

|                                  |                         |                      |                    |                                   |                 |
|----------------------------------|-------------------------|----------------------|--------------------|-----------------------------------|-----------------|
| Customer <i>UNIT - Petroland</i> |                         | Lease No.            |                    | Date                              |                 |
| Lease <i>ONE TRUST</i>           |                         | Well # <i>30-1-H</i> |                    | <i>11-09-13</i>                   |                 |
| Field Order # <i>9525</i>        | Station <i>PRATT KS</i> | Casing <i>4 1/2</i>  | Depth <i>4440'</i> | County <i>RENO</i>                | State <i>KS</i> |
| Type Job <i>CNW 4 1/2 LINNEX</i> |                         |                      | Formation          | Legal Description <i>30-25-10</i> |                 |

| PIPE DATA                |              | PERFORATING DATA     |                   | FLUID USED |            | TREATMENT RESUME |       |                  |
|--------------------------|--------------|----------------------|-------------------|------------|------------|------------------|-------|------------------|
| Casing Size <i>4 1/2</i> | Tubing Size  | Shots/Ft <i>FWDP</i> | <i>1478.63</i>    | Acid       |            | RATE             | PRESS | ISIP             |
| Depth <i>4381'</i>       | Depth        | From <i>OP</i>       | To <i>1943.82</i> | Pre Pad    | Max        |                  |       | 5 Min.           |
| Volume <i>608</i>        | Volume       | From <i>608</i>      | To <i>648</i>     | Pad        | Min        |                  |       | 10 Min.          |
| Max Press                | Max Press    | From <i>4 1/2 cy</i> | To <i>4381</i>    | Frac       | Avg        |                  |       | 15 Min.          |
| Well Connection          | Annulus Vol. | From                 | To                |            | HHP Used   |                  |       | Annulus Pressure |
| Plug Depth               | Packer Depth | From                 | To                | Flush      | Gas Volume |                  |       | Total Load       |

|                         |                 |               |              |                                   |                     |              |              |                            |  |  |  |
|-------------------------|-----------------|---------------|--------------|-----------------------------------|---------------------|--------------|--------------|----------------------------|--|--|--|
| Customer Representative |                 |               |              | Station Manager <i>DAVE SCOTT</i> |                     |              |              | Treater <i>[Signature]</i> |  |  |  |
| Service Units           | <i>37900</i>    | <i>19889</i>  | <i>19843</i> | <i>19903</i>                      | <i>73268</i>        | <i>19859</i> | <i>19918</i> |                            |  |  |  |
| Driver Names            | <i>Sullivan</i> | <i>GRAVES</i> |              |                                   | <i>NATHAN SMITH</i> |              |              |                            |  |  |  |

| Time         | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate       | Service Log  |
|--------------|-----------------|-----------------|--------------|------------|--|
| <i>8:15</i>  |                 |                 |              |            | <i>on loc saty, medy</i>                                 |
|              |                 |                 |              |            | <i>cont 4 1/2 lines w/ 525 k Petroland cont</i>          |
|              |                 |                 |              |            | <i>1.24 gals/D<sup>90</sup> for 5.43 min @ 15.6 gpm.</i> |
| <i>11:10</i> | <i>4,000</i>    |                 |              |            | <i>Pressure Test Line</i>                                |
|              | <i>2,000</i>    |                 |              |            | <i>Rig Pumped call down</i>                              |
|              |                 |                 |              |            | <i>Pressure down</i>                                     |
|              |                 |                 |              |            | <i>set line</i>  |
| <i>11:15</i> | <i>2,850</i>    |                 | <i>4</i>     |            | <i>Pump call out</i>                                     |
| <i>11:20</i> |                 |                 | <i>12</i>    | <i>4.5</i> | <i>at mod flush</i>                                      |
| <i>11:40</i> |                 |                 | <i>30</i>    |            | <i>mix 175k shut down truck down</i>                     |
|              |                 |                 |              |            | <i>Hook Rig circ 4/4 de clear</i>                        |
| <i>2:10</i>  | <i>500</i>      |                 |              | <i>5.5</i> | <i>at mixing cont 525 k Petroland cont</i>               |
|              |                 |                 | <i>117</i>   |            | <i>cont mixed shut down wash line perf</i>               |
| <i>2:45</i>  | <i>300</i>      |                 |              | <i>3.5</i> | <i>Release the AND ST Disp</i>                           |
|              | <i>1,950</i>    |                 | <i>85</i>    | <i>2.5</i> | <i>Slow Rate</i>   |
| <i>3:10</i>  |                 |                 | <i>90</i>    |            | <i>Play down</i>   |
|              |                 |                 |              |            | <i>Release PSI</i>                                       |
| <i>3:15</i>  | <i>1,400</i>    |                 |              | <i>5</i>   | <i>at reverse out</i>                                    |
| <i>4:40</i>  |                 |                 | <i>115</i>   |            | <i>shut down circ 4/4 BBL cont P/T</i>                   |
| <i>4:45</i>  | <i>1,100</i>    |                 |              |            | <i>close DAMS Test</i>                                   |
|              |                 |                 |              |            | <i>good SOB - complete</i>                               |
|              |                 |                 |              |            | <i>Thank you</i>   |



