



PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

INVOICE

*net.
Prod-LH*

Invoice Number: 138938
Invoice Date: Sep 24, 2013
Page: 1

Bill To:
Murfin Drig. Co., Inc. 250 N. Water STE #300 Wichita, KS 67202

Now Includes:



Customer ID	Field Ticket #	Payment Terms	
Murfin	61137	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Oakley	Sep 24, 2013	10/24/13

Quantity	Item	Description	Unit Price	Amount
200.00	CEMENT MATERIALS	Gerstberger #1-29		
		Class A Common	17.90	3,580.00
7.00	CEMENT MATERIALS	Chloride	64.00	448.00
209.93	CEMENT SERVICE	Cubic Feet	2.48	520.63
630.50	CEMENT SERVICE	Ton Mileage	2.60	1,639.30
1.00	CEMENT SERVICE	Surface	1,512.25	1,512.25
65.00	CEMENT SERVICE	Pump Truck Mileage	7.70	500.50
1.00	CEMENT SERVICE	Swedge Manifold Rental	275.00	275.00
65.00	CEMENT SERVICE	Light Vehicle Mileage	4.40	286.00
1.00	EQUIPMENT OPERATOR	Paul Beaver		
1.00	EQUIPMENT OPERATOR	Tyler Flipse		
1.00	OPERATOR ASSISTANT	Brandon Wilkinson		

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 3,066.58

ONLY IF PAID ON OR BEFORE
Oct 19, 2013

Subtotal	8,761.68
Sales Tax	328.28
Total Invoice Amount	9,089.96
Payment/Credit Applied	
TOTAL	9,089.96

SR

ALLIED OIL & GAS SERVICES, LLC 061137

Federal Tax I.D. # 20-8661475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT: Oakley KS

DATE <u>9/24/13</u>	SEC <u>29</u>	TWP. <u>17</u>	RANGE <u>36</u>	CALLED OUT	ON LOCATION <u>2:00 p.m.</u>	JOB START <u>3:00 p.m.</u>	JOB FINISH <u>3:30 p.m.</u>
LEASE <u>Garstberger</u>	WELL # <u>1-29</u>		LOCATION <u>Russel Springs 255 to Rd H</u>		COUNTY <u>Wichita</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>			<u>E to Rd 15 25 Winto</u>				

CONTRACTOR Murfin 22
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 272'
 CASING SIZE 8 5/8 DEPTH 272'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 16.37 bbl

OWNER Same
 CEMENT AMOUNT ORDERED 200 sks Com 3% CC
 COMMON 200 sks @ 17.90 3580.00
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE 7 sks @ 64.00 448.00
 ASC _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____

EQUIPMENT
 PUMP TRUCK CEMENTER Paul Beaver
 # 120 HELPER Tyler Elise
 BULK TRUCK
 # 600 DRIVER Brandon Wilkinson
 BULK TRUCK
 # _____ DRIVER _____

HANDLING 209.93 ft³ @ 2.48 520.63
 MILEAGE 9.7 tons x 65 x 2.60 1639.30
 TOTAL ~~4180.00~~
6,187.93

REMARKS:
Mix 200 sks Com 3% CC
Displace with water
Cement did circulate

Thank you!

SERVICE
 DEPTH OF JOB 272'
 PUMP TRUCK CHARGE _____ 1512.25
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 65 @ 7.70 500.50
 MANIFOLD Swedge 65 @ 4.90 286.00
 _____ @ _____
 TOTAL ~~7180.00~~
2573.75

CHARGE TO: Murfin Drilling Co
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 TOTAL _____

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Kelly Wilson
 SIGNATURE Kelly Wilson

SALES TAX (If Any) _____
 TOTAL CHARGES 8,761.68
 DISCOUNT 3,066.58 IF PAID IN 30 DAYS
5,695.09 Net.



