



**APPLICATION FOR COMMINGLING OF PRODUCTION (K.A.R. 82-3-123) OR FLUIDS (K.A.R. 82-3-123a)** *Commingling ID # \_\_\_\_\_*

OPERATOR: License # \_\_\_\_\_ API No. 15 - \_\_\_\_\_  
Name: \_\_\_\_\_ Spot Description: \_\_\_\_\_  
Address 1: \_\_\_\_\_ - - - - - Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
Address 2: \_\_\_\_\_ Feet from  North /  South Line of Section  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_ Feet from  East /  West Line of Section  
Contact Person: \_\_\_\_\_ County: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

1. Name and upper and lower limit of each production interval to be commingled:  
Formation: \_\_\_\_\_ (Perfs): \_\_\_\_\_  
Formation: \_\_\_\_\_ (Perfs): \_\_\_\_\_  
Formation: \_\_\_\_\_ (Perfs): \_\_\_\_\_  
Formation: \_\_\_\_\_ (Perfs): \_\_\_\_\_  
Formation: \_\_\_\_\_ (Perfs): \_\_\_\_\_

2. Estimated amount of fluid production to be commingled from each interval:  
Formation: \_\_\_\_\_ BOPD: \_\_\_\_\_ MCFPD: \_\_\_\_\_ BWPD: \_\_\_\_\_  
Formation: \_\_\_\_\_ BOPD: \_\_\_\_\_ MCFPD: \_\_\_\_\_ BWPD: \_\_\_\_\_  
Formation: \_\_\_\_\_ BOPD: \_\_\_\_\_ MCFPD: \_\_\_\_\_ BWPD: \_\_\_\_\_  
Formation: \_\_\_\_\_ BOPD: \_\_\_\_\_ MCFPD: \_\_\_\_\_ BWPD: \_\_\_\_\_  
Formation: \_\_\_\_\_ BOPD: \_\_\_\_\_ MCFPD: \_\_\_\_\_ BWPD: \_\_\_\_\_

3. Plat map showing the location of the subject well, all other wells on the subject lease, and all wells on offsetting leases within a 1/2 mile radius of the subject well, and for each well the names and addresses of the lessee of record or operator.

4. Signed certificate showing service of the application and affidavit of publication as required in K.A.R. 82-3-135a.

**For Commingling of PRODUCTION ONLY, include the following:**

- 5. Wireline log of subject well. Previously Filed with ACO-1:  Yes  No
- 6. Complete Form ACO-1 (*Well Completion form*) for the subject well.

**For Commingling of FLUIDS ONLY, include the following:**

- 7. Well construction diagram of subject well.
- 8. Any available water chemistry data demonstrating the compatibility of the fluids to be commingled.

**AFFIDAVIT:** I am the affiant and hereby certify that to the best of my current information, knowledge and personal belief, this request for commingling is true and proper and I have no information or knowledge, which is inconsistent with the information supplied in this application.

**Submitted Electronically**

**KCC Office Use Only**  
 Denied  Approved  
15-Day Periods Ends: \_\_\_\_\_  
Approved By: \_\_\_\_\_ Date: \_\_\_\_\_

*Protests may be filed by any party having a valid interest in the application. Protests must be in writing and comply with K.A.R. 82-3-135b and must be filed within 15 days of publication of the notice of application.*




  
**Commingling Application**  
**Jones B # 3-9**  
**Sec. 9-1S-37W, Cheyenne Co., KS**

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Author: \_\_\_\_\_ Horizontal Scale: \_\_\_\_\_  
 Date: 4 December, 2015 Contour Interval: \_\_\_\_\_

**Offset Operators, Unleased Mineral Owners and Landowners acreage**

(Attach additional sheets if necessary)

Name:

Murfin Drilling Co., Inc.

