Depth 882.0 ft		Tool Type				
No. Centralizers 4	Top Plugs 1	Bottom Plugs	Stage Tool Type		Tool Depth ft			
Cement Head Type Single		Stage Tool Depth ft		Tail Pipe Size in				
Job Scheduled For Jul/22/2013	Arrived on Location Jul/22/2013	Leave Location Jul/22/2013		Collar Type Float		Tail Pipe Depth ft		
				Collar Depth 838.8 ft		Sqz. Total Vol. bbl		
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message		
07/22/2013	09:06:09	1	0.0	8.31	0.0	Stopped Acquisition		
07/22/2013	09:06:11	1	0.0	8.31	0.0	Start Job		
07/22/2013	09:06:17	1	0.0	8.31	0.0	Start Pumping Spacer		
07/22/2013	09:06:49	1	0.0	8.31	0.0			
07/22/2013	09:07:29	1	0.0	8.31	0.0			
07/22/2013	09:08:09	1	0.0	8.23	0.0			
07/22/2013	09:08:49	1	0.0	8.31	0.0			
07/22/2013	09:09:29	35	2.7	8.15	0.9			
07/22/2013	09:10:09	71	3.1	8.28	2.9			
07/22/2013	09:10:49	8	1.3	8.37	5.0			
07/22/2013	09:11:29	25	0.0	8.36	5.0			
07/22/2013	09:11:42	26	0.0	8.35	5.0	Pressure Test Lines		
07/22/2013	09:12:09	27	0.0	8.33	5.0			
07/22/2013	09:12:49	27	0.0	8.32	5.0			
07/22/2013	09:13:29	27	0.0	8.32	5.0			
07/22/2013	09:14:09	30	0.2	8.30	5.0			
07/22/2013	09:14:49	900	0.0	8.32	5.1			
07/22/2013	09:15:29	5008	0.0	8.32	5.1			
07/22/2013	09:16:09	4949	0.0	8.32	5.1			
07/22/2013	09:16:49	2	0.0	8.32	5.1			
07/22/2013	09:17:29	14	0.0	8.32	5.1			

