

RECEIVED

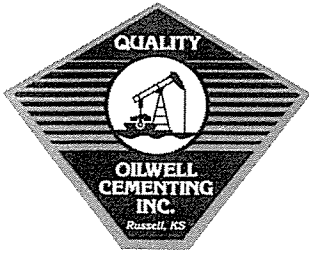
Date: 10/5/2015
Invoice # 1046

OCT 09 2015

P.O.#:

Due Date: 11/4/2015

Division: *Russell*



QUALITY OILWELL CEMENTING, INC.

PO Box 32 - 740 West Wichita Ave, Russell KS 67665
Phone:785-324-1041 fax:785-483-1087
Email: cementing@ruraltel.net

Invoice

Contact:
Palomino Petroleum Inc
Address/Job Location:
Palomino Petroleum Inc
4924 SE 84th
Newton Ks 67114

Reference:
C THORNBURG 1

Description of Work:
SURFACE JOB

Services / Items Included:	Quantity	Price	Taxable	Item	Quantity	Price	Taxable
Labor		\$ 599.09	No				
Common-Class A	128	\$ 1,741.84	Yes				
Calcium Chloride	6	\$ 273.77	Yes				
POZ Mix-Standard	32	\$ 183.63	Yes				
Pump Truck Mileage-Job to Nearest Camp	40	\$ 180.35	No				
Bulk Truck Matl-Material Service Charge	169	\$ 138.54	No				
Bulk Truck Mileage-Job to Nearest Bulk Plant	40	\$ 114.77	No				
Premium Gel (Bentonite)	3	\$ 40.04	Yes				

Invoice Terms:

Net 30

SubTotal: \$ 3,272.02

Discount Available ONLY if Invoice is Paid & Received
within listed terms of invoice: \$ (81.80)

SubTotal for Taxable Items: \$ 2,183.29

SubTotal for Non-Taxable Items: \$ 1,006.92

Total: \$ 3,190.22

8.00% Trego County Sales Tax

Tax: \$ 174.66

Thank You For Your Business!

Amount Due: \$ 3,364.88

Applied Payments:

Balance Due: \$ 3,364.88

Past Due Invoices are subject to a service charge (annual rate of 24%)

This does not include any applicable taxes unless it is listed.

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QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

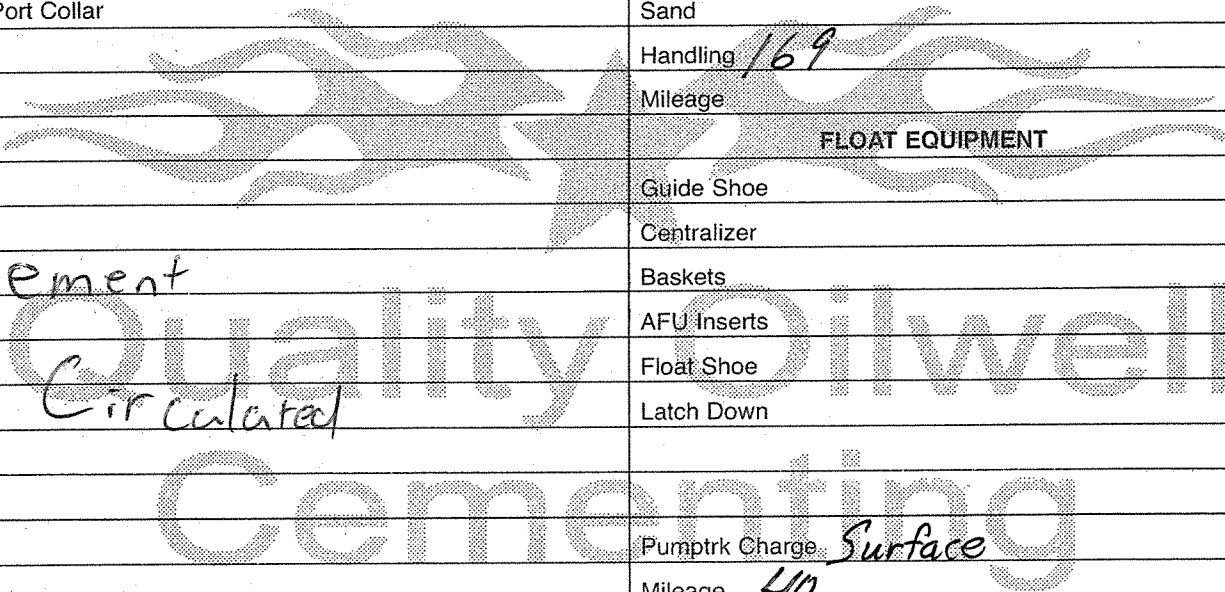
Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1046