CONSOLIDATED
Oil Well Services, LLC

Acct -
cc: Lin
cc: WF
cc: L-1

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 263681

Invoice Date: 10/31/2013 Terms: 10/10/30,n/30

Page 1

MURFIN DRILLING
3490 WEST JONES AVENUE
GARDEN CITY KS 67846
() -

GERSTBERGER 1-29
44346
29-17S-36W
10-5-2013
KS

Part Number	Description	Qty	Unit Price	Total
1126	OIL WELL CEMENT	130.00	23.7000 <i>OK</i>	3081.00
1131	60/40 POZ MIX	475.00	15.8600 <i>OK</i>	7533.50
1118B	PREMIUM GEL / BENTONITE	3272.00	.2700 <i>OK</i>	883.44
1110A	KOL SEAL (50# BAG)	650.00	.5600 <i>OK</i>	364.00
1107	FLO-SEAL (25#)	119.00	2.9700 <i>OK</i>	353.43
1111A	SODIUM METASILICATE	100.00	2.5200 ? <i>(ok)</i>	252.00
1102	CALCIUM CHLORIDE (50#)	240.00	.9400 ? <i>(ok)</i>	225.60
4159	FLOAT SHOE AFU 5 1/2"	1.00	433.7500 <i>OK</i>	433.75
4454	5 1/2" LATCH DOWN PLUG	1.00	318.2500 <i>OK</i>	318.25
4283	DV TOOL W/ LATCH DOWN	1.00	4042.5000 <i>OK</i>	4042.50
4130	CENTRALIZER 5 1/2"	10.00	61.0000 <i>OK</i>	610.00
4104	CEMENT BASKET 5 1/2"	1.00	336.0000 <i>OK</i>	336.00
4314	RECIPROCATING SCRATCHERS	12.00	82.0000 <i>new</i>	984.00

Sublet Performed	Description	Total
9996-130	CEMENT MATERIAL DISCOUNT	-1941.75
9995-130	CEMENT EQUIPMENT DISCOUNT	-514.82

Description	Hours	Unit Price	Total
399 SINGLE PUMP	1.00	3175.00 <i>OK</i>	3175.00
399 EQUIPMENT MILEAGE (ONE WAY)	40.00	5.25 <i>OK</i>	210.00
460 TON MILEAGE DELIVERY	1.00	881.60 <i>OK</i>	881.60
T-127 TON MILEAGE DELIVERY	1.00	881.60 <i>OK</i>	881.60

Amount Due 26148.20 if paid after 11/30/2013

Parts:	19417.47	Freight:	.00	Tax:	1424.28	AR	23533.38
Labor:	.00	Misc:	.00	Total:	23533.38		
Sublt:	-2456.57	Supplies:	.00	Change:	.00		

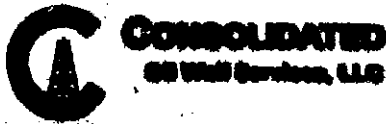
USED FOR

LC 103
[Signature]

Signed

APPROVED

Date



263681

TICKET NUMBER 44346
 LOCATION Oakley KS.
 FOREMAN Damon M. TRAINING
DARREN WALT DINAREZ
KANSAS

PO Box 884, Chanute, KS 66720
 620-431-8210 or 800-467-8678

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-5-13	5406	Gerstburger 1-29	29	17S	36W	WICHITA
CUSTOMER		MURFIN DRUG.		Scott City		WYFORD
MAILING ADDRESS		3490 WEST JONES AVE		15		N 4 1/2
CITY		GARDEN CITY		STATE		Ks.
ZIP CODE		67846		TRUCK #		DRIVER
				399		Tim W
				460		Keith W
				528 F1A		CODY R.

JOB TYPE PROD HOLE SIZE 7 7/8 HOLE DEPTH 4917 CASING SIZE & WEIGHT 5 1/2 15.5*
 CASING DEPTH 4450 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.2/125 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 21'
 DISPLACEMENT 105.41/1011 DISPLACEMENT PSI _____ MIX PSI _____ RATE 6 BPM

