DIAMOND TESTING

General Information Report

General Information

Company Name	GRAND MESA OPERATING CO.	Representative	TIM VENTERS
Contact	MICHAEL REILLY	Well Operator	GRAND MESA OPERATING CO.
Well Name	GRIFFITH #2-23	Report Date	2013/10/16
Unique Well ID	DST #7, FT. SCJOHN., 4416-4550	Prepared By	TIM VENTERS
Surface Location	SEC 23-16S-33W, SCOTT CO. KS.		
Field	WILDCAT	Qualified By	KENT MATSON
Well Type	Vertical		
Test Type	CONVENTIONAL		
Formation	DST #7, FT. SCJOHN., 4416-4550		
Well Fluid Type	01 Oil		

 Start Test Date
 2013/10/16
 Start Test Time
 01:11:00

 Final Test Date
 2013/10/16
 Final Test Time
 07:55:00

Test Recovery:

RECOVERED: 10' M W/TR. O, TRACE OIL, 100% MUD

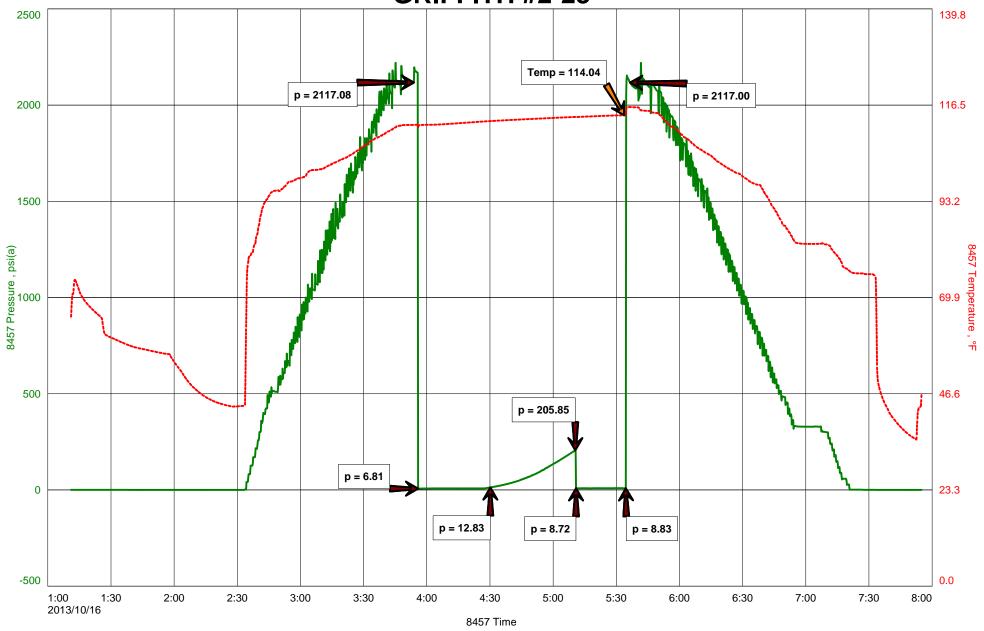
TOOL SAMPLE: TRACE OIL, 100% MUD

GRAND MESA OPERATING CO. DST #7, FT. SC.-JOHN., 4416-4550

Start Test Date: 2013/10/16 Final Test Date: 2013/10/16 GRIFFITH #2-23 Formation: DST #7, FT. SC.-JOHN., 4416-4550

Pool: WILDCAT Job Number: T270

GRIFFITH #2-23





DIAMOND TESTING P.O. Box 157

HOISINGTON, KANSAS 67544

(800) 542-7313

DRILL-STEM TEST TICKET

TIME ON: 01:11 TIME OFF: 07:05

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	FILE: GRIFFITH2-23DST7
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Company GRAIND MESA OPERATING CO.	Lease & Well No. GRIFFITH #2-23		
Contractor DUKE DRILLING CO., INC. RIG #4	Charge to GRAND MESA OPERATING CO.		
Elevation 2978 KB Formation FT. SCOTT-JOHNS	DN Effective PayFt. Ticket NoT270		
Date 10-16-13 Sec. 23 Twp. 16 S	RangeState_KANSAS		
Test Approved By KENT MATSON	Diamond RepresentativeTIMOTHY T. VENTERS		
Formation Test No. 7 Interval Tested from 4	416 ft. to 4550 ft. Total Depth 4550 ft.		
Packer Depthft. Size6 3/4in.	Packer depthft. Size6 3/4in.		
Packer Depth 4416 ft. Size 6 3/4 in.	Packer depthft. Size6_3/4in.		
Depth of Selective Zone Set			
Top Recorder Depth (Inside) 4397 ft.	Recorder Number8457 Cap10,000 P.S.I.		
Bottom Recorder Depth (Outside)ft.	Recorder Number 11030 Cap. 5,025 P.S.I.		
Below Straddle Recorder Depthft.	Recorder NumberCapP.S.I.		
Mud TypeCHEMICAL_Viscosity57	Drill Collar Length 0 ft. I.D. 2 1/4 in		
Weight9.2 Water Loss9.6 c	c. Weight Pipe Length0 ft. I.D2 7/8 ir		
Chlorides 5,000 P.P.M.	Drill Pipe Length 4383 ft. I.D. 3 1/2 in		
Jars: Make STERLING Serial Number 4	Test Tool Length 33 ft. Tool Size 3 1/2-IF in		
Did Well Flow? NO Reversed Out NO	Anchor Length 40 ft. Size 4 1/2-FH in		
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in.	94' DP IN ANCHOR Surface Choke Size 1 in. Bottom Choke Size 5/8 in		
Blow: 1st Open:WEAK 1/4 INCH BLOW, BUILDING	TO 1/2 INCH. (NO BB)		
^{2nd Open:} NO BLOW THROUGHOUT PERIOD.	(NO BB)		
Recovered 10 ft. of M W/TR. O, TRACE OIL, 100% MUD			
Recoveredft. of			
Remarks:	Insurance		
TOOL SAMPLE: TRACE OIL, 100% MUD	Total		
Time Set Packer(s) 3:55 AM P.M. Time Started Off E	sottom 5:30 AM P.M. Maximum Temperature 114 deg.		
Initial Hydrostatic Pressure	(A) 2117 P.S.I.		
Initial Flow PeriodMinutes	(b)		
Initial Closed In PeriodMinutes45	(D)P.S.I.		
Final Flow PeriodMinutes20	(E)9 P.S.I. to (F)9 P.S.I.		
Final Closed In PeriodMinutes0	(G) N/A P.S.I.		
Final Hydrostatic Pressure	(H) 2117 P.S.I.		