250 N. Water, Suite 300

Wichita, KS 67202

Berexco LLC

2020 N Bramblewood

Wichita, KS 67206

Legal Description of Leasehold:

Sec. 4,5,8, and W/2 Sec.9-1S-37W

E/2 Sec. 9-1S-37W

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Applicant or Duly Authorized Agent

Subscribed and sworn before me this 4th day of December, 2015



Notary Public

My Commission Expires: 5-2-2019

**Instructions:**

1. Fully complete application, including page 4 (*plat map*) showing subject well and all known oil, gas and input wells, including wells being drilled, inactive wells, or dry holes, within one-half mile. Show lease names and operators or unleased mineral rights owners of all lands within one-half mile. Show well numbers and elevations of producing formation tops.
2. Attach some type of log (*drillers log, electric log, etc.*).
3. Attach some type of verification of cementing for surface casing, longstring, D.V. tool, perforations, etc. (*Cement ticket and job log, bond log, etc.*)
4. Attach Affidavit of Notice.
5. Fill in schematic drawing of subsurface facilities including: size, setting depth, amount of cement, measured or calculated tops of cement for each of surface, intermediate (*if any*) and production casing; size and setting depth of tubing and packer; geological zone of injection showing top and bottom of injection interval.
6. The original and one copy of the application and all attachments shall be mailed to the State Corporation Commission, Conservation Division.
7. Deliver or mail one (*1*) copy of the application to the landowner on whose land the injection well is located and to each operator or lessee of record and each unleased mineral rights owner within one-half mile of the applicant well.
8. Approval of this application, if granted, is valid only as long as there are no substantial changes in operation set forth in the application. A substantial change requires the approval of a new application. **No injection well may be used without prior written authorization.**
9. All application fees must accompany the application.



**Affidavit of Notice Served**

Re: Application for: New Pool Determination  
Well Name: Jones B #3-9 Legal Location: NE NW Sec. 9-1S-37W

The undersigned hereby certifies that he / she is a duly authorized agent for the applicant, and that on the day 4th of December, 2015, a true and correct copy of the application referenced above was delivered or mailed to the following parties:

Note: A copy of this affidavit must be served as a part of the application.

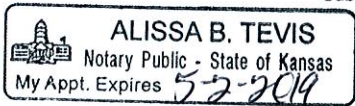
Name \_\_\_\_\_ Address (Attach additional sheets if necessary) \_\_\_\_\_

I further attest that notice of the filing of this application was published in the The Saint Francis Herald, the official county publication of Cheyenne county. A copy of the affidavit of this publication is attached.

Signed this 4th day of December, 2015

Applicant of Duly Authorized Agent

Subscribed and sworn to before me this 4th day of December, 2015



Notary Public  
My Commission Expires: 5-2-2019

Protests may be filed by any party having a valid interest in the application. Petitions for protests shall be in writing and shall clearly identify the name and address of the protestant and the title of the application. The petition shall include a clear and concise statement of the direct and substantial interest of the protestant in the proceedings, including the manner in which the protestant may be affected, and the nature, extent, character and grounds of the protest. Protestants shall serve the protest upon the applicant by mail or personal service at the same time or before the protestant files the protest with the Conservation Division. Protests must be filed within 15 days of the publication notice of the application.

AFFIDAVIT OF PUBLICATION  
STATE OF KANSAS, CHEYENNE COUNTY, ss:

Cynthia Haynes

Being first duly sworn, Deposes and says: That

She

is the

Chief Financial Officer

Published in The Saint Francis Herald, St. Francis, Kansas, Thursday,  
Nov. 5, 2015. (45)

of The Saint Francis Herald, a Weekly Newspaper printed in  
State of Kansas, and published in and of general circulation  
Cheyenne County, Kansas, with a general paid circulation c  
weekly basis in Cheyenne County, Kansas, and that said newspa  
is not a trade, religious or fraternal publication.

Said newspaper is a Weekly published at least weekly 50 tin  
a year; has been so published continuously and uninterruptedly  
said county and state for a period of more than five years prior  
the first publication of said notice; and has been admitted at t  
post office of St. Francis in said County as second class matter.

That the attached notice is a true copy thereof and was publish  
in the regular and entire issue of said newspaper

for .....consecutive weeks, the first publication thereof

being made as aforesaid on the 5<sup>th</sup> day of Nov.,

2015, with subsequent publications being made on the

following dates:

\_\_\_\_\_, 20\_\_\_\_, \_\_\_\_\_, 20\_\_\_\_

\_\_\_\_\_, 20\_\_\_\_, \_\_\_\_\_, 20\_\_\_\_

\_\_\_\_\_, 20\_\_\_\_, \_\_\_\_\_, 20\_\_\_\_

Cynthia Haynes

Subscribed and sworn to before me this 5<sup>th</sup> day of

November 20 15.