REMARKS: SAFETY MEETING RIG UP ON MURFIN #22 RUN FLOAT EQUIPMENT
SCRATCHERS ON #9, 10, 11 CENT 1, 3, 5, 7, 9, 10, 12, 14, 16, 18
BASKET ON #60 DV. ON JOINT #59 CIRC ON BOTTOM PUMP 500 MUD
FLUSH MIXED 130 SKS OWC W/ KOLSEAL 5" CLEAR PUMP AND LINES
RELEASE PLUG PUMP 60 BAR OF H2O @ 45.41 BAR OF MUD LANDED
PLUG #1250 RELEASE PRESSURE FLOAT HELD OPEN DV TOOL CIRC 1 HR
PUMP 30 SKS CEMENT IN RH, 20 SKS IN MH MIXED 425 SKS 60/40 B70 GEL
4" FLOREAL CLEAN PUMP AND LINES RELEASED PLUG PUMPED 48.14 BAR OF
H2O LANDED PLUG @ 1500* CEMENT DID NOT CIRCULATE

THANK YOU DAMON, DARREN, NATE CREW

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401C	1	PUMP CHARGE	3175.00	3175.00
5406	40	MILEAGE	5.25	210.00
5407A	25.19	TON MILEAGE DELIVERY	1.75	1763.20
1126	130 SKS	OWC	23.70	3081.00
1131	425 SKS	60/40 POZ	15.86	7533.50
1118B	3272#	GEL	.27	883.44
1110A	650#	KOLSEAL	156	364.00
1107	119#	FLOREAL	2.97	353.43
1111A	100#	METASILICATE	2.52	252.00
1102	240#	CALCIUM CHLORIDE	.94	225.60
4159	1	AFU FLOAT SHOE 5 1/2	433.75	433.75
4454	1	5 1/2 LATCHDOWN ASSY.	318.25	318.25
4283	1	5 1/2 DV TOOL	4042.50	4042.50
4130	10	5 1/2 CENTRILIZER (W)	61.00	610.00
4104	1	5 1/2 BASKET (W)	336.00	336.00
4314	12	RECIPROCATING SCRATCHERS	82.00	984.00
			SUBTOTAL	24565.67
24565.67 - (10% discount)			24565.67 = (Subtotal)	24565.67
			LESS 10%	22109.10
			ESTIMATED TOTAL	22533.38

Revin 9737
 AUTHORIZATION James Esquivel TITLE _____ DATE _____
 I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

TERMS

In consideration of the prices to be charged for Consolidated Oil Well Services, LLC (COWS) services, equipment and products and for the performance of services and supplying of materials, Customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices are payable within 30 days of the invoice date. On all invoices not paid within 30 days, Customer agrees to pay COWS interest at the rate of 18% per annum or the maximum rate allowed by law, whichever is higher. In the event COWS retains an attorney to pursue collection of any account, Customer agrees to pay all collection costs and attorney's fees incurred by COWS.

Any applicable federal, state or local sales, use occupation, consumer's or emergency taxes shall be added to the quoted price. All process license fees required to be paid to others will be added to the scheduled prices.

All COWS' prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products and materials to be supplied by COWS. The Customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the Customer shall be present to specify depths, pressures, or materials used for any service which is to be performed.

(a) COWS shall not be responsible for any claim, cause of action or demand (hereinafter referred to as a 'claim') for damage to property, or injury to or death of employees and representatives, of Customer or the well owner (if different from Customer), unless such damage, injury or death is caused by the willful misconduct or gross negligence of COWS, including but not limited to sub-surface damage and surface damage arising from sub-surface damage.

(b) Unless a claim is the result of the sole willful misconduct or gross negligence of COWS, Customer shall be responsible for and indemnify and hold COWS harmless from any claim for: (1) reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout; (2) damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS; (3) injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole; and (4) well damage or reservoir damage caused by (i) loss of circulation, cement invasion, cement misplacement, pumping cement or cement plugs on wells with loss of circulation, including the failure to displace plug to proper depth, (ii) sub-surface pressure and resulting failure to complete pumping of cement or cement plug, including dehydration of cement slurry or flashing, plugged float shoe, annulus bridging or plugging, or (iii) down hole tools being lost or left in the well, or becoming stuck in the well for any reason and by any cause. COWS may furnish down hole tools and may supply supervision for the running and placement of such tools but will not be liable for any damage, loss or result caused by the use of such tools.

