



#1 Hammeke 13C

1935' FSL & 335' FWL

45' S & 5' E of W/2 NW SW Section 13-18S-28W

Lane County, Kansas

API# 15-101-22470-0000

Elevation: 2723' GL, 2728' KB

Sample Tops			Ref. Well
Anhydrite	2102'	+626	+3
B/Anhydrite	2138'	+590	flat
Stotler	3545'	-817	+7
Heebner	3951'	-1223	+10
Lansing	3990'	-1262	+8
Muncie Shale	4158'	-1430	+13
Stark Shale	4256'	-1528	+18
Hush.	4288'	-1560	+21
BKC	4328'	-1600	+21
Marmaton	4359'	-1627	+18
Altamont	4373'	-1645	+18
Pawnee	4447'	-1719	+19
Myrick	4480'	-1752	+17
Fort Scott	4505'	-1777	+19
Cherokee Shale	4528'	-1800	+20
Johnson	4568'	-1840	+18
Conglomerate Sand	4587'	-1859	N/A
Mississippian	4596'	-1868	+25
RTD	4695'	-1967	

ALLIED OIL & GAS SERVICES, LLC 061925

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT: Greenville

DATE <u>10-23-13</u>	SEC. <u>13</u>	TWP. <u>18</u>	RANGE <u>28</u>	CALLED OUT	ON LOCATION	JOB START <u>6:30</u>	JOB FINISH <u>7pm</u>
LEASE <u>Hammelle</u>		WELL# <u>13C</u>	LOCATION <u>5 East of Dighton 1/2 N</u>		COUNTY <u>Greene</u>	STATE <u>KY</u>	
OLD OR NEW (Circle one)			<u>FINN</u>				

CONTRACTOR WV # 2 OWNER _____

TYPE OF JOB Surface CEMENT _____

HOLE SIZE 7 7/8 T.D. _____ AMOUNT ORDERED 170 SKS Class A

CASING SIZE 8 5/8 DEPTH 232.25 3 1/2 cc 2 1/2 gel

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15 FT

PERFS. _____

DISPLACEMENT 13.93 bbls fresh water

EQUIPMENT _____

PUMP TRUCK CEMENTER Josh Kase

366 HELPER Ben Navel

BULK TRUCK _____

609-112 DRIVER Don Casper

BULK TRUCK _____

_____ DRIVER _____

COMMON	170	@ 17.90	3,043.00
POZMIX		@	
GEL	3	@ 23.40	70.20
CHLORIDE	6	@ 64.00	384.00
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	183.49	@ 2.48	455.05
MILEAGE	8-38 X 37 X 2.60		807.02
			TOTAL 4,759.27

REMARKS:

on location - Rig up - had safety meeting
Run 8 5/8 casing
Max circulation w/ Rig mud
Pump 5 bbls fresh water ahead
mix 170 SKS Class A 3 1/2 cc 2 1/2 gel
Displace 13.93 bbls fresh water
Shut in
Cement did circulate 7pm
Rig down

CHARGE TO: Ritchie Exploration

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	232		
PUMP TRUCK CHARGE		1512.35	
EXTRA FOOTAGE		@	
MILEAGE	Hum 37	@ 7.70	284.90
MANIFOLD		@	
	Hum 37	@ 4.40	162.80
		@	

TOTAL 1,959.25

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

TOTAL _____

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Ronnie Lang

SIGNATURE [Signature]

Thank you

SALES TAX (if Any) _____
TOTAL CHARGES 6,719.22
1,343.84
DISCOUNT _____ IF PAID IN 30 DAYS
5,375.38



CONSOLIDATED
Oil Well Services, LLC

Hammek 13C #1
263701

TICKET NUMBER 44390
LOCATION Ogden, Ks.
FOREMAN Dauen, Walt

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
11/3/13	7173	Hammek 13C #1	13	18	28	Lane	
CUSTOMER <i>Ritchie Exploration</i>		Dighton E to Pawnee Rd 1/2 N E Side		TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS				463	Cory		
CITY		STATE	ZIP CODE	608	Jake		
				Helper	Lance		

