



# INVOICE

PO Box 93999  
Southlake, TX 76092

Invoice Number: 140434  
Invoice Date: Dec 16, 2013  
Page: 1

Voice: (817) 546-7282  
Fax: (817) 246-3361

**Bill To:**  
Val Energy, Inc.  
200 W. Douglas  
STE #520  
Wichita, KS 67202

**RECEIVED**  
JAN 02 2014

Customer ID	Field Ticket #	Payment Terms	
Val	61424	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Oakley	Dec 16, 2013	1/15/14

Quantity	Item	Description	Unit Price	Amount
1.00	WELL NAME	Beadner #2-7		
150.00	CEMENT MATERIALS	Class A Common	17.90	2,685.00
3.00	CEMENT MATERIALS	Gel	23.40	70.20
5.00	CEMENT MATERIALS	Chloride	64.00	320.00
162.20	CEMENT SERVICE	Cubic Feet Charge	2.48	402.26
259.00	CEMENT SERVICE	Ton Mileage Charge	2.60	673.40
1.00	CEMENT SERVICE	Surface	1,512.25	1,512.25
35.00	CEMENT SERVICE	Pump Truck Mileage	7.70	269.50
1.00	CEMENT SERVICE	Manifold Head Rental	275.00	275.00
35.00	CEMENT SERVICE	Light Vehicle Mileage	4.40	154.00
1.00	CEMENT SUPERVISOR	Andrew Forslund		
1.00	OPERATOR ASSISTANT	Brandon Wilkinson		

9208  
Cement SURFACE

ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

\$ 954.24

ONLY IF PAID ON OR BEFORE  
Jan 10, 2014

Subtotal	6,361.61
Sales Tax	219.88
Total Invoice Amount	6,581.49
Payment/Credit Applied	
<b>TOTAL</b>	<b>6,581.49</b>

# ALLIED OIL & GAS SERVICES, LLC 061424

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999  
SOUTHLAKE, TEXAS 76092

SERVICE POINT:

Dehley

DATE <u>12-16-13</u>	SEC <u>7</u>	TWP. <u>8S</u>	RANGE <u>35W</u>	CALLED OUT	ON LOCATION	JOB START <u>10:00 PM</u>	JOB FINISH <u>10:20 PM</u>
LEASE <u>Bechner</u>		WELL # <u>2-7</u>		LOCATION <u>Levant 4W Vinto</u>		COUNTY <u>Thomas</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR <u>VAL #7</u>	OWNER <u>same</u>
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/4</u>	T.D. <u>233'</u>
CASING SIZE <u>8 7/8</u>	DEPTH <u>233'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS.	
DISPLACEMENT <u>14,14 BBL</u>	

CEMENT	
AMOUNT ORDERED <u>150 SKS com 38cc</u>	
<u>28 gal</u>	
COMMON <u>150 SKS</u>	@ <u>17.90</u> <u>2685.00</u>
POZMIX	@
GEL <u>3 gal</u>	@ <u>23.40</u> <u>70.20</u>
CHLORIDE <u>5 SKS</u>	@ <u>64.00</u> <u>320.00</u>
ASC	@

<b>EQUIPMENT</b>	
PUMP TRUCK	CEMENTER <u>Andrew Fastward</u>
# <u>422</u>	HELPER <u>Brandon Wilkerson</u>
BULK TRUCK	
# <u>818</u>	DRIVER <u>Ed (TMS)</u>
BULK TRUCK	
#	DRIVER

HANDLING <u>16.2, 2 c/yft</u>	@ <u>2.48</u> <u>402.25</u>
MILEAGE <u>2.60 10y/mile</u>	@ <u>7.40/ton</u> <u>673.40</u>
TOTAL <u>4150.85</u>	

**REMARKS:**

Cement Did Circulate

thank you

CHARGE TO: Val Energy

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**SERVICE**

DEPTH OF JOB <u>233'</u>	
PUMP TRUCK CHARGE	<u>1512.25</u>
EXTRA FOOTAGE	@
MILEAGE <u>35 miles</u>	@ <u>7.70</u> <u>269.50</u>
MANIFOLD <u>head</u>	@ <u>275.00</u>
<u>Light vehicle</u>	@ <u>4.40</u> <u>154.00</u>
	@

TOTAL 2216.25

**PLUG & FLOAT EQUIPMENT**

	@
	@
	@
	@
	@

TOTAL \_\_\_\_\_

To: Allied Oil & Gas Services, LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME James Shultz

SIGNATURE [Signature]

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES 6,361.60

DISCOUNT 954.24 IF PAID IN 30 DAYS

5,407.36 Net.