Furthermore, Customer will be responsible for the cost to replace such tools if they are lost or left in the well.

(c) COWS makes no guarantee of the effectiveness of any COWS' products, supplies or materials, or the results of any COWS' treatment or services.

(d) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS' personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS' gross negligence or willful misconduct in the preparation or furnishing of it.

(e) COWS may buy and re-sell to Customer down hole equipment, including but not limited to float equipment, DV tools, port collars, type A & B packers, and Customer agrees that COWS is not an agent or dealer for the companies who manufacture such items, and further agrees that Customer shall be solely responsible for and indemnify COWS against any claim with regard to the effectiveness, malfunction of, or functionality of such items.

WARRANTIES - LIMITATION OF LIABILITY

COWS warrants title to the products, supplies and materials, and that the same are free from defects in workmanship and materials. THERE ARE NO OTHER WARRANTIES, EXPRESS OR IMPLIED, NOR ANY WARRANTY OF MERCHANTABILITY OR FITNESS FOR PURPOSE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and Customer's exclusive remedy in any claim (whether in contract, tort, breach of warranty or otherwise,) arising out of the sale or use of any COWS' products, supplies, materials or services is expressly limited to the replacement of such products, supplies, materials or services or their return to COWS or, at COWS' option, an allowance to Customer of credit for the cost of such items.

Customer waives and releases all claims against COWS for any special, incidental, indirect, consequential or punitive damages.

Consolidated oil well services

Friday, December 02, 2011
8:15 AM

cement bid for: MURFIN DRLG

Type of job: PRODUCTION 5 1/2" 5100' 800' FILL DV@2450

Lease- SIMONS FARMS-HUNT UNIT 1-14

County- WICHITA

State- KS

Legals-SEC 14-17S-36W

BOTTOM STAGE: 130 SKS OWC,5# KOLSEAL,500 GAL MUD FLUSH

YIELD 1.42 @13.8 PPG

TOP STAGE: 475 SKS 60/40POZ,8%GEL,1/4# FLOSEAL

YIELD 1.89 @12.5 PPG

Pump truck- 3,175.00

40 miles- 210.00

TOTAL= 3,385.00

130 SKS OWC - 3,081.00

475 SKS 60/40- 7,533.50

3272# GEL- 883.44

650# KOLSEAL-364.00

119# FLOSEAL- 353.43

500 GAL MUD

FLUSH - 500.00

25.19- TON

MILEAGE- 1,763.60

TOTAL= 14,478.97

FLOAT EQUIPMENT 5 1/2"

1-AFU FLOAT SHOE- 433.75

1-LATCH DOWN ASSY-318.25

10-CENTRALIZERS - 610.00

1-BASKET - 336.00

1-DV TOOL - 4,042.50

TOTAL= 5,740.50

PUMPTRUCK-3,385.00

MATERIAL- 14,478.97

FLOAT EQUIPMENT- 5,740.50

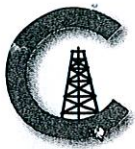
SUB TOTAL- 23,604.47

LESS 10% - 2,360.45

TOTAL= 21,244.02

TAX INCLUDED AT INVOICING

BID BY: WALT DINKEL



CONSOLIDATED
Oil Well Services, LLC

Acctg -
cc: Liz
cc: WF

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 263682

Invoice Date: 10/31/2013 Terms: 10/10/30,n/30

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MURFIN DRILLING
3490 WEST JONES AVENUE
GARDEN CITY KS 67846
() -

GERSTBERGER 1-29
44382
29-17S-36W
10-22-2013
KS

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	50.00	18.5500	927.50
1131	60/40 POZ MIX	100.00	15.8600	1586.00
1102	CALCIUM CHLORIDE (50#)	141.00	.9400	132.54
1118B	PREMIUM GEL / BENTONITE	3188.00	.2700	860.76
1107	FLO-SEAL (25#)	25.00	2.9700	74.25

Sublet Performed	Description	Total
9996-130	CEMENT MATERIAL DISCOUNT	-358.11
9995-130	CEMENT EQUIPMENT DISCOUNT	-207.42