Karen Krien  
Notary Public

My commission expires: 11/23/18

Printer's fee \$ 88.46

Additional copies \$ \_\_\_\_\_

BEFORE THE STATE  
CORPORATION COMMISSION  
OF THE STATE OF KANSAS

NOTICE OF FILING APPLICATION

RE: Murfin Drilling Co., Inc.- Application for Commingling of  
Production on the Jones B #3-9, located in Cheyenne County, Kansas.

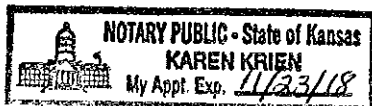
TO: All Oil and Gas Producers, Unleased Mineral Interest Owners,  
Landowners, and all persons whomever concerned.

You, and each of you, are hereby notified that Murfin Drilling  
Company, Inc. has filed an application for Commingling of Production  
from the LKC and the Pawnee at the Jones B #3-9 well located in the  
NE NW of Sec. 9-1S-37W, Cheyenne Co., KS.

Any persons who object to or protest this application shall  
be required to file their objections or protest with the Conservation  
Division of the State Corporation Commission of the State of Kansas  
within fifteen (15) days from the date of this publication. These  
protests shall be pursuant to Commission regulations and must state  
specific reasons why the grant of the application may cause waste,  
violate correlative rights or pollute the natural resources of the State of  
Kansas.

All persons interested or concerned shall take notice of the foregoing  
and shall govern themselves accordingly.

Murfin Drilling Company, Inc.  
250 N. Water, Suite 300  
Wichita, KS 67202  
316-267-3241



# LEGAL PROOF OF PUBLICATION

Account #	Ad Number	Identification	PO	Amount	Cols	Lines
453646	0002062138	Published in the Wichita Eagle October 30,		\$142.60	1	39

**Attention:** jenny smith

MURFIN DRILLING COMPANY, INC.  
 250 N WATER ST  
 SUITE 300  
 WICHITA, KS 67202

In The STATE OF KANSAS  
 In and for the County of Sedgwick  
 AFFIDAVIT OF PUBLICATION

1 Insertions

Beginning issue of: 10/30/2015

Ending issue of: 10/30/2015

STATE OF KANSAS)

.SS

County of Sedgwick)

**LEGAL PUBLICATION**

Published in the Wichita Eagle  
 October 30, 2015 (2062138)  
 BEFORE THE STATE  
 CORPORATION COMMISSION  
 OF THE STATE OF KANSAS

**NOTICE OF FILING APPLICATION**

RE: Murfin Drilling Co., Inc.- Application for Commingling of Production on the Jones B #3-9, located in Cheyenne County, Kansas.  
 TO: All Oil and Gas Producers, Unleased Mineral Interest Owners, Landowners, and all persons whomsoever concerned.

You, and each of you, are hereby notified that Murfin Drilling Company, Inc. has filed an application for Commingling of Production from the LKC and the Pawnee at the Jones B #3-9 well located in the NE NW of Sec. 9-1S-37W, Cheyenne Co., KS.

Any persons who object to or protest this application shall be required to file their objections or protest with the Conservation Division of the State Corporation Commission of the State of Kansas within fifteen (15) days from the date of this publication. These protests shall be pursuant to Commission regulations and must state specific reasons why the grant of the application may cause waste, violate correlative rights or pollute the natural resources of the State of Kansas.

All persons interested or concerned shall take notice of the foregoing and shall govern themselves accordingly.

Murfin Drilling Company, Inc.  
 250 N. Water, Suite 300  
 Wichita, KS 67202  
 316-267-3241

Mark Fletchall, of lawful age, being first duly sworn, deposeth and saith: That he is Record Clerk of The Wichita Eagle, a daily newspaper published in the City of Wichita, County of Sedgwick, State of Kansas, and having a general paid circulation on a daily basis in said County, which said newspaper has been continuously and uninterruptedly published in said County for more than one year prior to the first publication of the notice hereinafter mentioned, and which said newspaper has been entered as second class mail matter at the United States Post Office in Wichita, Kansas, and which said newspaper is not a trade, religious or fraternal publication and that a notice of a true copy is hereto attached was published in the regular and entire Morning issue of said The Wichita Eagle from 10/30/2015 to 10/30/2015.