PAGE	CUST NO	INVOICE DATE
1 of 2	1004409	12/27/2013
INVOICE NUMBER		
1718 - 91370490		

Pratt (620) 672-1201  
 B VAL ENERGY  
 I 200 W DOUGLAS AVE STE 520  
 L WICHITA  
 L KS US 67202  
 T  
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Beachner 2-7  
 O LOCATION  
 B COUNTY Thomas  
 S STATE KS  
 T JOB DESCRIPTION Cement-New Well Casing/Pi

RECEIVED

9308

DEC 30 2013

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40675591	19905		Net - 30 days	01/26/2014
<b>For Service Dates: 12/24/2013 to 12/24/2013</b>				
0040675591				
171809599A Cement-New Well Casing/Pi 12/24/2013 <u>Cement - Two Stage 5 1/2" Longstring</u>				
AA2 Cement	150.00	EA	11.39	1,708.50 T
A-Con Blend Common	365.00	EA	12.06	4,401.90 T
60/40 POZ	50.00	EA	8.04	402.00 T
C-41P	36.00	EA	2.68	96.48 T
Salt	682.00	EA	0.34	228.47 T
C-44	141.00	EA	3.45	486.52 T
FLA-322	113.00	EA	5.03	567.83 T
Gilsonite	750.00	EA	0.45	336.68 T
Celloflake	92.00	EA	2.48	228.07 T
Calcium Chloride	1,032.00	EA	0.70	726.01 T
Super Flush II	500.00	EA	1.03	512.55 T
"Two Stage Cement Collar, 5 1/2" (Red)"	1.00	EA	4,087.00	4,087.00
"5 1/2" Latch Down Plug & Assembly (Red)	1.00	EA	569.50	569.50
"Auto Fill Float Shoe 5 1/2" (Blue)"	1.00	EA	241.20	241.20
"Turbolizer, 5 1/2" (Blue)"	7.00	EA	73.70	515.90
"5 1/2" Basket (Blue)"	2.00	EA	194.30	388.60
"Unit Mileage Chg (PU, cars one way)"	230.00	MI	2.85	654.93
Heavy Equipment Mileage	460.00	MI	4.69	2,157.40
"Proppant & Bulk Del. Chgs., per ton mil	6,072.00	EA	1.07	6,509.17
Depth Charge; 4001'-5000'	1.00	EA	1,688.40	1,688.40
Blending & Mixing Service Charge	565.00	BAG	0.94	529.97
Plug Container Util. Chg.	1.00	EA	167.50	167.50
"Service Supervisor, first 8 hrs on loc.	1.00	EA	117.25	117.25
Depth Charge; 2001'-3000'	1.00	EA	1,206.00	1,206.00



PAGE	CUST NO	INVOICE DATE
2 of 2	1004409	12/27/2013
INVOICE NUMBER		
1718 - 91370490		

Pratt (620) 672-1201  
 B VAL ENERGY  
 I 200 W DOUGLAS AVE STE 520  
 L WICHITA  
 L KS US 67202  
 T  
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Beachner 2-7  
 O LOCATION  
 B COUNTY Thomas  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T  
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
40675591	19905			Net - 30 days	01/26/2014
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
High Head Charge (Over 6')		1.00	EA	201.00	201.00

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	28,728.83
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	693.19
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	29,422.02
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



