

JOB LOG

SWIFT Services, Inc.

DATE 11-25-15 PA

CUSTOMER Procter Explorations LLC WELL NO. 16-2 LEASE Stoppel JOB TYPE Cement 5'6" longstring TICKET NO.

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1200							on Location 5'6" 15.5"
								RTD- 3518 LTD- 3518 TP- 3515 S-1- 3515 SJ- "1 16.00' DU- "9"62 967' cont- "1"2"4"6"8"10"61 Basket- "5"62 J8out- "84"86'88
	1415							Start 5'6" 15.5" casing in well
	1600							Drop Ball Circulate * Rotate *
	1635	6 1/2	12		✓		400	Pump 500gal Mud Flush
		6 1/2	20		✓			Pump 20 bbl KCL Flush
	1640	4 1/2	3 1/2		✓		300	mix 150 shs EA-2 w/ 1/4" flo @ 15.5 ppg Wash out Pump + Lines Release Latch Down Plug
	1655	6 1/2	∅		✓		100	Start Displacement
		6 1/2	62		✓		400	Lift Pressure
		6 1/2	80		✓		900	Max Lift Pressure
	1710	6 1/2	83		✓		1600	Land Latch Down Plug Release Pressure * Plug Hold *
	1550	∅	∅		✓		1200	Open D.U. Tool * circulate *
	1555	6 1/2	20		✓		300	Pump 20 bbl KCL Flush Plug RH- MH (30-20)
	1800	5	55		✓		200	mix 100 shs SMD w/ 1/4" flo @ 11.2 ppg Wash out Pump + Lines Release Top Plug
	1820	6 1/2	∅		✓		200	Start Displacement
		6 1/2	15		✓		500	Circulate cement to surface * 15 shs *
	1825	6 1/2	23		✓		1700	Land Top Plug Close D.U. Tool Release Pressure * Hold *
	1900							wash up Truck Job Complete

Thank You  
Wayne Dave John Tyler and David E.