Date	10-3-14	Sec.	8	Twp.	15	Range	25	County	Trego	State	KS	On Location		Finish	6:00 PM
Lease								C. Thornburg		Well No.		#1			
Contractor								W W #12		Owner					
Type Job								Surface		To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.					
Hole Size				12 1/4		T.D.		220		Charge To					
Csg.				8 5/8		Depth		Palomino Petroleum							
Tbg. Size						Depth				Street					
Tool						Depth				City		State			
Cement Left in Csg.				20'		Shoe Joint				The above was done to satisfaction and supervision of owner agent or contractor.					
Meas Line						Displace		13 bbl		Cement Amount Ordered		160 ^{80' 20'} / am 3 1/8 cc 2 1/2 bbl			
EQUIPMENT								Common							
Pumptrk				5		No. Cementer Helper		Brett		Poz. Mix		128			
Bulktrk				14		No. Driver		Nick		Gel.		3			
Bulktrk						No. Driver				Calcium		6			
JOB SERVICES & REMARKS								Hulls							
Remarks:								Salt							
Rat Hole								Flowseal							
Mouse Hole								Kol-Seal							
Centralizers								Mud CLR 48							
Baskets								CFL-117 or CD110 CAF 38							
D/V or Port Collar								Sand							
								Handling							
								169							
								Mileage							
FLOAT EQUIPMENT															
								Guide Shoe							
								Centralizer							
								Baskets							
								AFU Inserts							
								Float Shoe							
								Latch Down							
								Pumptrk Charge							
								Surface							
								Mileage							
								40							
								Tax							
								Discount							
								Total Charge							
X Signature								C. Thornburg							

Cement
Circulated



SWIFT



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
10/13/2015	28993

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED

OCT 17 2015

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	C. Thornburg	Trego	WW Drilling #12	Oil	Development	5-1/2" LongString	Jason
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				40	Miles	5.00	200.00
578D-L	Pump Charge - Long String				1	Job	1,250.00	1,250.00
403-5	5 1/2" Cement Basket				1	Each	250.00	250.00T
404-5	5 1/2" Port Collar				1	Each	2,500.00	2,500.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	225.00	225.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	300.00	300.00T
409-5	5 1/2" Turbolizer				11	Each	75.00	825.00T
419-5	5 1/2" Rotating Head Rental				1	Each	200.00	200.00T
281	Mud Flush				500	Gallon(s)	1.25	625.00T
221	Liquid KCL (Clayfix)				4	Gallon(s)	25.00	100.00T
276	Flocele				60	Lb(s)	2.25	135.00T
283	Salt				500	Lb(s)	0.20	100.00T
284	Calseal				5	Sack(s)	30.00	150.00T
285	CFR-1				50	Lb(s)	4.50	225.00T
290	D-Air				2.5	Gallon(s)	42.00	105.00T
325	Standard Cement				100	Sacks	12.25	1,225.00T
330	Swift Multi-Density Standard (MIDCON II)				125	Sacks	15.75	1,968.75T
581D	Service Charge Cement				225	Sacks	1.50	337.50
583D	Drayage				458.2	Ton Miles	0.75	343.65
	Subtotal							11,064.90
	Sales Tax Trego County						8.00%	714.70

We Appreciate Your Business!

Total

\$11,779.60



CHARGE TO: **PAULMIND PETROLEUM**
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET **28993**
 PAGE 1 OF 2

SERVICE LOCATIONS
 1. **NESS CITY, KS** WELL/PROJECT NO. **C THORNBURG #1** COUNTY/PARISH **TREGO** STATE **KS** CITY **WITON, KS.** DATE **1300715** OWNER
 2. TICKET TYPE SERVICE SALES CONTRACTOR **WOOD DRILLING #12** RIG NAME/NO. **DEVELOPMENT** SHIPPED VIA **DELIVERED TO** ORDER NO.
 3. WELL TYPE **OIL** WELL CATEGORY **DEVELOPMENT** JOB PURPOSE **SALDOWSTRING** WELL PERMIT NO. **8N/E 1210**
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	MILEAGE	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF								
575					4115	40	ml				5.00	200.00
578					PUMP WARE	1	EA.				1250.00	1250.00
403					CEMENT BARREL	1	EA.				250.00	250.00
404					FRT COLLAR	1	EA.				250.00	250.00
406					LATCH DOWN PLUG 4 BARREL	1	EA.				225.00	225.00
407					INSERT FUDATSHOE W/FILL	1	EA.				300.00	300.00
409					TURBULIZERS	11	EA.				75.00	825.00
419					ROTATING HEAD RENTAL	1	EA.				200.00	200.00
281					MUD FLUSH	500	gal				1.25	625.00
221					KEL	4	gal				25.00	100.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY**, and **LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X **Wen Wank** DATE SIGNED **1400715** TIME SIGNED **0200** A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY
 OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?
 WE UNDERSTOOD AND MET YOUR NEEDS?
 OUR SERVICE WAS PERFORMED WITHOUT DELAY?
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?
 ARE YOU SATISFIED WITH OUR SERVICE?
 CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL **1** **4475.00**
 TAX **8.0%** **714.70**
 TOTAL **11,779.60**

