

Customer SENECA - Res	Lease No.	Date 11-22-13
Lease # 71201000?	Well # 14-A-14	
Field Order # 9537	Station PO 114 KS	County PRATT
Casing 13 3/8	Depth	State KS
Type Job CNW 13 3/8 Conductor	Formation	Legal Description H-27-12

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
13 3/8								
Depth 341	Depth	From	To	Pre Pad	Max		5 Min.	
Volume 50	Volume	From	To	Pad	Min		10 Min.	
Max Press 500	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection Swage	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 327	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager DAVE SCOTT	Treater Sub: J. Miller
Service Units 37900	27686	19905
Driver Names Sullivan	SCOTT	Kuranda

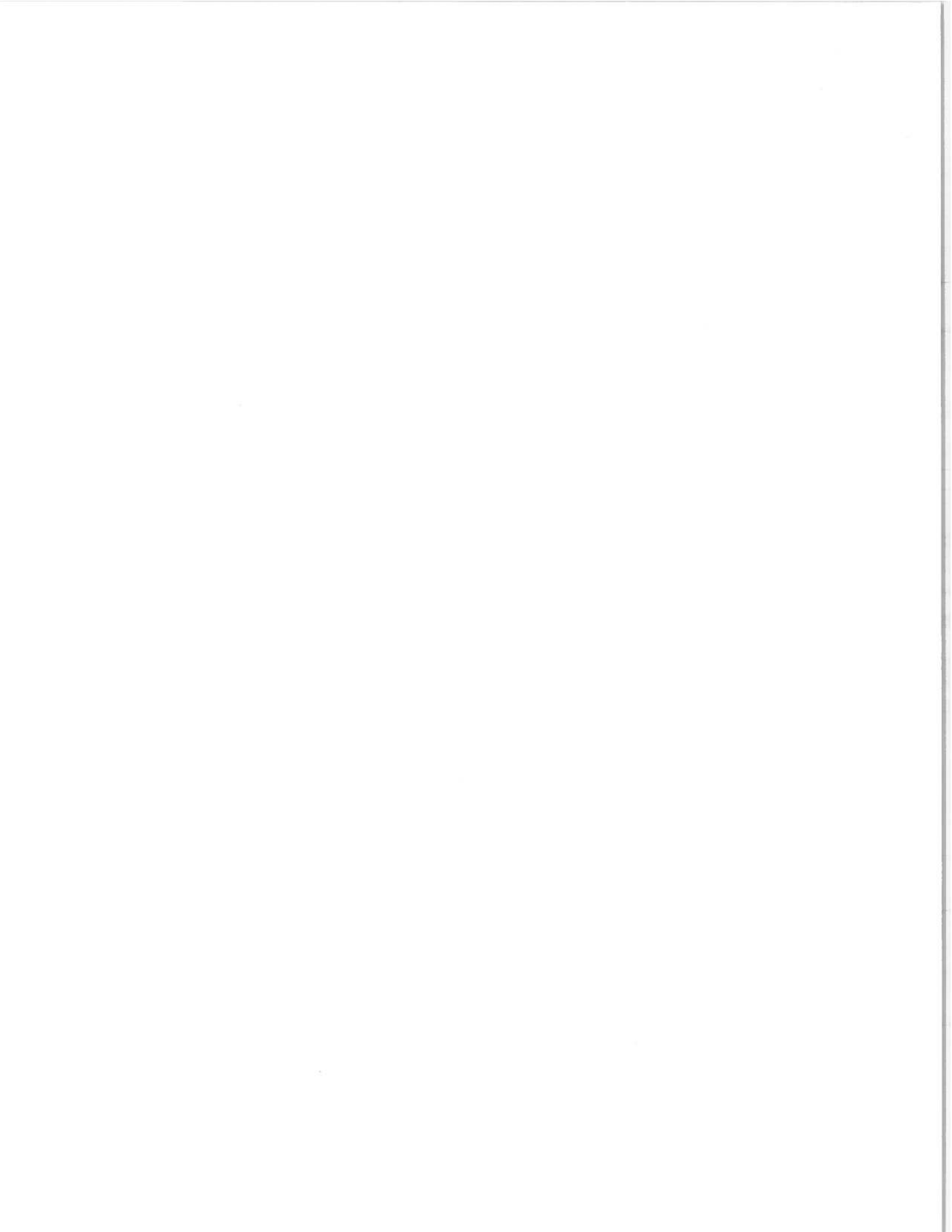
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1:00 Am.					ON loc Soling mostly
					RUN 13 3/8 CSG.
1:15					CASING ON BOTTOM
1:40			20		Hook by crew on block and pipe, time at mix 195 sk A-SERV Lito cut
			57		3% cc 1/4 CF mix 13.3 ppg. 1.64 FPK 8.24 gal/sk
			32		mix total 150 sk cont cont 2% cc 1/4 CF mix 15.6 ppg. 1.70 FPK 5.22 gal/sk
2:30	290		50		Plug down
					circulate 30 min cont lit
					JOB complete
					THANK YOU