I certify (or declare) under the penalty of perjury that the foregoing is true and correct.

*Mark Fletchall*

(Signature of Principal Clerk)

DATED: 10/30/2015

*Jennifer Rae Bailey*  
 Notary Public Sedgwick County, Kansas

JENNIFER RAE BAILEY  
 Notary Public State of Kansas  
 My Appt. Expires 6/14/2017

# Perf-Tech

Wireline Services

WELL FILE

## DUAL RECEIVER CEMENT BOND LOG

Company MURFIN DRILLING COMPANY, INC.  
 Well JONES B #3-9  
 Field JONES CANYON SOUTHEAST  
 County CHEYENNE  
 State KANSAS

Company MURFIN DRILLING COMPANY, INC.  
 Well JONES B #3-9  
 Field JONES CANYON SOUTHEAST  
 County CHEYENNE State KANSAS

Location: API #: 15-023-21391-00-00 Other Services  
 660' FNL & 1980' FWL  
 SEC 9 TWP 1S RGE 37W  
 Permanent Datum GROUND LEVEL Elevation 3202  
 Log Measured From KELLY BUSHING 10' A.G.L. Elevation  
 Drilling Measured From KELLY BUSHING K.B. 3212  
 D.F.  
 G.L. 3202

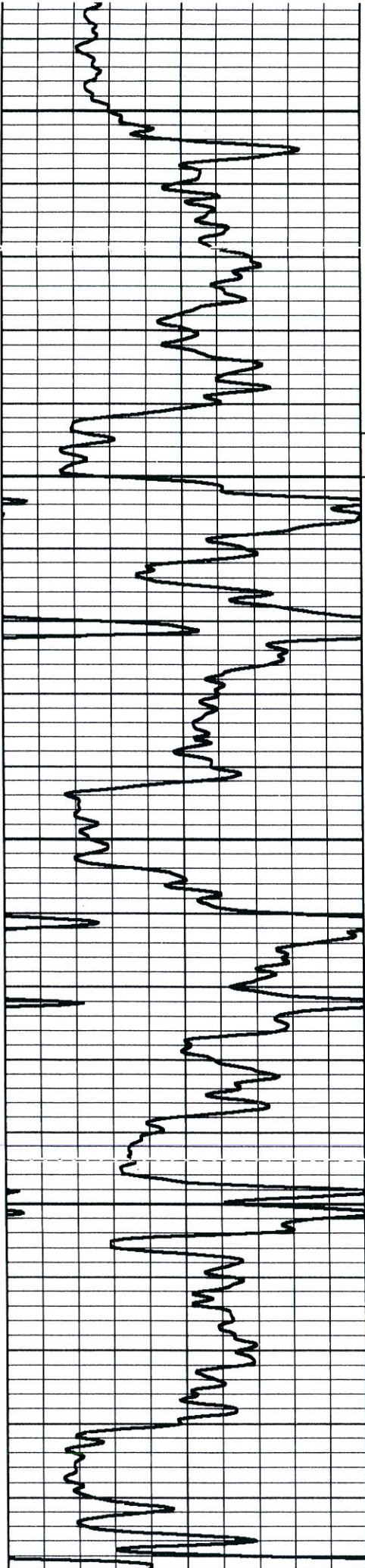
Date	JULY 10, 2014		
Run Number	ONE		
Depth Driller	4740		
Depth Logger	4696		
Bottom Logged Interval	4695		
Top Log Interval	3600		
Open Hole Size	///		
Type Fluid	WATER		
Density / Viscosity	///		
Max. Recorded Temp.	125F		
Estimated Cement Top	1230		
Time Well Ready	///		
Time Logger on Bottom	///		
Equipment Number	PT-06		
Location	HAYS		
Recorded By	BOB KLAUS		
Witnessed By	GLEN WAHRMAN		

Borehole Record				Tubing Record			
Run Number	Bit	From	To	Size	Weight	From	To
ONE	12.25	00	226				
TWO	7.875	226	4740				