SWIFT OPERATOR **[Signature]** APPROVAL **[Signature]**

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 28993

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	WELL		DATE	PAGE 2 OF 2		
		LOC	ACCT	DE			QTY	U/M	QTY	U/M	UNIT PRICE	AMOUNT

276						FLDCELE	60	lbs			2.35	135.00
283						SALT	570	lbs			.30	171.00
284						VALSEAL	5	SK			30.00	150.00
285						DER-1	50	lbs			4.50	225.00
290						D-AIR	2.5	cu ft			42.00	105.00
325						STANDARD FA-2	102	sq			12.35	1225.00
330						SMD CEMENT	125	sq			15.75	1968.75
581						SERVICE CHARGE					1.50	337.50
583						MILEAGE CHARGE	229	mi			.75	343.65
CONTINUATION TOTAL											4589.90	

CUSTOMER: FALOMMO PETROLEUM
WELL: THORNBURG #1

JOB LOG

SWIFT Services, Inc.

DATE 3/20/15 PAGE NO.

CUSTOMER FALDOMINO PETROLEUM WELL NO. LEASE C-THORNBERG #1 JOB TYPE 52 LONGSTRING TICKET NO. 28993

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2100							ON LOCATION
	2135							START PIPE 5 1/2" - 14" RTD @ 4530 LTD @ 4529 SHOE JT. 43.10 CENTRALIZERS 1,3,5,7,9,11,13,15,17,19, 64 BASKET 65 PORT COLLAR # 65 @ 1798'
	2330							DROP BALL - CIRCULATE.
	0032	6	12				200	Pump 500 gal MUD FLUSH
		6	20				200	Pump 20 BBL KCL SPACER
	0040		7					PLUG RH-30sx
	0043	4	36					MIX 95sx SMD
		4	24					MIX 100sx EA-2
	0101							WASH OUT PUMP & LINES
	0103	6						START DISPLACING PLUG.
	0122	Ø	109 1/2				1500	PLUG DOWN - LATCH PLUG IN
	0124							RELEASE PSI - DRY
	0128							WASH TRUCK
	0200							JOB COMPLETE
								THANKS #115
								JASON COLE TYLER



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



RECEIVED

OCT 31 2015

Invoice

DATE	INVOICE #
10/27/2015	29039

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	C. Thornburg	Trego	Express Well Serv...	Oil	Development	Cement 5-1/2" P...	David K.

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	40	Miles	5.00	200.00
576D-D	Pump Charge - Port Collar	1	Job	1,250.00	1,250.00
330	Swift Multi-Density Standard (MIDCON II)	150	Sacks	15.75	2,362.50T
276	Flocele	40	Lb(s)	2.25	90.00T
290	D-Air	3	Gallon(s)	42.00	126.00T
105	5 1/2" Port Collar Tool Rental With Man	1	Each	275.00	275.00T
581D	Service Charge Cement	225	Sacks	1.50	337.50
583D	Drayage	447	Ton Miles	0.75	335.25
	Subtotal				4,976.25
	Sales Tax Trego County			8.00%	228.28

We Appreciate Your Business!	Total	\$5,204.53
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CHARGE TO: **P**
 ADDRESS: **Palomino Petroleum**
 CITY, STATE, ZIP CODE

TICKET **29039**
 PAGE 1 OF 1

SERVICE LOCATIONS
 1. **Well City 115** WELL/PROJECT NO. **#1** LEASE **C Thornburg** COUNTY/PARISH **Trege** STATE **MS** CITY **Utica** DATE **10-27-15** OWNER **Same**
 2. TICKET TYPE SERVICE CONTRACTOR **Express Well Service** RIG NAME/NO.
 3. SALES WELL TYPE **Oil** WELL CATEGORY **Development** JOB PURPOSE **Cement 5 1/2" Port Collar** SHIPPED VIA **CT** DELIVERED TO **Location** WELL PERMIT NO.
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	MILEAGE	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF								
575					1							
576 D					1							
330					1							
276					1							
290					1							
105					1							
581					1							
583					1							

