



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 13077 A

DATE _____ TICKET NO. _____

DATE OF JOB 12-3-15 DISTRICT 1718		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:				
CUSTOMER LD Drilling Inc		LEASE Latters Unit 1-20		WELL NO.:		
ADDRESS		COUNTY Trego		STATE KS		
CITY STATE		SERVICE CREW Scotty, Rob, Bryan, Paul				
AUTHORIZED BY		JOB TYPE: CNW 5 1/2 Longstring				
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED 12-2-15 DATE 12-2-15 AM/PM 2300 TIME
33708-20920	2					ARRIVED AT JOB 0300 AM/PM 12-3
19959-21010	2					START OPERATION 0700 AM/PM 12-3
19960-19862	2					FINISH OPERATION 0900 AM/PM 12-3
						RELEASED 10:00 AM/PM 12-3
						MILES FROM STATION TO WELL 100

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: **L.D. Davis By D Scott**
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AA-2 Cement		1505kg		2550 -
CP101	A-Con cement		2205ki		3960 -
CP103	60140 Poz		305ki		360 -
CC102	celloflake		38Lb		140 60
CC111	Salt		815Lb		407 50
CC113	Gypsum		705Lb		528 75
CC129	FLA-322		113Lb		847 50
CC201	Gilsonite		900Lb		603 -
CC102	celloflake		55Lb		203 50
CC109	Calcium chloride		621Lb		652 05
CF451	DV Tool 5 1/2		1 Eq		4500 -
CF1251	Auto Fill shoe 5 1/2		1 Eq		360 -
CF1651	Centrifizers 5 1/2		8 Eq		880 -
CF1901	Cmt Basket 5 1/2		1 Eq		290 -
CC151	Mud Flush		1000gal		1500 -

SUB TOTAL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
		TOTAL

69

SERVICE REPRESENTATIVE **DL Scott**

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: **L.D. Davis By D Scott**
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



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FIELD SERVICE TICKET

1718 ~~13078~~ A
Cont 13077

DATE _____ TICKET NO. _____

DATE OF JOB 12-3-15	DISTRICT 1718	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:	
CUSTOMER L.D. Drilling Inc				LEASE Lutters Unit 1-20				WELL NO.
ADDRESS				COUNTY Trego		STATE KS		
CITY STATE				SERVICE CREW				
AUTHORIZED BY				JOB TYPE: <i>CNW 5 1/2 LOWCSTRAWS</i>				
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE AM PM TIME	
						ARRIVED AT JOB	AM PM	
						START OPERATION	AM PM	
						FINISH OPERATION	AM PM	
						RELEASED	AM PM	
				MILES FROM STATION TO WELL				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: *L.D. Davis* By *D Scott*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
E100	Pick up mileage		100 mi		450 -
E101	Heavy Trk Mileage		300 mi		2250 -
E113	Bulk Delv Charge		1870+mi		4675 -
CE205	Pump Change 4001-5000		1 C9		2520 -
CE240	Blending Serv Change		400SK		560 -
CE504	Plug Container		1 C9		250 -
5003	Service Supv Change		1 C9		175 -

SUB TOTAL 28,662.90

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL 15,764 60
KG

SERVICE REPRESENTATIVE *DL Scott*

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *LD Davis* By *D Scott*

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer <i>L.D. Drlg Inc</i>	Lease No.	Date <i>12-3-15</i>	
Lease <i>Hutters Unit</i>	Well # <i>1-20</i>		
Field Order # <i>13077</i>	Station <i>1718</i>	Casing <i>5 1/2</i>	Depth <i>4414</i>
Type Job <i>5 1/2 Longstring CBW</i>	Formation	County <i>Trego</i>	State <i>KS</i>
		Legal Description <i>20-15-23</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5 1/2</i>	Tubing Size <i>PBTD</i>	Shots/Ft <i>DV @ 1787</i>		Acid <i>1st Stage</i>		RATE	PRESS	ISIP
Depth <i>4400</i>	Depth <i>PBTD</i>	From	To	Pre Pad <i>150sk AA-2</i>		Max	<i>2060</i>	5 Min.
Volume <i>1073</i>	Volume	From	To	Pad <i>1.54^{psi} 14.8ppg</i>		Min		10 Min.
Max Press <i>2000</i>	Max Press	From	To <i>2.77^{psi}</i>	Frac <i>Top Stage</i>		Avg		15 Min.
Well Connection	Annulus Vol.	From	To <i>11.6ppg</i>	<i>200sk A-Con</i>		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush <i>H2O</i>		Gas Volume		Total Load