300 + 140 = 440 SKS

Well		Field		Job Start	Customer	Job Number
Deewall 3318, 1-31 3318, 1-31				Jul/22/2013	Sandridge	1015395
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message
07/22/2013	09:18:49	89	3.7	8.31	8.6	
07/22/2013	09:19:29	100	3.9	8.76	11.2	
07/22/2013	09:19:39	109	3.9	9.28	11.8	End Spacer
07/22/2013	09:19:41	106	3.9	9.36	12.0	Start Mixing Lead Slurry
07/22/2013	09:19:43	108	3.9	9.47	12.1	Reset Total, Vol = 12.11 bbl
07/22/2013	09:20:09	127	3.9	11.47	13.8	
07/22/2013	09:20:49	137	3.9	12.60	16.4	
07/22/2013	09:21:29	130	3.9	12.25	19.0	
07/22/2013	09:22:09	122	3.9	12.39	21.6	
07/22/2013	09:22:49	122	3.9	11.82	24.2	
07/22/2013	09:23:29	122	3.9	12.26	26.8	
07/22/2013	09:24:09	116	3.9	12.39	29.4	
07/22/2013	09:24:49	115	3.9	12.22	32.0	
07/22/2013	09:25:29	113	3.9	12.31	34.6	
07/22/2013	09:26:09	118	3.9	12.42	37.2	
07/22/2013	09:26:49	113	3.9	12.59	39.8	
07/22/2013	09:27:29	106	3.9	12.05	42.4	
07/22/2013	09:28:09	115	3.9	12.07	45.0	
07/22/2013	09:28:49	122	3.9	12.36	47.6	
07/22/2013	09:29:29	118	3.9	12.42	50.2	
07/22/2013	09:30:09	115	3.9	12.14	52.8	
07/22/2013	09:30:49	114	3.9	12.31	55.3	
07/22/2013	09:31:29	115	3.9	12.16	57.9	
07/22/2013	09:32:09	119	3.9	12.27	60.5	
07/22/2013	09:32:49	116	3.9	12.07	63.1	
07/22/2013	09:33:29	114	3.9	12.10	65.7	
07/22/2013	09:34:09	111	3.9	12.02	68.3	
07/22/2013	09:34:49	113	3.9	12.14	70.9	
07/22/2013	09:35:29	118	3.9	12.41	73.5	
07/22/2013	09:36:09	115	3.9	12.27	76.1	
07/22/2013	09:36:49	114	3.9	12.44	78.7	
07/22/2013	09:37:29	118	3.9	12.50	81.3	
07/22/2013	09:38:09	114	3.9	12.59	83.9	
07/22/2013	09:38:49	113	3.9	12.26	86.5	
07/22/2013	09:39:29	118	3.9	12.35	89.1	
07/22/2013	09:40:09	124	3.9	12.46	91.7	
07/22/2013	09:40:49	127	3.9	12.59	94.3	
07/22/2013	09:41:29	97	3.9	12.12	96.9	
07/22/2013	09:42:09	126	3.9	12.29	99.5	
07/22/2013	09:42:49	125	3.9	12.32	102.1	
07/22/2013	09:43:29	124	3.9	12.32	104.7	
07/22/2013	09:44:09	126	3.9	12.22	107.3	
07/22/2013	09:44:49	129	3.9	12.45	109.9	
07/22/2013	09:45:29	134	3.9	12.48	112.5	
07/22/2013	09:46:09	134	3.9	12.16	115.1	
07/22/2013	09:46:28	134	3.9	12.63	116.3	End Lead Slurry
07/22/2013	09:46:29	134	3.9	12.74	116.4	Start Mixing Tail Slurry
07/22/2013	09:46:31	134	3.9	12.87	116.5	Reset Total, Vol = 104.43 bbl
07/22/2013	09:46:49	149	3.9	14.27	117.7	
07/22/2013	09:47:29	161	3.9	14.77	120.3	
07/22/2013	09:48:09	162	3.9	14.80	122.9	
07/22/2013	09:48:49	164	3.9	14.69	125.5	
07/22/2013	09:49:29	160	3.9	15.06	128.1	
07/22/2013	09:50:09	165	3.9	14.80	130.7	