Description	Hours	Unit Price	Total
463 CEMENT PUMP	1.00	1395.00	1395.00
463 EQUIPMENT MILEAGE (ONE WAY)	40.00	5.25	210.00
466 TON MILEAGE DELIVERY	1.00	234.60	234.60
693 TON MILEAGE DELIVERY	1.00	234.60	234.60

USED FOR IC 103
APPROVED [Signature]

Amount Due 5947.10 if paid after 11/30/2013

Parts:	3581.05	Freight:	.00	Tax:	262.66	AR	5352.38
Labor:	.00	Misc:	.00	Total:	5352.38		
Sublt:	-565.53	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK 918/338-0808 EL DORADO, KS 316/322-7022 EUREKA, KS 620/583-7664 PONCA CITY, OK 580/762-2303 OAKLEY, KS 785/672-8822 OTTAWA, KS 785/242-4044 THAYER, KS 620/839-5269 GILLETTE, WY 307/686-4914 CUSHING, OK 918/225-2650



26-3682

TICKET NUMBER 44382
 LOCATION Oakley P.
 FOREMAN Darren + Fuzzy

PO Box 884, Chanute, KS 66720
 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10/22/13	5406	Gerstberger 1-29	29	17S	36 W	Wichita
CUSTOMER Murfin Drlg.			Ks.			
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY			463	Cory		
STATE			466	Cody		
ZIP CODE			693	Jermy R.		

JOB TYPE Squeeze HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT 5/2 15.5
 CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER Perfs 630'
 SLURRY WEIGHT 12.5, 152 SLURRY VOL 1.9, 1.18 WATER gal/sk _____ CEMENT LEFT In CASING _____
 DISPLACEMENT 15.0 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting Rig up on Concord mix 50 SKs Gel + 50 Bbl Supply
By Customer - mix 100 SKs 6% 8% Gel 1/4" Floseal + mix 50 SKs Class A Cement
with 3% CC Displace with 14.0 bbl water Shut in & Wash up Pump
+ Lines 400'
Cement Did Circulate to Surface

Approx 40 SKs To Pit

Thanks Darren + Crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1395.00	1395.00
5406	40	MILEAGE	5.25	210.00
5407A	6.7	Ton mileage Delivery	1.25	469.38
1104 S	50 SKS	Class A Cement	18.55	927.50
1131	100 SKS	6% Poz mix	15.86	1586.00
1102	141	Calcium Chloride	.94	132.54
1118 B	3188	Bentonite	.27	860.76
1107	25	Floseal	2.92	74.25
			SubTotal	5655.32
			Less 10%	565.53
			SubTotal	5089.72
			SALES TAX 8.15%	262.16
			ESTIMATED TOTAL	5352.38

completed

Rev'n 3737
 AUTHORIZATION James Equivel TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

TERMS

In consideration of the prices to be charged for Consolidated Oil Well Services, LLC (COWS) services, equipment and products and for the performance of services and supplying of materials, Customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices are payable within 30 days of the invoice date. On all invoices not paid within 30 days, Customer agrees to pay COWS interest at the rate of 18% per annum or the maximum rate allowed by law, whichever is higher. In the event COWS retains an attorney to pursue collection of any account, Customer agrees to pay all collection costs and attorney's fees incurred by COWS.

Any applicable federal, state or local sales, use occupation, consumer's or emergency taxes shall be added to the quoted price. All process license fees required to be paid to others will be added to the scheduled prices.

All COWS' prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products and materials to be supplied by COWS. The Customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the Customer shall be present to specify depths, pressures, or materials used for any service which is to be performed.

(a) COWS shall not be responsible for any claim, cause of action or demand (hereinafter referred to as a 'claim') for damage to property, or injury to or death of employees and representatives, of Customer or the well owner (if different from Customer), unless such damage, injury or death is caused by the willful misconduct or gross negligence of COWS, including but not limited to sub-surface damage and surface damage arising from sub-surface damage.