Casing Record	Size	Wgt/Ft	Top	Bottom
Surface String	8 5/8	23#	00	226
Prot. String				
Production String	5 1/2	15.5#	00	4732
Liner				





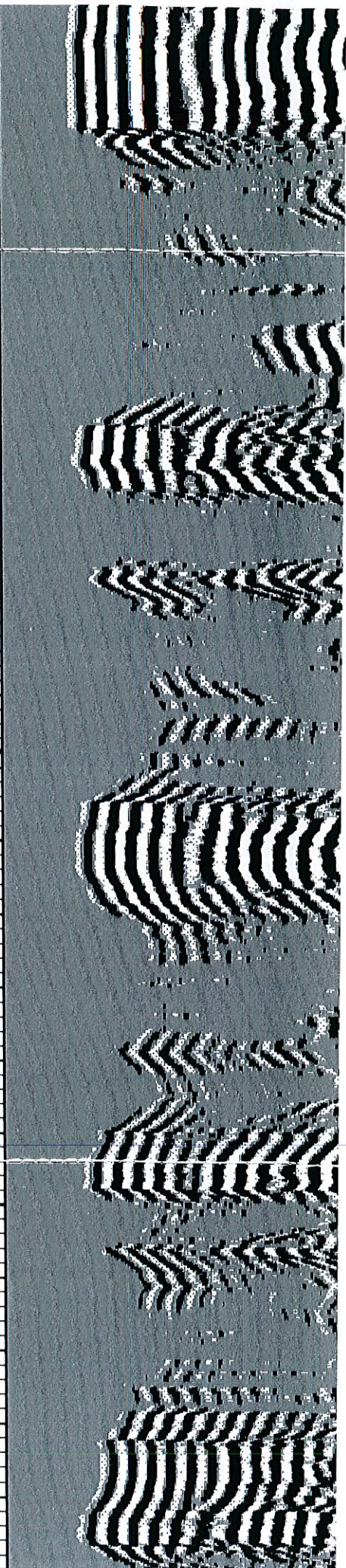
4200

4 SPF  
4250

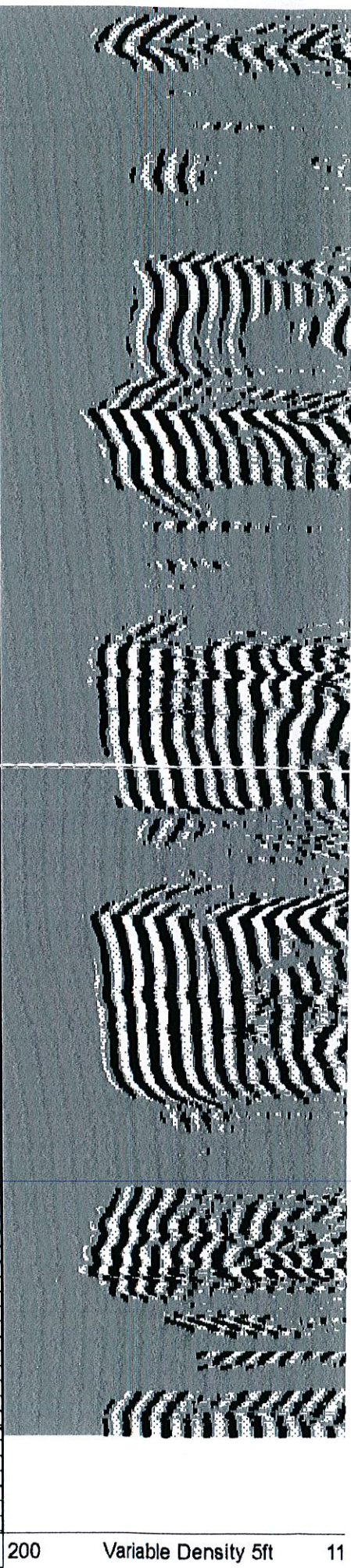
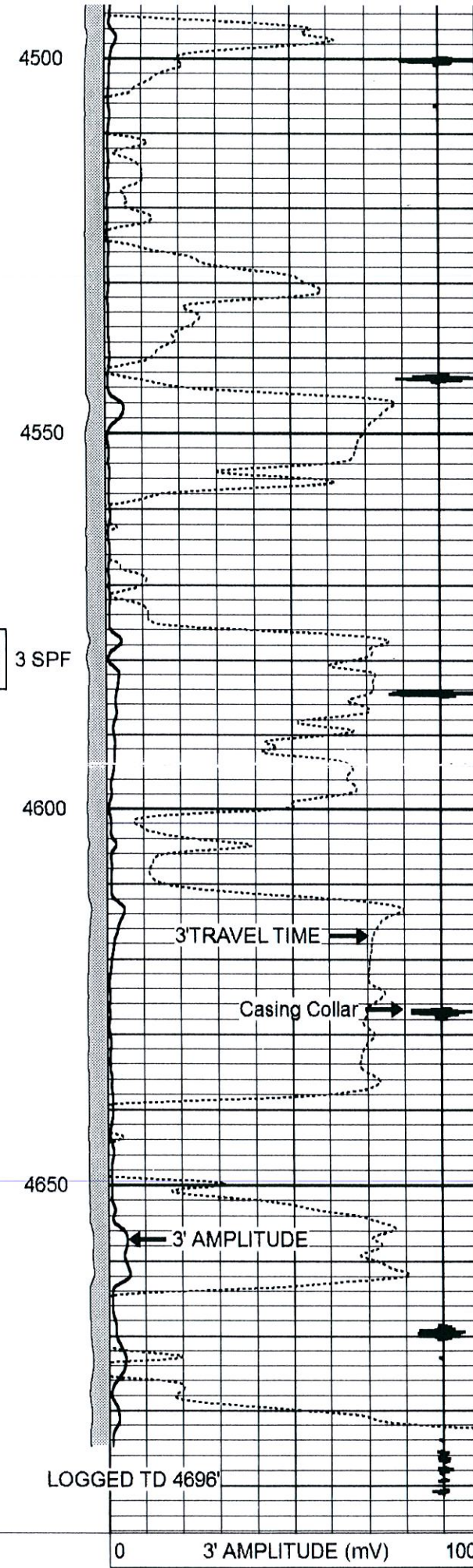
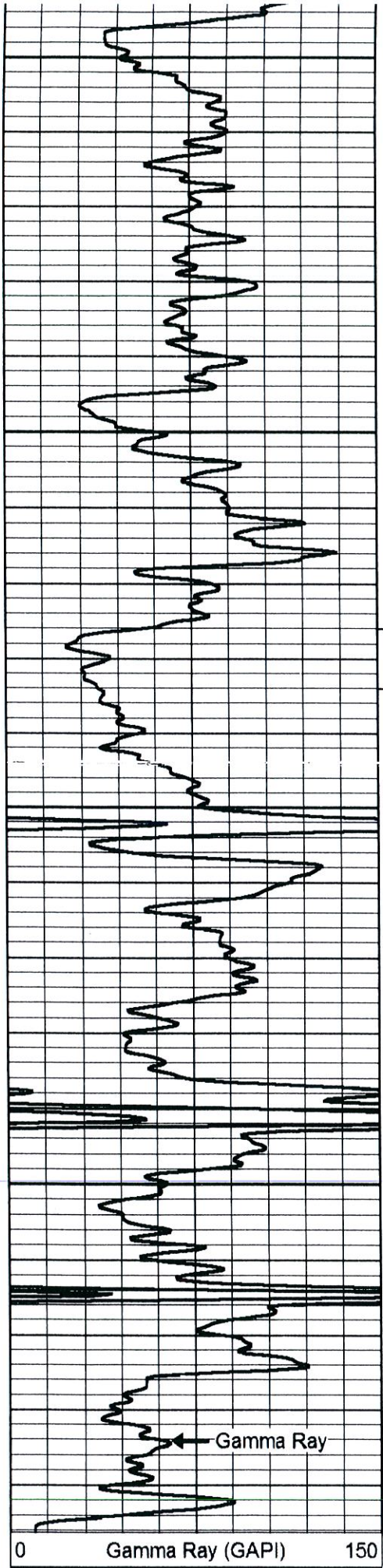
4300

4350

4400







0 Gamma Ray (GAPI) 150

0 3' AMPLITUDE (mV) 100  
600 3' TRAVEL TIME (usec) 100

Variable Density 5ft 11





Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

1219323

**WELL FILE**

Form ACO-1  
August 2013

**CONFIDENTIAL WELL COMPLETION FORM**

Form must be Typed  
Form must be Signed  
All blanks must be Filled

**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 30606

Name: Murfin Drilling Co., Inc.