JOB TYPE Production HOLE SIZE 7 7/8 HOLE DEPTH 4695' CASING SIZE & WEIGHT 5 1/2, 15.5
CASING DEPTH 4695' DRILL PIPE _____ TUBING Shoe Joint 2615' OTHER PC. 2069'
SLURRY WEIGHT 14.2 SLURRY VOL 1.42 WATER gal/sk _____ CEMENT LEFT In CASING _____
DISPLACEMENT 119.30 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting Rig up on WW-2 Run Casing & Float Equip. Turbolizers
1-3-6-10-62-64-76 Baskets-9-63-75 Port Collar 63 - Circulate
Pump 5 water mix mud flush Pump 5 water Plug Rathole 30 SKS mix 170 SKS down in
Casing Washup Pump + Lines Displace plug Down with water Land plug @ 1500*
Lift 1000* Float Did Hold

Thanks Dauen & Crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401C	1	PUMP CHARGE	\$3175.00	\$3175.00
5406	35	MILEAGE	\$5.25	\$183.75
5407A	9.4	Ton Mileage Delivery	\$1.75	\$165.75
1126	200 SKS	OWC	\$23.70	\$4740.00
1110A	1000*	Kol Seal	\$0.56	\$560.00
1137	50*	CDI 26	\$10.20	\$510.00
1146	14*	CAF 38	\$14.45	\$202.30
1144G	500 gal	Mud Flush	\$1.00	\$500.00
4159	1	AFU Float Shoe 5 1/2	\$433.75	\$433.75
4454	1	Latch Down Plug Assy 5 1/2	\$318.25	\$318.25
4136	7	5 1/2 Turbolizers	\$75.75	\$530.25
4285	1	5 1/2 Port Collar (I) 5" 1310200	\$2178.75	\$2178.75
4104	3	5 1/2 Baskets	\$290.00	\$870.00
completed			Sub Total	\$14777.80
			Less 10%	\$1477.78
			Sub Total	\$13300.02
			SALES TAX 7.15	\$977.76
			ESTIMATED TOTAL	\$13997.78

Rev'n 3737

AUTHORIZATION [Signature] TITLE PRODUCTION SUPERVISOR DATE 11/4/13

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

72



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

Hammere 1309
263712

TICKET NUMBER 44478

LOCATION Oakley, KS

FOREMAN M. H. S. W.

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-5-13	7173	Hammere 1309	13	10	28	Lea
CUSTOMER <u>Britchie Exploration</u>			Dighton E. Hammere KS			
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY			599	Daniel		
STATE			5PT127	Keith (from Ottawa)		
ZIP CODE						

JOB TYPE Port collar HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT 5 7/8" 15.5 #
 CASING DEPTH 4685 DRILL PIPE _____ TUBING 2 7/8" OTHER 1" @ 2007'
 SLURRY WEIGHT 12.5 SLURRY VOL 1.72 WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 11 1/2 bbls DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting and rig upon well head test casing to pressure agent
to establish circulation mix 2755 lbs 60/40 per 6 gal #1 flow seal with
400 # cotton seed hulls displaced 11 1/2 bbls water shutdown shut tool
lost to pressure then 5 gals in circulate hole clean

Cement did circulate

Thanks M. H. S. W. & crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401B	1	PUMP CHARGE	1785	1785.00
5406	35	MILEAGE	5.25	183.75
5407A	11.82 tons	Ten mileage delivery	1.75	206.85
1131	2755 lbs	60/40 per	15.84	4361.50
1107	68 #	Flow seal	2.97	201.96
1112B	1419 #	Beak seed	.27	383.13
1105	400 #	Cotton seed hulls	.58	232.00
			Subtotal	7871.49
			less 10% discount	7084.34
			Subtotal	7084.34
			SALES TAX	333.21
			ESTIMATED TOTAL	7417.58

Bavin 3737

AUTHORIZATION

Guy Bone

TITLE

DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

✓