(b) Unless a claim is the result of the sole willful misconduct or gross negligence of COWS, Customer shall be responsible for and indemnify and hold COWS harmless from any claim for: (1) reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout; (2) damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS; (3) injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole; and (4) well damage or reservoir damage caused by (i) loss of circulation, cement invasion, cement misplacement, pumping cement or cement plugs on wells with loss of circulation, including the failure to displace plug to proper depth, (ii) sub-surface pressure and resulting failure to complete pumping of cement or cement plug, including dehydration of cement slurry or flashing, plugged float shoe, annulus bridging or plugging, or (iii) down hole tools being lost or left in the well, or becoming stuck in the well for any reason and by any cause. COWS may furnish down hole tools and may supply supervision for the running and placement of such tools but will not be liable for any damage, loss or result caused by the use of such tools.

Furthermore, Customer will be responsible for the cost to replace such tools if they are lost or left in the well.

(c) COWS makes no guarantee of the effectiveness of any COWS' products, supplies or materials, or the results of any COWS' treatment or services.

(d) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS' personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS' gross negligence or willful misconduct in the preparation or furnishing of it.

(e) COWS may buy and re-sell to Customer down hole equipment, including but not limited to float equipment, DV tools, port collars, type A & B packers, and Customer agrees that COWS is not an agent or dealer for the companies who manufacture such items, and further agrees that Customer shall be solely responsible for and indemnify COWS against any claim with regard to the effectiveness, malfunction of, or functionality of such items.

WARRANTIES - LIMITATION OF LIABILITY

COWS warrants title to the products, supplies and materials, and that the same are free from defects in workmanship and materials. THERE ARE NO OTHER WARRANTIES, EXPRESS OR IMPLIED, NOR ANY WARRANTY OF MERCHANTABILITY OR FITNESS FOR PURPOSE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and Customer's exclusive remedy in any claim (whether in contract, tort, breach of warranty or otherwise,) arising out of the sale or use of any COWS' products, supplies, materials or services is expressly limited to the replacement of such products, supplies, materials or services or their return to COWS or, at COWS' option, an allowance to Customer of credit for the cost of such items.

Customer waives and releases all claims against COWS for any special, incidental, indirect, consequential or punitive damages.



CONSOLIDATED
Oil Well Services, LLC

Accts —

cc: Lin

cc: W F

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 263683

Invoice Date: 10/31/2013 Terms: 10/10/30,n/30

Page 1

MURFIN DRILLING
3490 WEST JONES AVENUE
GARDEN CITY KS 67846
() -

GERSTBERGER 1-29
44364
29-17S-36W
10-25-2013
KS

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	50.00	18.5500	927.50
Sublet Performed				
9996-130	CEMENT MATERIAL DISCOUNT			-92.75
9995-130	CEMENT EQUIPMENT DISCOUNT			-218.50

Description	Hours	Unit Price	Total
T-118 CEMENT PUMP	1.00	1395.00	1395.00
T-118 EQUIPMENT MILEAGE (ONE WAY)	40.00	5.25	210.00
566 MIN. BULK DELIVERY	1.00	430.00	430.00
566 SQUEEZE MANIFOLD	1.00	150.00	150.00

USED FOR IC 103

APPROVED [Signature]

Amount Due 3188.09 if paid after 11/30/2013

Parts:	927.50	Freight:	.00	Tax:	68.03	AR	2869.28
Labor:	.00	Misc:	.00	Total:	2869.28		
Sublt:	-311.25	Supplies:	.00	Change:	.00		

Signed _____

Date _____

BARTLESVILLE, OK 918/338-0808 EL DORADO, KS 316/322-7022 EUREKA, KS 620/583-7664 PONCA CITY, OK 580/762-2303 OAKLEY, KS 785/672-8822 OTTAWA, KS 785/242-4044 THAYER, KS 620/839-5269 GILLETTE, WY 307/686-4914 CUSHING, OK 918/225-2650



PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-9676

263683

TICKET NUMBER 44364

LOCATION Oakley, KS

FOREMAN Mike Shaw

Fuzzy McCuller

FIELD TICKET & TREATMENT REPORT

CEMENT

KS

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-25-13	5426	Gerstberger -29	29	178	36W	Wichita
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Mailing Address Martin Drilling 3490 West Jones Avenue Golden City, KS 67846			53071P	Ben R		
			916	Jeremy S. Harris		