Well		Field		Job Start		Customer		Job Number	
Deewall 3318, 1-31 3318, 1-31				Jul/22/2013		Sandridge		1015395	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message			
07/22/2013	09:51:29	171	3.9	14.83	135.9				
07/22/2013	09:52:09	179	3.9	14.85	138.5				
07/22/2013	09:52:49	182	3.9	15.00	141.1				
07/22/2013	09:53:29	174	3.9	14.80	143.7				
07/22/2013	09:54:09	171	3.9	14.81	146.3				
07/22/2013	09:54:49	181	3.9	14.85	148.9				
07/22/2013	09:55:25	8	1.2	14.97	151.0	End Tail Slurry			
07/22/2013	09:55:27	19	0.4	15.00	151.1	Drop Top Plug			
07/22/2013	09:55:29	19	0.0	15.00	151.1	Start Displacement			
07/22/2013	09:55:35	19	0.0	14.91	151.1	Reset Total, Vol = 34.53 bbl			
07/22/2013	09:56:09	14	0.0	13.90	151.1				
07/22/2013	09:56:49	11	0.0	11.21	151.1				
07/22/2013	09:57:29	10	0.0	10.60	151.1				
07/22/2013	09:58:09	21	0.0	9.85	151.1				
07/22/2013	09:58:49	95	3.9	9.13	152.8				
07/22/2013	09:59:29	68	3.9	8.78	155.4				
07/22/2013	10:00:09	64	3.9	8.57	158.0				
07/22/2013	10:00:49	63	3.8	8.46	160.6				
07/22/2013	10:01:29	62	3.9	8.41	163.2				
07/22/2013	10:02:09	60	3.9	8.39	165.8				
07/22/2013	10:02:49	81	3.9	8.30	168.4				
07/22/2013	10:03:29	83	3.9	8.32	171.0				
07/22/2013	10:04:09	85	3.9	8.32	173.6				
07/22/2013	10:04:49	104	3.9	8.32	176.2				
07/22/2013	10:05:29	110	3.9	8.32	178.8				
07/22/2013	10:06:09	127	3.9	8.32	181.6				
07/22/2013	10:06:49	139	3.9	8.32	184.2				
07/22/2013	10:07:29	157	3.9	8.32	186.8				
07/22/2013	10:08:09	179	3.8	8.32	189.4				
07/22/2013	10:08:49	191	3.9	8.33	192.0				
07/22/2013	10:09:29	219	3.9	8.32	194.7				
07/22/2013	10:10:09	238	3.9	8.33	197.3				
07/22/2013	10:10:49	182	1.9	8.32	199.2				
07/22/2013	10:11:29	181	1.9	8.32	200.4				
07/22/2013	10:12:09	193	1.9	8.32	201.7				
07/22/2013	10:12:49	195	1.9	8.32	203.0				
07/22/2013	10:13:29	201	1.9	8.32	204.3				
07/22/2013	10:14:09	1007	0.0	8.32	204.6				
07/22/2013	10:14:49	994	0.0	8.32	204.6				
07/22/2013	10:15:29	985	0.0	8.32	204.6				
07/22/2013	10:16:09	980	0.0	8.32	204.6				
07/22/2013	10:16:49	978	0.0	8.32	204.6				
07/22/2013	10:17:29	975	0.0	8.32	204.6				
07/22/2013	10:18:09	5	0.0	8.32	204.6				
07/22/2013	10:18:49	6	0.0	8.32	204.6				
07/22/2013	10:19:29	6	0.0	8.32	204.6				
07/22/2013	10:20:09	6	0.0	8.32	204.6				
07/22/2013	10:20:49	6	0.0	8.32	204.6				
07/22/2013	10:21:29	5	0.0	8.32	204.6				
07/22/2013	10:22:09	17	0.8	8.32	204.6				
07/22/2013	10:22:49	1171	0.0	8.32	205.1				
07/22/2013	10:23:29	5	0.0	8.32	205.1				
07/22/2013	10:24:09	6	0.0	8.32	205.1				
07/22/2013	10:24:49	6	0.0	8.32	205.1				

Well		Field		Job Start		Customer		Job Number	
Deewall 3318, 1-31 3318, 1-31				Jul/22/2013		Sandridge		1015395	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message			
07/22/2013	10:26:09	4	0.0	8.32	205.1				
07/22/2013	10:26:49	4	0.0	8.32	205.1				
07/22/2013	10:27:29	4	0.0	8.32	205.1				
07/22/2013	10:28:09	5	0.0	8.32	205.1				
07/22/2013	10:28:49	5	0.0	8.32	205.1				
07/22/2013	10:29:29	5	0.0	8.32	205.1				
07/22/2013	10:29:46	5	0.0	8.32	205.1	Bump Top Plug			
07/22/2013	10:29:50	4	0.0	8.32	205.1	End Displacement			
07/22/2013	10:30:09	5	0.0	8.32	205.1				

Post Job Summary

Average Pump Rates, bbl/min				Volume of Fluid Injected, bbl			
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2
3.6			7.2	140.5	0.0	11.8	
Treating Pressure Summary, psi				Breakdown Fluid			
Maximum	Final	Average	Bump Plug to	Breakdown	Type	Volume	Density
5019	5	215	1000			bbl	lb/gal
Avg. N2 Percent %	Designed Slurry Volume	Displacement	Mix Water Temp	Cement Circulated to Surface?	<input type="checkbox"/>	Volume	bbl
	0.0 bbl	53.0 bbl	degF	Washed Thru Perfs	<input type="checkbox"/>	To	ft
Customer or Authorized Representative	Schlumberger Supervisor			Circulation Lost	<input checked="" type="checkbox"/>	Job Completed	<input checked="" type="checkbox"/>
Mr. Bill Tomlinson	Daniel Myers			-		-	