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY**, and **LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED **10-27-15** TIME SIGNED **1230**

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	UN-DECEID	DIS-AGREE
WE UNDERSTOOD AND MET YOUR NEEDS?		
OUR SERVICE WAS PERFORMED WITHOUT DELAY?		
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?		
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND		

PAGE TOTAL **4976**

TOTAL **5204**

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR **David Kuehn** APPROVAL

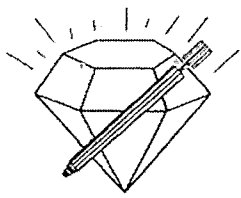
Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 10-27-15 PAGE NO. 1

CUSTOMER		WELL NO.		LEASE		JOB TYPE		TICKET NO.	
Palomino Petroleum		#1		C Thornburg		Cement 5 1/2" Port Collar		29039	
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS	
				T	C	TUBING	CASING		
	1050								on Location 2 7/8 x 5 1/2
									P.C. - 1798'
									225 sks SMD w/ 1/4" Floccle
	1108	∅	∅		✓		1000		Pressure Test * Hold *
	1115								open Port Collar
	1118	4	5		✓	300			Injection Rate
	1124	4	83		✓	300			mix 150 sks SMD @ 11.2 ppg
									circulate * 20 sks to pit *
		4	10		✓	400			Displace cement
	1149	∅	∅		✓	1000			close Port Collar * Hold *
									Run 5 jts
	1203	4	25		✓	300			Reverse clean
									* 150 sks total *
									* 20 sks to pit *
									wash up truck
	1245								Job Complete
									Thank You
									Dave John Preston



DIAMOND TESTING, LLC
P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
CTHORNBERG2DST1

Company Palomino Petroleum, Inc. Lease & Well No. C. Thornburg No. 2
Elevation 2345 KB Formation Lansing Effective Pay _____ Ft. Ticket No. T510
Date 11-3-15 Sec. 8 Twp. 15S Range 25W County Trego State Kansas
Test Approved By Andrew Stenzel Diamond Representative Tim Venters

Formation Test No. 1 Interval Tested from 3,810 ft. to 3,956 ft. Total Depth 3,956 ft.
Packer Depth 3,805 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Packer Depth 3,810 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Depth of Selective Zone Set _____ ft.

Top Recorder Depth (Inside) 3,791 ft. Recorder Number 5504 Cap. 5,000 psi.
Bottom Recorder Depth (Outside) 3,953 ft. Recorder Number 11029 Cap. 5,025 psi.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ psi.

Drilling Contractor WW Drilling, LLC - Rig 8 Drill Collar Length 117 ft I.D. 2 1/4 in.
Mud Type Chemical Viscosity 53 Weight Pipe Length _____ ft I.D. _____ in.
Weight 9.0 Water Loss 7.2 cc. Drill Pipe Length 3,660 ft I.D. 3 1/2 in.
Chlorides 1,600 P.P.M. Test Tool Length 33 ft Tool Size 3 1/2-IF in.
Jars: Make Sterling Serial Number 2 Anchor Length 20' perf. w/126' drill pipe Size 4 1/2-FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2-XH in.

Blow: 1st Open: Weak, 1/4 in. blow increasing to 1 1/4 ins. No blow back during shut-in.

2nd Open: Weak, surface blow increasing to 1/4 in. No blow back during shut-in.

Recovered 65 ft. of mud w/trace oil = .319800 bbls. (Grind out: Trace-oil; 100%-mud)

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Remarks Tool Sample Grind Out: 1%-oil; 99%-mud

Time Set Packer(s) 8:17 A.M. Time Started off Bottom 10:17 A.M. Maximum Temperature 110°

Initial Hydrostatic Pressure.....(A) 1831 P.S.I.

Initial Flow Period.....Minutes 30 (B) 29 P.S.I. to (C) 45 P.S.I.

Initial Closed In Period.....Minutes 30 (D) 1054 P.S.I.

Final Flow Period.....Minutes 30 (E) 48 P.S.I. to (F) 58 P.S.I.

Final Closed In Period.....Minutes 30 (G) 963 P.S.I.

Final Hydrostatic Pressure.....(H) 1824 P.S.I.