**BASIC**  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET

1718 00599 A

T-85-35W

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB 12-24-13 DISTRICT Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER Val Energy, Incorporated		LEASE Beachner WELL NO. 27							
ADDRESS		COUNTY Thomas STATE Kansas							
CITY STATE		SERVICE CREW C Messick, M. McGraw, S. Young							
AUTHORIZED BY		JOB TYPE C NW - 2 Stage Long String Pat Egging							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
37,216	4	19,960-21,010	4			12-23-13	12-23-13	AM	10:00
						ARRIVED AT JOB	12-23-13	AM	11:30
						START OPERATION	12-24-13	AM	5:45
77,686-19,905	4	70,959-19,918	4			FINISH OPERATION	12-24-13	AM	9:45
						RELEASED	12-24-13	AM	10:00
						MILES FROM STATION TO WELL			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P CP 105	AA2 Blend Cement	sh	150		\$ 2,550.00
P CP 101	A con Blend Cement	sh	365		\$ 6,570.00
P CP 103	60/40 Poz Blend Cement	sh	50		\$ 600.00
P CC 105	Defoamer	Lb	36		\$ 144.00
P CC 111	Salt	Lb	682		\$ 341.00
P CC 115	Gas Blot	Lb	141		\$ 726.15
P CC 129	Fluid Loss	Lb	113		\$ 847.50
P CC 201	Gilsonite	Lb	750		\$ 502.50
P CC 102	Cellflite	Lb	92		\$ 340.40
P CC 109	Calcium Chloride	Lb	1032		\$ 1,083.60
P CF 401	Two Stage Tool, 5 1/2" (Weatherford)	ea	1		\$ 6,100.00
P CF 601	Latch Down Plug and Baffle, 5 1/2"	ea	1		\$ 850.00
P CF 1251	Auto Fill Float Shoe, 5 1/2"	ea	1		\$ 360.00
P CF 1651	Turbolizer, 5 1/2"	ea	7		\$ 770.00
P CF 1901	Basket, 5 1/2"	ea	2		\$ 580.00

SUB TOTAL

KG

CHEMICAL / ACID DATA:


SERVICE & EQUIPMENT %TAX ON \$

MATERIALS %TAX ON \$

TOTAL

SERVICE REPRESENTATIVE *[Signature]*

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



**BASIC**  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET

1718 ~~0000~~ A  
Continuation

T-85-35W

DATE \_\_\_\_\_ TICKET NO. 9599

DATE OF JOB 12-24-13		DISTRICT Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER Val Energy, Incorporated				LEASE Beachner				WELL NO 2-7	
ADDRESS				COUNTY Thomas		STATE Kansas			
CITY		STATE		SERVICE CREW C. Messick, M. McGraw, S. Young					
AUTHORIZED BY				JOB TYPE C.N.W. - Two Stage Long String Pat Egging					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM PM	TIME
						ARRIVED AT JOB		AM PM	
						START OPERATION		AM PM	
						FINISH OPERATION		AM PM	
						RELEASED		AM PM	
						MILES FROM STATION TO WELL			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P C 155	Super Flush II	Gal	500		\$ 765 00
P E 100	Pickup Mileage	mi	230		\$ 977 50
P E 101	Heavy Equipment Mileage	mi	460		\$ 3,220 00
P E 113	Bulk Delivery	tm	6072		\$ 9,715 20
P CE 205	Cement Pump; 4,00 Feet To 5,000 Feet	hrs	4		\$ 2,520 00
P CE 240	Blending and Mixing	shr	569		\$ 791 00
P CE 504	Plug Container	Job	1		\$ 250 00
P S 003	Service Supervisor	hrs	8		\$ 175 00
P CE 203	Cement Pump; 2,00 Feet To 3,000 Feet	hrs	4		\$ 1,800 00
P CE 503	High Head	Job	1		\$ 300 00

CHEMICAL / ACID DATA:			

SUB TOTAL		\$ 28,128 83
SERVICE & EQUIPMENT	% TAX ON \$	
MATERIALS	% TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: R. M. Owsid

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer Val Energy, Incorporated	Lease No. Beachner	Well # 2-7	Date 12-24-13
Field Order # 4599	Station Pratt, Kansas	Casing 5 1/2 15.5 Lb.	Depth 4,839 ft
Type Job C.N.W. - 2 Stage Long String	Formation	County Thomas	State Kansas
Legal Description T-85-35W			