Customer Sandridge				Job Number C1YQ-00277			
Well Deewll 3318 1-31 Deewall 3318 1-31		Location (legal) Lamunyon #1		Schlumberger Location EL RENO		Job Start Jul/23/2013	
Field Mississippi Lime		Formation Name/Type		Deviation		Well TVD	
County Comanche		State/Province Kansas		BHP		Well MD	
Well Master		API/UWI		BHST		BHCT	
Rig Name Lamunyon #1		Drilled For Oil & Gas		Service Via Land		Casing/Liner	
Offshore Zone		Well Class New		Well Type Development		Depth, Size, Weight, Grade, Thread	
Drilling Fluid Type		Max. Density		Plastic Viscosity		Tubing/Drill Pipe	
Service Line Cementing		Job Type Top out				Depth, Size, Weight, Grade, Thread	
Max. Allowed Tub. Press		Max. Allowed Ann. Press		WH Connection		Perforations/Open Hole	
Service Instructions						Top, Bottom, No. of Shots, Total Interval	
						Diameter	
				Treat Down		Displacement, Packer Type, Packer Depth	
				Tubing Vol.		Casing Vol., Annular Vol., Openhole Vol.	
Casing/Tubing Secured <input type="checkbox"/>		1 Hole Vol. Circulated prior to Cement <input type="checkbox"/>		Casing Tools		Squeeze Job	
Lift Pressure		Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>		Shoe Type, Squeeze Type	
No. Centralizers		Top Plugs		Bottom Plugs		Shoe Depth, Tool Type	
Cement Head Type						Stage Tool Type, Tool Depth	
Job Scheduled For Jul/23/2013		Arrived on Location Jul/23/2013		Leave Location Jul/23/2013		Stage Tool Depth, Tail Pipe Size	
						Collar Type, Tail Pipe Depth	
						Collar Depth, Sqz. Total Vol.	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message	
07/23/2013	02:45:08					Started Acquisition	
07/23/2013	03:07:47					Started Recording	
07/23/2013	03:07:48	4	0.2	8.41	0.0		
07/23/2013	03:07:49					Saftey meeting	
07/23/2013	03:07:49	4	0.2	8.41	0.0		
07/23/2013	03:07:50					Rig up rig floor	
07/23/2013	03:07:50	4	0.2	8.41	0.0		
07/23/2013	03:07:54					Start 1st top out	
07/23/2013	03:07:54	4	0.2	8.41	0.0		
07/23/2013	03:08:08	4	0.2	8.41	0.1		
07/23/2013	03:08:38	4	0.2	8.41	0.2		
07/23/2013	03:09:08	4	0.2	8.41	0.3		
07/23/2013	03:09:38	2	0.2	8.41	0.4		
07/23/2013	03:10:08	2	0.2	8.41	0.5		
07/23/2013	03:10:38	2	0.2	8.41	0.6		
07/23/2013	03:11:08	2	0.2	8.41	0.7		
07/23/2013	03:11:38	3	0.1	8.40	0.7		
07/23/2013	03:12:08	3	0.1	8.41	0.8		
07/23/2013	03:12:38	2	0.1	8.41	0.9		
07/23/2013	03:13:08	2	0.1	8.41	1.0		
07/23/2013	03:13:38	112	2.0	14.51	1.4		