Customer Representative <i>Rick Wilson</i>	Station Manager <i>K Gordley</i>	Treater <i>D Scott</i>
Service Units <i>33708 20920 19959 21010 19960 19862</i>		<i>VAP</i>
Driver Names <i>Sullivan Shanline Whitfield</i>		<i>SCOTT</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					<i>Called Out Bottom Stage</i>
					<i>On loc w/FE</i>
					<i>Trks on Loc</i>
					<i>Safety mtg</i>
					<i>Centralizers 1-3-5-7-9-11-13-15</i>
					<i>Cement Basket #69</i>
					<i>D.V. Tool @ 1787' top Jt 69</i>
					<i>Cg on Bottom Circ 1 Hr Drop Ball</i>
<i>0710</i>	<i>400</i>		<i>20</i>	<i>6</i>	<i>St Mud Flush</i>
<i>0714</i>	<i>400</i>		<i>5</i>	<i>6</i>	<i>H2O Spacer</i>
<i>0715</i>	<i>400</i>		<i>41.1</i>	<i>6</i>	<i>Mix Cmt @ 14.8ppg 150 ski</i>
<i>0721</i>	<i>Ø</i>		<i>10</i>	<i>5</i>	<i>Shut Down Wash Pump + line</i>
					<i>Load Bottom Stage Plug</i>
<i>0725</i>	<i>100</i>		<i>60</i>	<i>6</i>	<i>St Disp w/ H2O</i>
<i>0735</i>	<i>200</i>		<i>433</i>	<i>5</i>	<i>St mud Disp</i>
					<i>Lift Cmt w/ 85 Bbls Disp out</i>
<i>0745</i>	<i>1500</i>		<i>107.3</i>	<i>Ø</i>	<i>Plug Down + psi Test Csg</i>
					<i>Release psi Held</i>
					<i>Good Circ on Bottom Stage</i>
					<i>Continued Next Page</i>

Customer <i>L.D. Dalg Inc</i>	Lease No.	Date <i>12-3-15</i>	
Lease <i>Lutters Unit</i>	Well # <i>1-20</i>		
Field Order # <i>13077</i>	Station	Casing <i>3 1/2</i>	Depth <i>4414</i>
Type Job <i>5 1/2 Longstring COW</i>	Formation	County <i>Trego</i>	State <i>KS</i>
		Legal Description <i>20-15-23</i>	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative	Station Manager	Treater
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Service Units								
Driver Names								

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0755</i>					<i>Top Stage</i>
<i>0805</i>	<i>1200</i>		<i>3</i>	<i>3</i>	<i>Drop Opening Tool + Load Closing Plug</i>
<i>0810</i>	<i>300</i>		<i>10</i>	<i>5</i>	<i>Open P.V. Tool</i>
<i>0815</i>	<i>300</i>		<i>108.5</i>	<i>5</i>	<i>H2O spacer</i>
<i>0836</i>	<i>⊖</i>		<i>10</i>	<i>5</i>	<i>Mix Cmt @ 11 bppg 220ski A-Con</i>
<i>0837</i>	<i>100</i>			<i>5</i>	<i>Close In & Wash Pump & line</i>
<i>0845</i>	<i>1500</i>		<i>43.6</i>	<i>⊖</i>	<i>Release Plug & St Disp w/H2O</i>
					<i>Plug Down & Close Tool</i>
					<i>Release psi Held OK</i>
					<i>Circ 15 Bbls Cmt = 30ski</i>
					<i>Job Complete</i>
					<i>Thank you</i>
					<i>Scotty</i>