OPERATOR

TDI, INC. Company:

1310 BISON ROAD Address: HAYS, KANSAS 67601

TOM DENNING Contact Geologist: Contact Phone Nbr: 785-628-2593 Well Name: RAYMOND TRUST # 1

> Location: SW SW NE SW Sec.7-13s-20w API: 15-051-26,596-00-00 UNNAMED Pool: **WILDCAT** Field:

KANSAS State: Country: USA



HAYS, KANSAS 67601 (785) 628-2593

Scale 1:240 Imperial

RAYMOND TRUST # 1 Well Name: Surface Location: SW SW NE SW Sec.7-13s-20w

Bottom Location: API:

15-051-26,596-00-00

License Number: 4787 10/4/2013 Spud Date: 1:00 AM Time: **ELLIS COUNTY** Region: 10/9/2013 Time: 12:21 PM

Drilling Completed: Surface Coordinates: 1385' FSL & 1335' FWL

Bottom Hole Coordinates:

2138.00ft Ground Elevation: K.B. Elevation: 2148.00ft

3100.00ft Logged Interval: 3980.00ft

Total Depth: 3980.00ft Formation: **ARBUCKLE**

Drilling Fluid Type: CHEMICAL/FRESH WATER GEL

SURFACE CO-ORDINATES

Well Type: Vertical Longitude: Latitude: -99.5897419 38.9321944

N/S Co-ord: 1385' FSL E/W Co-ord: 1335' FWL

LOGGED BY



SOLUTIONS CONSULTING, INC. Company:

108 W 35TH Address:

HAYS, KS 67601

Phone Nbr: (785) 639-1337

Logged By: Geologist Name: **HERB DEINES**

CONTRACTOR

SOUTHWIND DRILLING, INC. Contractor:

Rig #:

Rig Type: **MUD ROTARY** Spud Date: 10/4/2013

1:00 AM Time: 10/9/2013 12:21 PM TD Date: Time: 10/10/2013 3:30 PM Rig Release: Time:

ELEVATIONS

K.B. Elevation: 2148.00ft Ground Elevation: 2138.00ft

10.00ft K.B. to Ground:

NOTES

RECOMMENDATION TO RUN PRODUCTION CASING BASED ON POSITIVE RESULTS OF DST # 1

OPEN HOLE LOGGING BY PIONEER ENERGY SERVICES: DUAL INDUCTION LOG, DUAL COMPENSATED POROSITY LOG, MICRORESISTIVITY LOG.

DRILL STEM TESTING BY TRILOBITE TESTING INC: ONE (1) STRADDLE TEST

FORMATION TOPS SUMMARY AND CHRONOLOGY OF DAILY ACTIVITY

Raymond Trust # 1 Kohl A-7 **SW SW NE SW SESESW** Sec. 7-13s-20w Sec. 7-13s-20w 2138' GL 2148' KB Reference Well

FORMATION	SAMPLE TOPS	LOG TOPS	LOG TOPS
Anhydrite	1498+ 650	1500+ 648	+ 655
B-Anhydrite	1544+ 604	1543+ 605	+ 609
Topeka	3183-1035	3181-1033	
Heebner Shale	3412-1264	3411-1263	-1265
Toronto	3431-1283	3428-1280	-1284
LKC	3447-1299	3447-1299	-1303
ВКС	3690-1542	3689-1541	-1546
Marmaton-Pawnee	3750-1602	3754-1606	-1610
Conglomerate Sand	3830-1682	3830-1682	-1686
Arbuckle	3853-1705	3850-1702	<i>-1715</i>
RTD	3980-1832		
LTD		3982-1834	-1793

SUMMARY OF DAILY ACTIVITY

10-04-13 350', finish RU, spud 1:00AM, drilling

10-05-13 1415', set 8 5/8" to 1501' w/ 475 sxs SMD, plug down 7:00PM, WOC

12 hrs, slope 1/2 degree

10-06-13 1505', WOC, drill plug 8:10 AM

10-07-13 2510', drilling, displace 3090'-3113'