DIAMOND TESTING

General Information Report

General Information

Company Name PALOMINO PETROLEUM, INC.
Contact KLEE WATCHOUS
Well Name C THORNBURG #2
Unique Well ID DST #1, LANSING, 3810-3956
Surface Location SEC 8-15S-25W, TREGO CO. KS.
Field WILDCAT
Well Type Vertical
Test Type CONVENTIONAL
Formation DST #1, LANSING, 3810-3956
Well Fluid Type 01 Oil

Representative TIM VENTERS
Well Operator PALOMINO PETROLEUM, INC.
Report Date 2015/11/03
Prepared By TIM VENTERS

Qualified By ANDREW STENZEL

Start Test Date 2015/11/03
Final Test Date 2015/11/03

Start Test Time 06:25:00
Final Test Time 12:03:00

Test Recovery:

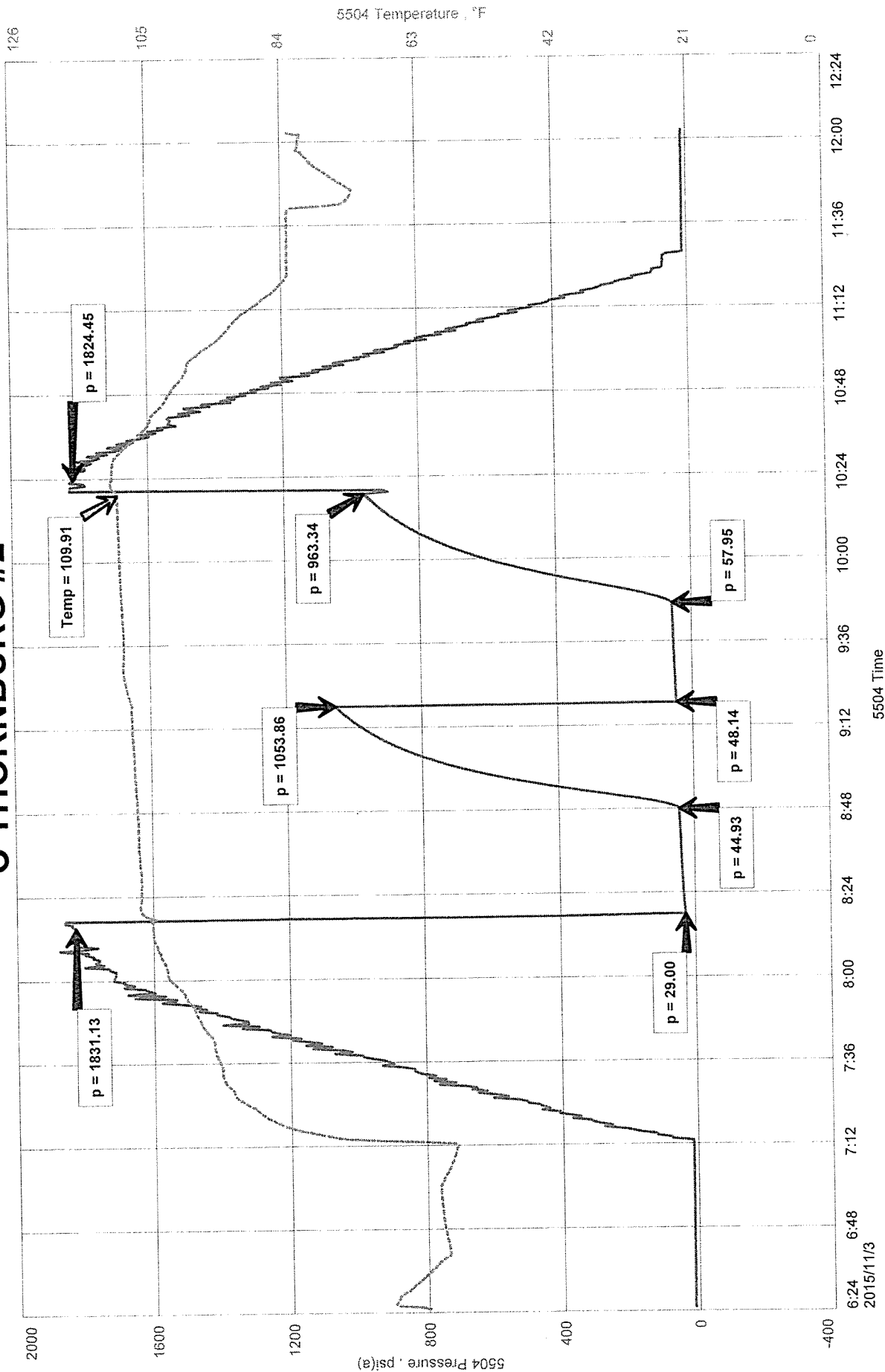
RECOVERED: 65' M W/TR. O, TRACE OIL, 100% MUD