Well		Field		Job Start		Customer		Job Number	
Deewill 3318 1-31 Deewall 3318 1-31		Mississippi Lime		Jul/23/2013		Sandridge		C1YQ-00277	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message			
07/23/2013	03:14:38	238	1.6	15.09	2.8				
07/23/2013	03:15:08	297	1.9	14.56	3.7				
07/23/2013	03:15:38	282	1.9	14.79	4.6				
07/23/2013	03:16:08	270	1.9	14.67	5.6				
07/23/2013	03:16:38	355	2.1	15.01	6.6				
07/23/2013	03:17:08	345	2.1	14.63	7.6				
07/23/2013	03:17:38	322	2.1	14.48	8.6				
07/23/2013	03:18:08	327	2.1	15.14	9.7				
07/23/2013	03:18:38	350	2.1	15.14	10.7				
07/23/2013	03:19:08	348	2.0	15.01	11.7				
07/23/2013	03:19:38	333	2.1	14.90	12.7				
07/23/2013	03:20:08	336	2.1	15.23	13.8				
07/23/2013	03:20:38	342	2.0	15.07	14.8				
07/23/2013	03:21:08	329	2.1	14.95	15.8				
07/23/2013	03:21:38	343	2.1	15.10	16.9				
07/23/2013	03:22:08	332	2.1	14.99	17.9				
07/23/2013	03:22:38	322	2.1	15.02	18.9				
07/23/2013	03:23:08	324	2.1	14.93	20.0				
07/23/2013	03:23:38	320	2.1	14.94	21.0				
07/23/2013	03:24:08	314	2.1	14.93	22.0				
07/23/2013	03:24:38	318	2.1	14.94	23.1				
07/23/2013	03:25:08	320	2.1	14.94	24.1				
07/23/2013	03:25:38	310	2.1	14.94	25.1				
07/23/2013	03:26:08	3	0.0	15.57	25.4				
07/23/2013	03:26:38	49	2.2	10.47	25.5				
07/23/2013	03:27:08	47	4.1	9.18	27.5				
07/23/2013	03:27:38	46	4.4	8.76	29.6				
07/23/2013	03:28:08	33	3.5	8.76	31.7				
07/23/2013	03:28:38	46	4.5	8.53	33.6				
07/23/2013	03:29:08	56	5.1	8.55	36.1				
07/23/2013	03:29:38	56	5.0	8.43	38.6				
07/23/2013	03:30:08	2	0.0	8.65	39.2				
07/23/2013	03:30:38	1	0.0	8.42	39.2				
07/23/2013	03:31:08	2	0.0	8.42	39.2				
07/23/2013	03:31:38	1	0.0	8.42	39.2				
07/23/2013	03:32:08	1	0.0	8.41	39.2				
07/23/2013	03:32:38	1	0.0	8.41	39.2				
07/23/2013	03:33:08	0	0.0	8.41	39.2				
07/23/2013	03:33:19					Reset Total, Vol = 24.17 bbl			
07/23/2013	03:33:19	1	0.0	3.70	39.2				
07/23/2013	03:33:20					Paused Recording			
07/23/2013	03:33:20	2	0.0	4.59	0.0				
07/23/2013	06:44:50					Start 2nd top out			
07/23/2013	06:44:50	3	0.2	8.42	0.0				
07/23/2013	06:45:08	3	0.2	8.42	0.1				
07/23/2013	06:45:38	3	0.2	8.42	0.2				
07/23/2013	06:46:08	3	0.2	8.42	0.3				
07/23/2013	06:46:38	3	0.2	8.42	0.4				
07/23/2013	06:47:08	3	0.2	8.42	0.5				
07/23/2013	06:47:38	3	0.2	8.42	0.6				
07/23/2013	06:48:08	4	0.2	8.42	0.7				
07/23/2013	06:48:38	4	0.2	8.43	0.8				
07/23/2013	06:49:08	4	0.2	8.42	0.9				
07/23/2013	06:49:38	4	0.2	8.43	1.0				