Address 1: 250 N WATER STE 300

Address 2: \_\_\_\_\_

City: WICHITA State: KS Zip: 67202 + 1216

Contact Person: Rob Kramer

Phone: ( 316 ) 267-3241

CONTRACTOR: License # 30606

Name: Murfin Drilling Co., Inc.

Wellsite Geologist: Ken Wallace

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well  Re-Entry  Workover
- Oil  WSW  SWD  SIOW
- Gas  D&A  ENHR  SIGW
- OG  GSW  Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD
- Plug Back  Conv. to GSW  Conv. to Producer
- Commingled Permit #: \_\_\_\_\_
- Dual Completion Permit #: \_\_\_\_\_
- SWD Permit #: \_\_\_\_\_
- ENHR Permit #: \_\_\_\_\_
- GSW Permit #: \_\_\_\_\_

<u>05/14/2014</u>	<u>05/22/2014</u>	<u>07/17/2014</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-023-21391-00-00

Spot Description: \_\_\_\_\_

NE NW Sec. 9 Twp. 1 S. R. 37  East  West

660 Feet from  North /  South Line of Section

1980 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_

(e.g. xx.xxxxx)

(e.g. -xxx.xxxxx)

Datum:  NAD27  NAD83  WGS84

County: Cheyenne

Lease Name: Jones 'B' Well #: 3-9

Field Name: \_\_\_\_\_

Producing Formation: LKC, Pawnee

Elevation: Ground: 3202 Kelly Bushing: 3212

Total Vertical Depth: 4740 Plug Back Total Depth: 4696

Amount of Surface Pipe Set and Cemented at: 223 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 900 ppm Fluid volume: 600 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Confidentiality Requested

Date: 08/25/2014

Confidential Release Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT  I  II  III Approved by: NACMI JAMES Date: 08/26/2014





1219323

Operator Name: Murfin Drilling Co., Inc. Lease Name: Jones 'B' Well #: 3-9  
 Sec. 9 Twp. 1 S. R. 37  East  West County: Cheyenne

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name See Attachment	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run: <b>Attached</b>			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.2500	8.6250	23	223	Common	200	3% CC
Production	7.8750	5.5000	15.5	4732	SMD, EA-2	500	1/2# flo-cel, 10% sah, 5% cal-seal, 1/2# f

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*  
 Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*  
 Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4244-4250 (LKC D)	300 g 20% MCA, 900 g 15% NeFe	
3	4576-4584 (Pawnee)	300 g 20% MCA, 1200 g 15% NeFe	
TUBING RECORD: Size: <u>2.375</u> Set At: <u>4631</u> Packer At:		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>	
Estimated Production Per 24 Hours	Oil <u>25.3</u> / Bbls. <u>33</u>	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i>	PRODUCTION INTERVAL: <u>4244-4584</u>
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Conservation Division  
266 N. Main St., Ste. 220  
Wichita, KS 67202-1513



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair  
Jay Scott Emler, Commissioner  
Pat Apple, Commissioner

Sam Brownback, Governor

December 21, 2015

Kenneth Dean  
Murfin Drilling Co., Inc.  
250 N Water, Ste 300  
Wichita, KS 67202-1216

RE: Approved Commingling CO121501  
Jones 'B' 3-9  
API No. 15-023-21391-00-00

Dear Mr. Dean:

Your Application for Commingling (ACO-4) for the above described well has been reviewed and approved by the Kansas Corporation Commission (KCC) per K.A.R. 82-3-123. Notice was examined and found to be proper per K.A.R. 82-3-135a. No protest had been filed within the 15-day protest period.

Based upon the depth of the Pawnee formation perforations, total oil production shall not exceed 200 BOPD and total gas production shall not exceed 50% of the absolute open flow (AOF).

Sincerely,

Rick Hestermann  
Production Department