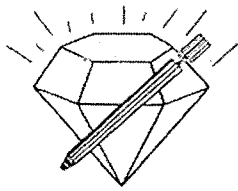
TOOL SAMPLE: 1% OIL, 99% MUD

PALOMINO PETROLEUM, INC.
DST #1, LANSING, 3810-3956
Start Test Date: 2015/11/03
Final Test Date: 2015/11/03

C THORNBURG #2
Formation: DST #1, LANSING, 3810-3956
Pool: WILDCAT
Job Number: T510

C THORNBURG #2





DIAMOND TESTING, LLC
P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
CTHORNBERG2DST3

Company Palomino Petroleum, Inc. Lease & Well No. C. Thornburg No. 2
Elevation 2345 KB Formation Mississippi Effective Pay _____ Ft. Ticket No. T512
Date 11-5-15 Sec. 8 Twp. 15S Range 25W County Trego State Kansas
Test Approved By Andrew Stenzel Diamond Representative Tim Venters

Formation Test No. 3 Interval Tested from 4,283 ft. to 4,324 ft. Total Depth 4,389 ft.
Packer Depth 4,278 ft. Size 6 3/4 in. Packer Depth 4,324 ft. Size 6 3/4 in.
Packer Depth 4,283 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Depth of Selective Zone Set 4,324 ft.

Top Recorder Depth (Inside) 4,264 ft. Recorder Number 5504 Cap. 5,000 psi.
Bottom Recorder Depth (Outside) 4,321 ft. Recorder Number 13819 Cap. 5,025 psi.
Below Straddle Recorder Depth 4,386 ft. Recorder Number 11029 Cap. 5,025 psi.

Drilling Contractor WW Drilling, LLC - Rig 8 Drill Collar Length 117 ft I.D. 2 1/4 in.
Mud Type Chemical Viscosity 54 Weight Pipe Length _____ ft I.D. _____ in.
Weight 9.2 Water Loss 7.8 cc. Drill Pipe Length 4,133 ft I.D. 3 1/2 in.
Chlorides 2,600 P.P.M. Test Tool Length 33 ft Tool Size 3 1/2-IF in.
Jars: Make Sterling Serial Number 2 Anchor Length 11' perf. w/30' drill pipe & 65' tail pipe Size 4 1/2-FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2-XH in.

Blow: 1st Open: Weak, 1/4 in. blow increasing to 3 1/2 ins. No blow back during shut-in.
2nd Open: Weak, surface blow increasing to 2 1/2 ins. No blow back during shut-in.

Recovered 155 ft. of slightly oil & mud cut water = 1.116380 bbls. (Grind out: 1%-oil; 79%-water; 20%-mud)
Recovered _____ ft. of _____ Chlorides: 43,000 Ppm PH: 7.0 RW: .13 @ 68°
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Remarks Tool Sample Grind Out: 1%-oil; 65%-water; 34%-mud

Time Set Packer(s) 11:34 A.M. Time Started off Bottom 2:34 P.M. Maximum Temperature 125°
Initial Hydrostatic Pressure.....(A) 2088 P.S.I.
Initial Flow Period.....Minutes 30 (B) 29 P.S.I. to (C) 72 P.S.I.
Initial Closed In Period.....Minutes 30 (D) 854 P.S.I.
Final Flow Period.....Minutes 60 (E) 75 P.S.I. to (F) 95 P.S.I.
Final Closed In Period.....Minutes 60 (G) 841 P.S.I.
Final Hydrostatic Pressure.....(H) 2083 P.S.I.

DIAMOND TESTING

General Information Report

General Information

Company Name	PALOMINO PETROLEUM, INC.	Representative	TIM VENTERS
Contact	KLEE WATCHOUS	Well Operator	PALOMINO PETROLEUM, INC.
Well Name	C THORNBURG #2	Report Date	2015/11/05
Unique Well ID	DST #3, MISSISSIPPIAN, 4283-4324-4389	Prepared By	TIM VENTERS
Surface Location	SEC 8-15S-25W, TREGO CO. KS.	Qualified By	ANDREW STENZEL
Field	WILDCAT		
Well Type	Vertical		
Test Type	STRADDLE		
Formation	DST #3, MISSISSIPPIAN, 4283-4324-4389		
Well Fluid Type	01 Oil		
Start Test Date	2015/11/05	Start Test Time	09:58:00
Final Test Date	2015/11/05	Final Test Time	16:29:00

Test Recovery:

RECOVERED: 155' SO&MCW, 1% OIL, 79% WATER, 20% MUD

TOOL SAMPLE: 1% OIL, 65% WATER, 34% MUD

CHLORIDES: 43,000 ppm

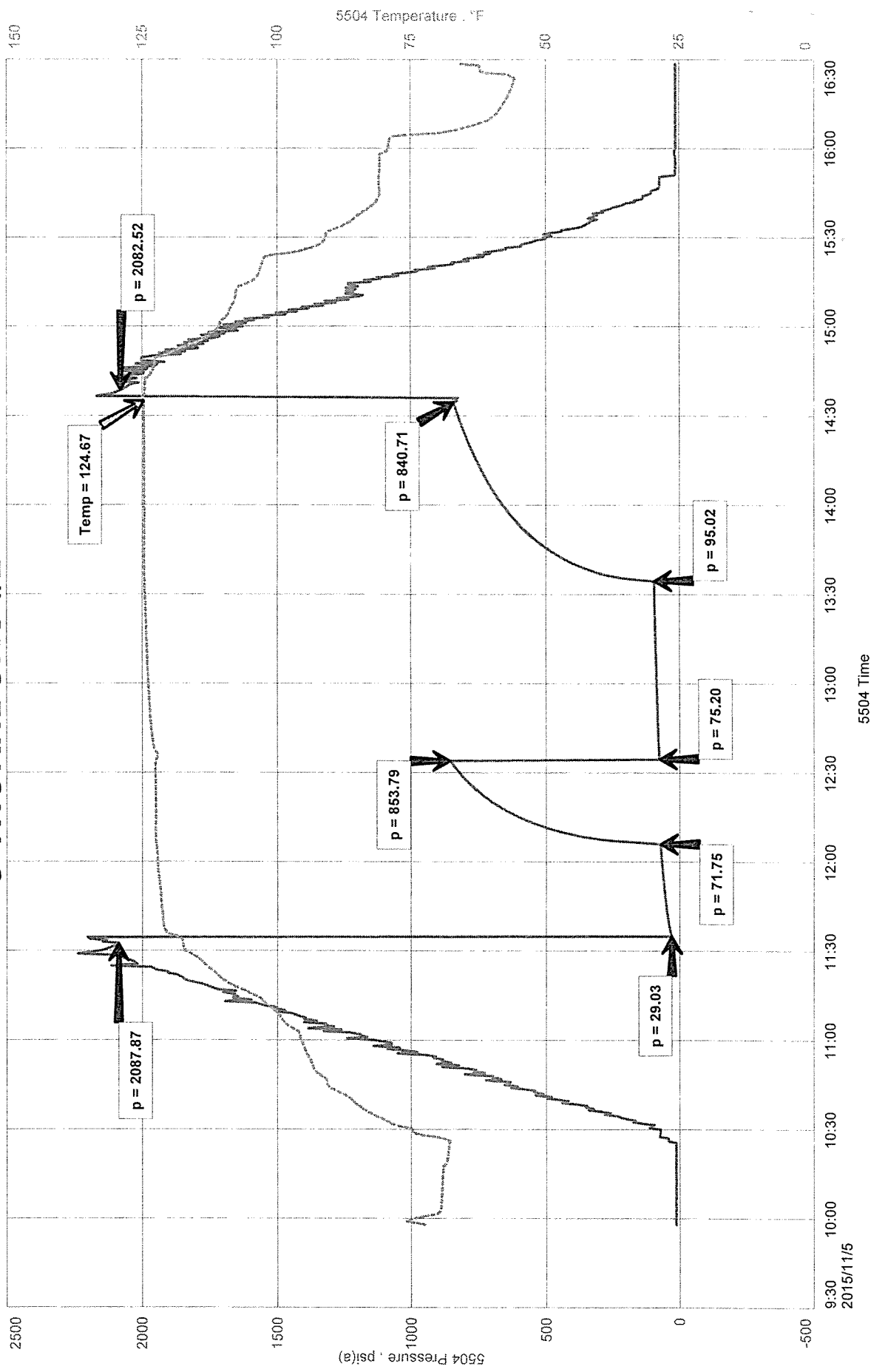
PH: 7.0

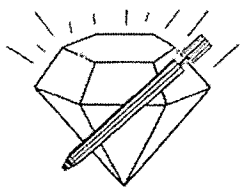
RW. .13 @ 68 deg.