|                                |                        |                                    |
|--------------------------------|------------------------|------------------------------------|
| Customer <i>Unit Petroleum</i> | Lease No.              | Date <i>11-1-13</i>                |
| Lease <i>Dye Trust</i>         | Well # <i>30 # 1 H</i> |                                    |
| Field Order # <i>9063</i>      | Station <i>Pratt</i>   | Casing <i>7"</i>                   |
|                                |                        | Depth <i>4330</i>                  |
| Type Job <i>Intermediate</i>   | <i>CWU</i>             | Formation                          |
|                                |                        | Legal Description <i>30-255-10</i> |

| PIPE DATA              |              | PERFORATING DATA |    | FLUID USED | TREATMENT RESUME |       |                  |
|------------------------|--------------|------------------|----|------------|------------------|-------|------------------|
| Casing Size            | Tubing Size  | Shots/Ft         |    | Acid       | RATE             | PRESS | ISIP             |
| Depth <i>4330</i>      | Depth        | From             | To | Pre Pad    | Max              |       | 5 Min.           |
| Volume <i>166</i>      | Volume       | From             | To | Pad        | Min              |       | 10 Min.          |
| Max Press              | Max Press    | From             | To | Frac       | Avg              |       | 15 Min.          |
| Well Connection        | Annulus Vol. | From             | To |            | HHP Used         |       | Annulus Pressure |
| Plug Depth <i>4340</i> | Packer Depth | From             | To | Flush      | Gas Volume       |       | Total Load       |

|                                      |                              |                    |
|--------------------------------------|------------------------------|--------------------|
| Customer Representative <i>Larry</i> | Station Manager <i>Kevin</i> | Treater <i>Joe</i> |
|--------------------------------------|------------------------------|--------------------|

|                                  |              |              |              |  |  |  |  |
|----------------------------------|--------------|--------------|--------------|--|--|--|--|
| Service Units <i>19889-19843</i> | <i>19831</i> | <i>19862</i> | <i>28443</i> |  |  |  |  |
| Driver Names <i>ED</i>           | <i>Tim</i>   |              | <i>Joe</i>   |  |  |  |  |

| Time        | Casing Pressure | Tubing Pressure | Bbls. Pumped        | Rate                | Service Log  |
|-------------|-----------------|-----------------|---------------------|---------------------|--|
| <i>1500</i> |                 |                 |                     |                     | <i>on loc / safety meeting</i>                       |
|             |                 |                 |                     |                     | <i>Run JTS of 7" 26# csg</i>                         |
| <i>1815</i> |                 |                 | <i>5</i>            | <i>5</i>            | <i>H2O spacer</i>                                    |
|             |                 |                 | <i>12</i>           | <i>5</i>            | <i>Mud Flush</i>                                     |
|             |                 |                 | <i>5</i>            | <i>6</i>            | <i>H2O spacer</i>                                    |
|             |                 |                 | <i>40</i>           | <i>6</i>            | <i>mix 160 SK AA2 cement with add</i>                |
|             |                 |                 | <del><i>5</i></del> | <del><i>6</i></del> | <del><i>shut down / clear pump &amp; lines</i></del> |
|             |                 |                 | <del><i>5</i></del> | <del><i>6</i></del> | <del><i>Release Plug</i></del>                       |
| <i>1830</i> |                 |                 | <del><i>5</i></del> | <i>7.00</i>         | <i>Start H2O Disp.</i>                               |
|             |                 |                 | <i>124</i>          | <i>6.5</i>          | <i>LIFT PSI</i>                                      |
|             |                 |                 | <i>156</i>          | <i>5</i>            | <i>slow rate</i>                                     |
| <i>1900</i> | <i>1200</i>     |                 | <i>166</i>          | <del><i>6</i></del> | <i>Plug Down</i>                                     |
|             |                 |                 |                     |                     |  |
|             |                 |                 |                     |                     |  |
|             |                 |                 |                     |                     |  |
|             |                 |                 |                     |                     |  |
|             |                 |                 |                     |                     | <i>JOB COMPLETE</i>                                  |
|             |                 |                 |                     |                     | <i>Thank you</i>                                     |
|             |                 |                 |                     |                     | <i>JAP</i>   |

# BASIC

energy services, L.P.