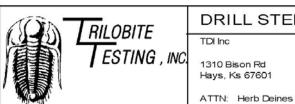
10-08-13 3245', drilling

10-09-13 3810', drilling, RTD 3980'@12:21PM, ST, CCH, TOWB, logs, start DST

#1 straddle test of Conglomerate sand 3762'-3853'

10-10-13 3980', finish DST # 1, TIWB, LDDP, run production casing, RD

DST # 1 STRADDLE TEST 3762'-3853' BOTTOM PACKER HELD



DRILL STEM TEST REPORT

Inc 7-13S-20W Ellis Co Ks

 1310 Bison Rd
 Raymond Trust #1

 Hays, Ks 67601
 Job Ticket: 54448
 DST#:1

 ATTN: Herb Deines
 Test Start: 2013.10.10 @ 12:20:00

GENERAL INFORMATION:

Formation: Marmaton, Cong. SD

Deviated: No Whipstock: ft (KB) Test Type: Conventional Straddle (Initial)
Time Tool Opened: 15:11:00 Tester: Brett Dickinson/Tim

 Time Tool Opened: 15:11:00
 Tester:
 Brester:
 Brester:
 59

 Time Test Ended: 20:06:00
 Unit No:
 59

 Interval:
 3762.00 ft (KB) To
 3853.00 ft (KB) (TVD)
 Reference Bevations:
 2148.00 ft (KB)

 Total Depth:
 3890.00 ft (KB) (TVD)
 2140.00 ft (CF)

Serial #: 6753 Outside

Hole Diameter:

346.31 psig @ Press@RunDepth: 3849.00 ft (KB) Capacity: 8000.00 psig 2013.10.10 2013.10.10 2013.10.10 Last Calib .: Start Date: End Date: 2013.10.10 @ 15:09:00 Start Time: 12:20:05 End Time: 20:05:59 Time On Btm: 2013.10.10 @ 17:10:30 Time Off Btm:

TEST COMMENT: IFP-30-BOB in 4 min.

ISI-30-Blow back built to 4 in. in 18 min died back FF-30-BOB in 3 min FSI-30-Built to 2 in. in 12 min died back to 1 in.

7.88 inchesHole Condition: Fair

Pressure vs. Time PRESSURE SUMMARY					RESUMMARY
GFSI Pressure	6753 Temperature	Time	Pressure	Temp	Annotation
ساسر الر	1	(Min.)	(psig)	(deg F)	
1700	1 3 1	0	1903.78	114.59	Initial Hydro-static
	1	2	76.37	114.68	Open To Flow (1)
1 1 1 1	\$ \$	31	206.61	118.02	Shut-In(1)
4	1 1 2	61	1062.11	120.39	End Shut-In(1)
3 1 4 1		62	232.81	119.54	Open To Flow (2)
		91	346.31	119.77	Shut-In(2)
1		121	1015.73	121.60	End Shut-In(2)
1 1 1 1 1	1 1 1	122	1793.95	121.88	Final Hydro-static
· ·					
	7				
3	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \				
• • • • • • • • • • • • • • • • • • • •	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				
10 Thu Oct 2013 Time (Fixer)	i anu				
W INCOLARS IMPORTS	•				

Recovery			
Length (ft)	Description	Volume (bbl)	
370.00	GO 20%G 80%O	5.19	
560.00	GMCO 20%G 20%M 60%O	7.86	
0.00	120ft GIP	0.00	

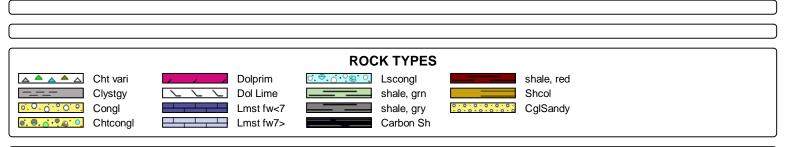
Choke (inches) Pressure (psig) Gas Rate (Mcf/d)

Gas Rates

KB to GR/CF:

8.00 ft

Trilobite Testing, Inc Ref. No: 54448 Printed: 2013.10.10 @ 07:42:33



ACCESSORIES

MINERAL ▲ Chert, dark Sandy Varicolored chert

FOSSIL ♠ Oomoldic △ Chert White