JOB TYPE Squeeze HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT 5 7/8"
 CASING DEPTH _____ DRILL PIPE _____ TUBING 2 7/8" OTHER Rich 0.517'
 SLURRY WEIGHT 14.8 SLURRY VOL 1.36 WATER gal/sk _____ CEMENT LEFT IN CASING _____
 DISPLACEMENT 2 3/4 bbls DISPLACEMENT PSI _____ MIX PSI 1100 psi RATE _____

REMARKS: Safety meeting and rig up on Con Load well Service Pressure up
500 psi on back side. Injection rate @ 1 bbl/sk @ 600 psi. mix 50 sacks
Common class A cement up to 3 1/2 sections shut down cleared/pumped lines.
Displace 2 3/4 bbls water to clear packer @ 600 psi. Staged on cement 2' below seaward
@ 1100 psi. Reversed out clean pulled 2 stands of joints pressured up 500 psi. Shut in

Packer @ 517'
Packs @ 630' Then 4s Mike & crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1395.00	1395.00 ✓
5406	40	MILEAGE	5.25	210.00 ✓
5407	2.35 Tons	Ton mileage delivery min	430.00	430.00 ✓
11045	50 sacks	Class A cement	18.55	927.50 ✓
56013	1	Squeeze pump field	150.00	150.00 ✓
		Sub		3112.50 ✓
		less 10% discount		311.25 ✓
		Subtotal		2801.25 ✓
		8.15	SALES TAX	68.03 ✓
			ESTIMATED TOTAL	2869.28 ✓

completed

RevIn 3737 AUTHORIZATION James Esquirel TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

TERMS

In consideration of the prices to be charged for Consolidated Oil Well Services, LLC (COWS) services, equipment and products and for the performance of services and supplying of materials, Customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices are payable within 30 days of the invoice date. On all invoices not paid within 30 days, Customer agrees to pay COWS interest at the rate of 18% per annum or the maximum rate allowed by law, whichever is higher. In the event COWS retains an attorney to pursue collection of any account, Customer agrees to pay all collection costs and attorney's fees incurred by COWS.

Any applicable federal, state or local sales, use occupation, consumer's or emergency taxes shall be added to the quoted price. All process license fees required to be paid to others will be added to the scheduled prices.

All COWS' prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products and materials to be supplied by COWS. The Customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the Customer shall be present to specify depths, pressures, or materials used for any service which is to be performed.

(a) COWS shall not be responsible for any claim, cause of action or demand (hereinafter referred to as a 'claim') for damage to property, or injury to or death of employees and representatives, of Customer or the well owner (if different from Customer), unless such damage, injury or death is caused by the willful misconduct or gross negligence of COWS, including but not limited to sub-surface damage and surface damage arising from sub-surface damage.

(b) Unless a claim is the result of the sole willful misconduct or gross negligence of COWS, Customer shall be responsible for and indemnify and hold COWS harmless from any claim for: (1) reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout; (2) damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS; (3) injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole; and (4) well damage or reservoir damage caused by (i) loss of circulation, cement invasion, cement misplacement, pumping cement or cement plugs on wells with loss of circulation, including the failure to displace plug to proper depth, (ii) sub-surface pressure and resulting failure to complete pumping of cement or cement plug, including dehydration of cement slurry or flashing, plugged float shoe, annulus bridging or plugging, or (iii) down hole tools being lost or left in the well, or becoming stuck in the well for any reason and by any cause. COWS may furnish down hole tools and may supply supervision for the running and placement of such tools but will not be liable for any damage, loss or result caused by the use of such tools.

Furthermore, Customer will be responsible for the cost to replace such tools if they are lost or left in the well.

(c) COWS makes no guarantee of the effectiveness of any COWS' products, supplies or materials, or the results of any COWS' treatment or services.

(d) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS' personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS' gross negligence or willful misconduct in the preparation or furnishing of it.

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