PIPE DATA		PERFORATING DATA		CEMENT USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size 2 1/8	Shots/Ft 150	sacks AA2	with 88F	fluid loss	RATE 2.5	PRESS 8	ISIP 12 Gas Blt
Depth 4,839	Depth feet	From 108	To 611.5	5 Lb. 1st Gilsonite	Max			5 Min.
Volume 15.2 Bbl.	Volume	From	To	15.3 Lb./Gal.	Min 5.45	Gall/stk. 1.36	10 Min.	CVT 10 St
Max Press	Max Press	From	To		Avg			15 Min.
Well Connection Swaged and 2" Valve	Annulus Vol	From	To		HHP Used			Annulus Pressure
Plug Depth 4,813	Packer Depth	From	To	Flush 50 Bbl Freshwater	Gas Volume 65 Bbl	Drilling mud		Total Load

Customer Representative Jimmy	Station Manager Kevin Gordley	Treater Clarence R. Messicht
Service Units 37,216	77,696	19,905
Driver Names Messicht	McGraw	Young
		PIT

Time PM	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:30	12-23	13			Trucks on location and hold safety meeting.
1:45	12-24	13			Val Drilling start to run Auto Fill Float Shoe, Shoe Joint with Latch Down Baffle screwed into collar and a total of 116 Joints now 15.5 Lb/ft 5 1/2 casing. A Turbolizer was installed on Collars # 1, 3, 5, 7, 9, 44, and # 47. A Basket was installed above shoe joint and below D.V. Tool. D.V. Tool is in collar of Joint # 45 or 2,898 feet down from surface.
4:30					Casing in well Circulate for 1 Hour.
5:45	300			6	Start Fresh water Pre-Flush.
			15	6	Start Super Flush II.
			27	6	Start Fresh water spacer.
6:30	300		30	5	Start mixing 150 sacks AA2 cement.
	-0-		66		Stop pumping. Remove swedge and insert Latch Down Plug into casing. Wash pump and lines. Install swedge and 2" Valve.
6:48	150			6.5	Start Fresh water Displacement.
			500	5	Start Drilling mud Displacement.
			80		Start to lift cement.
7:11	600		115.4		Plug down.
	2,000				Pressure up.
					Release pressure Float Shoe held.
					Remove swedge and Valve and Release Opening Device.
7:21					



**TREATMENT REPORT**

Customer Val Energy, Incorporated	Lease No.	Date 12-24-13
Well # Beachner	Well # 2-7	
Field Order # 1599	Station Pratt, Kansas	Casing 5 1/2"
	Depth 2898	County Thomas
Type Job C.N.W. - 2 Stage Long String	Formation	State Kansas
		Legal Description T-85-35W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft				RATE	PRESS	ISIP
5 1/2" 15.9 Lb/ft		365	sucts	A-CON	with			
Depth 2898 Feet	Depth	From	To	38	calcium chloride	Max 25 Lb/st	cell	15 Min.
Volume 70 Bbl	Volume	From	To	11.6 Lb	Gal	Min 16.75 Gal	1.77 CV	10 Min.
Max Press 2000 P.S.I.	Max Press	From	To			Avg		15 Min.
Well Connection Plug Container	Annulus Vol.	From	To	50 sucts	60/40 Poz to Plug Rat	HHP Used 0 sucts	and Mouse	(20 sucts) Holes
Plug Depth 2898 Feet	Packer Depth	From	To	Flush	70 Bbl Fresh Water	Gas Volume		Total Load

Customer Representative Jimmy	Station Manager Kevin Gordley	Preater Clarence R. Messick				
Service Units 37,216	77,686	19,905	70,959	19,918	19,960	21,010
Driver Names Messick	Mc Graw	Pitt	Young			

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:45	750				Install Plug Container with closing Plug in it.
				5	Open DV Tool.
	300			6	Pump remaining Drilling mud.
	0		180		Start mixing 365 sucts A-CON cement.
					Stop pumping, shut in well. Release closing Plug. Open well.
8:41	100			6	Start Fresh water Displacement.
8:53	400		70		Plug down.
	1200				Pressure up and close DV Tool.
			7.5	3	Release pressure DV Tool held.
					Plug Rat and mouse holes.
					Wash up pump tract.
9:45					Job complete.
					Thank You.
					Clarence, Mite, Steve, Pat
					CRC. CALLER TO P.T.