Well Deewll 3318 1-31 Deewall 3318 1-31			Field Mississippi Lime	Job Start Jul/23/2013	Customer Sandridge	Job Number C1YQ-00277
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message
07/23/2013	06:50:38	3	0.2	8.42	1.2	
07/23/2013	06:51:08	2	0.2	8.45	1.2	
07/23/2013	06:51:38	92	0.8	9.25	1.3	
07/23/2013	06:52:08	390	1.8	15.17	2.4	
07/23/2013	06:52:38	394	1.9	14.99	3.3	
07/23/2013	06:53:08	378	1.9	15.02	4.2	
07/23/2013	06:53:38	386	1.8	14.87	5.2	
07/23/2013	06:54:08	379	1.9	15.04	6.1	
07/23/2013	06:54:38	390	1.8	15.01	7.0	
07/23/2013	06:55:08	387	1.9	15.02	8.0	
07/23/2013	06:55:38	89	1.8	14.88	8.9	
07/23/2013	06:56:08	13	0.6	15.14	9.2	
07/23/2013	06:56:38	12	0.6	15.15	9.6	
07/23/2013	06:57:08	102	1.0	14.93	10.0	
07/23/2013	06:57:38	202	1.3	14.94	10.6	
07/23/2013	06:58:08	197	1.4	14.83	11.3	
07/23/2013	06:58:38	190	1.4	15.01	11.9	
07/23/2013	06:59:08	199	1.4	14.75	12.6	
07/23/2013	06:59:38	192	1.4	15.04	13.3	
07/23/2013	07:00:08	202	1.3	15.35	14.0	
07/23/2013	07:00:38	210	1.3	14.81	14.7	
07/23/2013	07:01:08	203	1.4	14.96	15.3	
07/23/2013	07:01:38	204	1.3	15.01	16.0	
07/23/2013	07:02:08	208	1.4	15.04	16.7	
07/23/2013	07:02:38	203	1.4	15.05	17.4	
07/23/2013	07:03:08	106	1.2	14.84	18.0	
07/23/2013	07:03:38	26	1.2	14.67	18.7	
07/23/2013	07:04:08	-1	0.0	13.28	18.7	
07/23/2013	07:04:38	-3	0.0	13.50	18.7	
07/23/2013	07:05:08	-3	0.0	13.74	18.7	
07/23/2013	07:05:38	-5	0.0	13.63	18.7	
07/23/2013	07:06:08	-5	0.0	13.62	18.7	
07/23/2013	07:06:38	-5	0.0	13.64	18.7	
07/23/2013	07:07:08	108	1.0	15.96	19.1	
07/23/2013	07:07:38	109	0.9	15.77	19.6	
07/23/2013	07:08:08	138	1.0	15.88	20.1	
07/23/2013	07:08:38	139	1.0	15.90	20.6	
07/23/2013	07:09:08	146	1.0	15.57	21.1	
07/23/2013	07:09:38	136	1.0	14.77	21.6	
07/23/2013	07:10:08	124	1.0	14.77	22.2	
07/23/2013	07:10:38	105	1.0	14.98	22.6	
07/23/2013	07:11:08	125	1.0	15.13	23.1	
07/23/2013	07:11:38	128	1.0	14.95	23.6	
07/23/2013	07:12:08	134	1.0	15.04	24.1	
07/23/2013	07:12:38	128	1.0	14.94	24.6	
07/23/2013	07:13:08	128	1.0	14.96	25.1	
07/23/2013	07:13:38	132	1.0	14.98	25.7	
07/23/2013	07:14:08	137	1.0	15.01	26.2	
07/23/2013	07:14:38	131	1.0	15.01	26.7	
07/23/2013	07:15:08	131	1.0	15.00	27.2	
07/23/2013	07:15:38	135	1.0	15.00	27.7	
07/23/2013	07:16:08	137	1.0	15.00	28.2	
07/23/2013	07:16:38	139	1.0	14.95	28.7	
07/23/2013	07:17:08	130	1.0	14.96	29.2	