## TREATMENT REPORT

|                                    |                          |                                 |
|------------------------------------|--------------------------|---------------------------------|
| Customer<br>Unit Petroleum Company | Lease No.                | Date<br>10-28-13                |
| Lease<br>Dye Trust 30              | Well #<br>1H             |                                 |
| Field Order #<br>1386              | Station<br>Pratt, Kansas | Casing<br>7 7/8 36Lb            |
| Type Job<br>CNW - Surface          | Depth<br>1,529 Feet      | County<br>Reno                  |
|                                    | Formation                | State<br>Kansas                 |
|                                    |                          | Legal Description<br>30-255-10W |

| PIPE DATA                         |                      | PERFORATING DATA |       | FLUID USED   | TREATMENT RESUME        |              |                  |
|-----------------------------------|----------------------|------------------|-------|--|-------------------------|--------------|------------------|
| Casing Size<br>7 7/8 36Lb/ft      | Tubing Size<br>5 1/2 | Shots/Ft<br>325  | sacks | A-con with 380 Calcium Chloride, 25Lb/ft cell flake  | RATE<br>14.49 Gal./Stk. | PRESS<br>2.4 | ISIP<br>5 Min.   |
| Depth<br>1,529 Feet               | Depth                | From             | To    | 12Lb/Gal.  | Max                     |              | 10 Min.          |
| Volume<br>118.2 Bbl.              | Volume               | From             | To    |  | Min                     |              |                  |
| Max Press<br>600 P.S.I.           | Max Press            | From<br>280      | To    | Common with 280 Calcium Chloride, 25Lb/ft cell flake | Avg                     |              | 15 Min.          |
| Well Connection<br>Plug Container | Annulus Vol.         | From             | To    | 15.6Lb/Gal., 5.23 Gal./Stk., 1.20 cu. Ft./Stk.       | HHP Used                |              | Annulus Pressure |
| Plug Depth<br>1,529 Feet          | Packer Depth         | From             | To    | Flush 118.2 Bbl. Fresh Water                         | Gas Volume              |              | Total Load       |

|                                  |                                  |                                |
|----------------------------------|----------------------------------|--------------------------------|
| Customer Representative<br>Larry | Station Manager<br>Kevin Gordley | Treater<br>Clarence R. Messick |
| Service Units<br>37,26           | 77,686                           | 19,905                         |
| Driver Names<br>Messick          | Mc Graw                          | JANTHONY                       |
|                                  |                                  | JANTHONY                       |
|                                  |                                  | SMILEY                         |

| Time AM | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log   |
|---------|-----------------|-----------------|--------------|------|---|
| 6:15    |                 |                 |              |      | Trucks on location and hold safety meeting.                     |
|         |                 |                 |              |      | Casing Being run upon arrival.                                  |
| 7:15    |                 |                 |              |      | Casing in well. Circulate for 1.5 Hours                         |
| 8:40    |                 | 2,000           |              |      | Shut in well. Pressure Test. Open well.                         |
|         | 300             |                 |              | 5    | Start Fresh water Pre-Flush.                                    |
|         | 300             |                 | 10           | 6    | Start mixing 325 sacks A-con Blend cement.                      |
|         | 250             |                 | 153          | 5    | Start mixing 280 sacks Common cement.                           |
|         | -0-             |                 | 213          |      | Stop pumping. Shut in well. Release Top Rubber Plug. Open Well. |
| 9:27    | 150             |                 |              | 6.5  | Start Fresh water Displacement                                  |
| 9:45    | 600             |                 | 118.2        |      | Plug down.  |
|         |                 |                 |              |      | Open release. Float Shoe held.                                  |
|         |                 |                 |              |      | Wash up pump truck.   |
| 10:30   |                 |                 |              |      | Job Complete.   |
|         |                 |                 |              |      | Thank You.  |
|         |                 |                 |              |      | Clarence, Mike, Tim, Nathan                                     |