PALOMINO PETROLEUM, INC.
DST #3, MISSISSIPPIAN, 4283-4324-4389
Start Test Date: 2015/11/05
Final Test Date: 2015/11/05

C THORNBURG #2
Formation: DST #3, MISSISSIPPIAN, 4283-4324-4389
Pool: WILDCAT
Job Number: T512

C THORNBURG #2





DIAMOND TESTING, LLC
 P.O. Box 157
HOISINGTON, KANSAS 67544
 (620) 653-7550 • (800) 542-7313
 CTHORNBURG2DST2

Company Palomino Petroleum, Inc. Lease & Well No. C. Thornburg No. 2
 Elevation 2345 KB Formation Mississippi Effective Pay Ft. Ticket No. T511
 Date 11-4-15 Sec. 8 Twp. 15S Range 25W County Trego State Kansas
 Test Approved By Andrew Stenzel Diamond Representative Tim Venters

Formation Test No. 2 Interval Tested from 4,185 ft. to 4,302 ft. Total Depth 4,302 ft.
 Packer Depth 4,180 ft. Size 6 3/4 in. Packer Depth ft. Size in.
 Packer Depth 4,185 ft. Size 6 3/4 in. Packer Depth ft. Size in.
 Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 4,166 ft. Recorder Number 5504 Cap. 5,000 psi.
 Bottom Recorder Depth (Outside) 4,299 ft. Recorder Number 11029 Cap. 5,025 psi.
 Below Straddle Recorder Depth ft. Recorder Number Cap. psi.

Drilling Contractor WW Drilling, LLC - Rig 8 Drill Collar Length 117 ft I.D. 2 1/4 in.
 Mud Type Chemical Viscosity 53 Weight Pipe Length ft I.D. in.
 Weight 9.1 Water Loss 7.6 cc. Drill Pipe Length 4,035 ft I.D. 3 1/2 in.
 Chlorides 2,400 P.P.M. Test Tool Length 33 ft Tool Size 3 1/2-IF in.
 Jars: Make Sterling Serial Number 2 Anchor Length 24' perf. w/93' drill pipe Size 4 1/2-FH in.
 Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
 Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2-XH in.

Blow: 1st Open: Weak, 1/4 in. blow increasing to 4 1/2 ins. No blow back during shut-in.
 2nd Open: Weak, surface blow increasing to 3 3/4 ins. No blow back during shut-in.

Recovered 5 ft. of clean oil = .071150 bbls. (Grind out: 100%-oil) Gravity: 39 @ 60°

Recovered 180 ft. of oil cut mud = 1.472130 bbls. (Grind out: 16%-oil; 84%-mud)

Recovered 185 ft. of TOTAL FLUID = 1.543280 bbls.

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks Tool Sample Grind Out: 13%-oil; 87%-mud

Time Set Packer(s) 2:25 P.M. Time Started off Bottom 5:25 P.M. Maximum Temperature 119°

Initial Hydrostatic Pressure.....(A) 2044 P.S.I.

Initial Flow Period.....Minutes 30 (B) 33 P.S.I. to (C) 83 P.S.I.

Initial Closed In Period.....Minutes 30 (D) 997 P.S.I.

Final Flow Period.....Minutes 60 (E) 86 P.S.I. to (F) 109 P.S.I.

Final Closed In Period.....Minutes 60 (G) 865 P.S.I.

Final Hydrostatic Pressure.....(H) 2039 P.S.I.

DIAMOND TESTING

General Information Report

General Information

Company Name PALOMINO PETROLEUM, INC.
 Contact KLEE WATCHOUS
 Well Name C THORNBURG #2
 Unique Well ID DST #2, MISSISSIPPIAN, 4185-4302
 Surface Location SEC 8-15S-25W, TREGO CO. KS.
 Field WILDCAT
 Well Type Vertical
 Test Type CONVENTIONAL
 Formation DST #2, MISSISSIPPIAN, 4185-4302
 Well Fluid Type 01 Oil

Start Test Date 2015/11/04
 Final Test Date 2015/11/04

Representative TIM VENTERS
 Well Operator PALOMINO PETROLEUM, INC.
 Report Date 2015/11/04
 Prepared By TIM VENTERS
 Qualified By ANDREW STENZEL

Start Test Time 12:42:00
 Final Test Time 19:26:00

Test Recovery:

RECOVERED: 5' CLEAN OIL, GRAVITY: 39
 180' OCM, 16% OIL, 84% MUD
 185' TOTAL FLUID

TOOL SAMPLE: 13% OIL, 87% MUD

PALOMINO PETROLEUM, INC.
DST #2, MISSISSIPPIAN, 4185-4302
Start Test Date: 2015/11/04
Final Test Date: 2015/11/04

C THORNBURG #2
Formation: DST #2, MISSISSIPPIAN, 4185-4302
Pool: WILDCAT
Job Number: T511

C THORNBURG #2