Well			Field	Job Start	Customer	Job Number
Deewill 3318 1-31 Deewall 3318 1-31			Mississippi Lime	Jul/23/2013	Sandridge	C1YQ-00277
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message
07/23/2013	07:18:08	145	1.0	14.99	30.2	
07/23/2013	07:18:38	135	1.0	14.99	30.7	
07/23/2013	07:19:08	137	1.0	14.98	31.2	
07/23/2013	07:19:38	140	1.0	14.94	31.7	
07/23/2013	07:20:08	8	0.0	14.28	32.0	
07/23/2013	07:20:38	3	0.0	14.06	32.0	
07/23/2013	07:21:08	4	0.0	14.05	32.0	
07/23/2013	07:21:38	53	4.9	8.61	33.8	
07/23/2013	07:22:08	52	3.8	9.38	36.1	
07/23/2013	07:22:38	49	4.4	8.69	38.4	
07/23/2013	07:23:08	46	4.4	8.63	40.6	
07/23/2013	07:23:38	42	4.3	8.54	42.8	
07/23/2013	07:24:08	20	4.2	8.64	45.0	
07/23/2013	07:24:38	13	1.8	8.92	46.0	
07/23/2013	07:25:08	13	1.8	8.66	46.9	
07/23/2013	07:25:38	12	1.8	8.63	47.8	
07/23/2013	07:26:08	12	1.7	8.57	48.7	
07/23/2013	07:26:38	11	1.8	8.57	49.6	
07/23/2013	07:27:08	11	1.8	8.59	50.4	
07/23/2013	07:27:38	11	1.7	8.52	51.3	
07/23/2013	07:28:08	11	1.8	8.49	52.2	
07/23/2013	07:28:38	11	1.7	8.46	53.1	
07/23/2013	07:29:08	10	1.7	8.48	53.9	
07/23/2013	07:29:38	13	1.7	8.45	54.7	
07/23/2013	07:29:45					Reset Total, Vol = 29.94 bbl
07/23/2013	07:29:45	13	1.7	8.46	54.9	
07/23/2013	07:29:46					Cement to surface wait for level to hold
07/23/2013	07:29:46					Shut down wait 15 minutes to see if level drops
07/23/2013	07:29:46	13	1.7	8.46	0.0	
07/23/2013	07:55:58					Pump remainder of slurry. 84 bbls total
07/23/2013	07:55:58	1	0.0	8.41	0.0	
07/23/2013	07:56:08	1	0.0	8.41	0.0	
07/23/2013	07:56:38	1	0.0	8.41	0.0	
07/23/2013	07:57:08	-0	0.0	8.41	0.0	
07/23/2013	07:57:38	-0	0.0	8.41	0.0	
07/23/2013	07:58:08	66	5.2	12.65	0.2	
07/23/2013	07:58:38	56	3.5	14.93	2.3	
07/23/2013	07:59:08	35	2.4	15.03	3.8	
07/23/2013	07:59:38	23	2.2	15.27	5.1	
07/23/2013	08:00:08	28	2.4	14.28	6.3	
07/23/2013	08:00:38	21	2.1	15.17	7.4	
07/23/2013	08:01:08	19	2.0	15.37	8.5	
07/23/2013	08:01:38	14	1.4	15.73	9.3	
07/23/2013	08:02:08	-1	0.2	15.72	9.8	
07/23/2013	08:02:38	-1	0.1	15.28	9.8	
07/23/2013	08:03:08	-2	0.1	15.34	9.9	
07/23/2013	08:03:38	-1	0.0	15.37	9.9	
07/23/2013	08:04:08	69	4.2	14.75	10.7	
07/23/2013	08:04:38	42	3.1	15.11	12.6	
07/23/2013	08:05:08	41	3.1	14.90	14.2	
07/23/2013	08:05:38	33	2.6	15.35	15.6	
07/23/2013	08:06:08	24	2.5	15.07	16.9	
07/23/2013	08:07:08	2	0.1	15.81	18.4	
07/23/2013	08:07:38	-1	0.0	15.63	18.4	

Well		Field		Job Start		Customer		Job Number	
Deewll 3318 1-31 Deewall 3318 1-31		Mississippi Lime		Jul/23/2013		Sandridge		C1YQ-00277	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message			
07/23/2013	08:08:38	-0	0.0	15.83	18.4				
07/23/2013	08:09:08	-0	0.0	15.83	18.4				
07/23/2013	08:09:38	-2	0.0	15.83	18.4				
07/23/2013	08:10:08	-1	0.0	15.83	18.4				
07/23/2013	08:10:38	-1	0.0	15.83	18.4				
07/23/2013	08:11:08	-1	0.0	15.84	18.4				
07/23/2013	08:11:38	-1	0.0	15.84	18.4				
07/23/2013	08:11:39	-1	0.0	15.84	18.4				
07/23/2013	08:11:39					Stopped Recording			

Post Job Summary

Average Pump Rates,					Volume of Fluid Injected,			
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2	
Treating Pressure Summary,					Breakdown Fluid			
Maximum	Final	Average	Bump Plug to	Breakdown	Type	Volume	Density	
Avg. N2 Percent	Designed Slurry Volume	Displacement	Mix Water Temp	Cement Circulated to Surface?	<input type="checkbox"/>	Volume		
				Washed Thru Perfs	<input type="checkbox"/>	To		
Customer or Authorized Representative			Schlumberger Supervisor		Circulation Lost	<input type="checkbox"/>	Job Completed	<input type="checkbox"/>
Sandridge repersanitive			Anthony Cucci		-		-	