Customer Seneca Resources	Lease No.	Date 11-25-13
Lease Greengroup 1401	Well # 14 A-14 Pilot	
Field Order # 9328	Station Pratt	Casing 9 5/8
		Depth 1916
Type Job CNW Surface	Formation	County Pratt
		State KS
		Legal Description 14 275 124

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 9 5/8	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth 1916	Depth	From	To	Pre Pad		Max		5 Min.
Volume 145	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth 1577	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative	Station Manager	Treater
Service Units 27463	70959	19914
19960	21010	28443
Driver Names James	E J	Tim
		Joe
		Josh
		X-Hend

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1000					on loc / safety meeting
					Run 47 JTS of 9 5/8 csg @ 36"
					ceon 1-3-6-9-12-15-18-21-24-27-30-33
					36-39-42
					Basket set at 240' @ 440'
1115			5	6	H2O space
			167	6	mix 340 SK A-con @ 11.6# 3% cc / 4 cell / gal
			64	6	mix 300 SK com @ 15# 2% 1/2 cellof cake
			0	0	Shut Down Release Plug
			0	6	start H2O Disp
			115	6	CEMENT TO SURFACE
12:30			145	0	Plug Down
					30 BBL Cement TO PIT
					JOB COMPLETED
					Thank you
					JOE





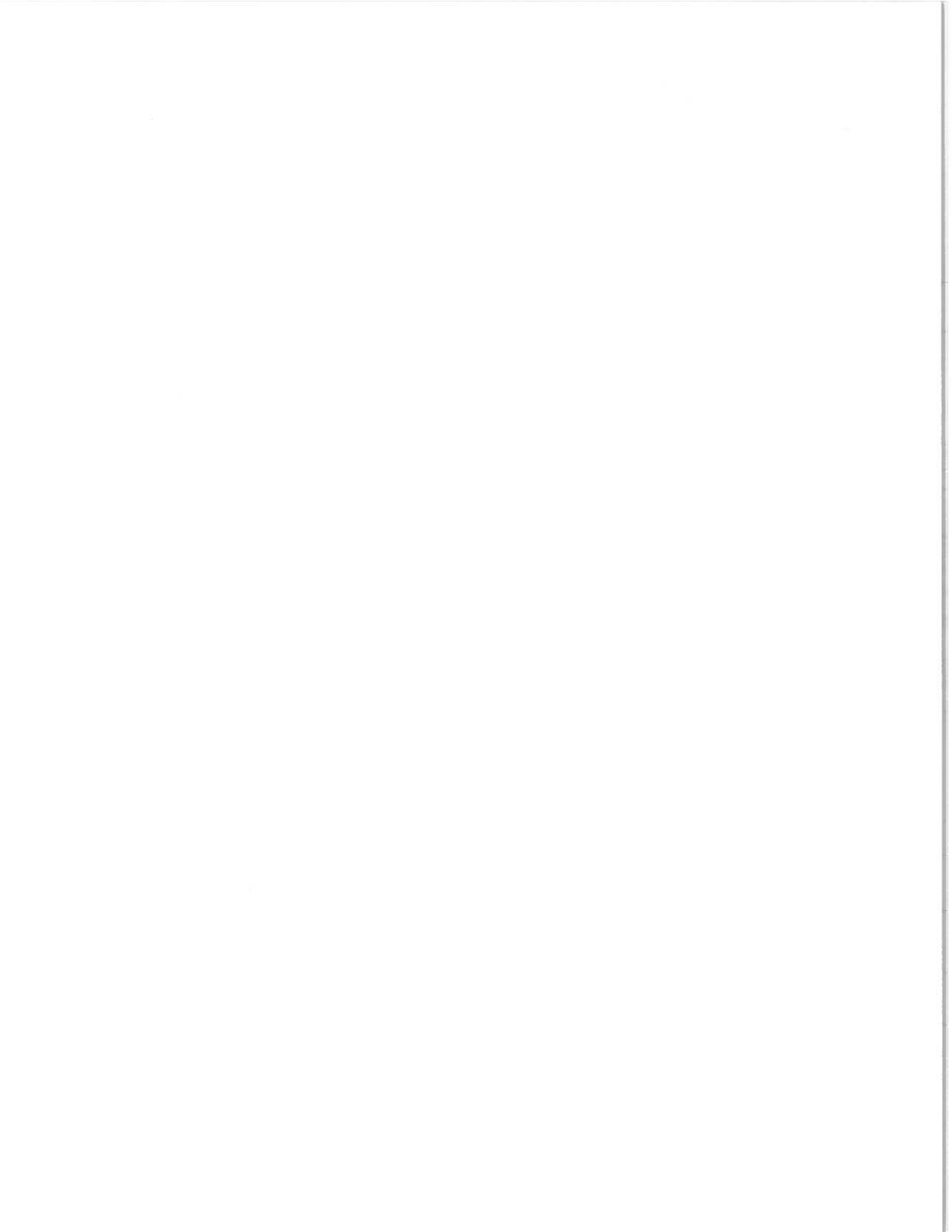
Cement Report

Customer <i>Sonora Resource Corp</i>		Lease No. <i>14-1A14 Pilot</i>		Date <i>11-30-13</i>	
Lease <i>Green Group</i>		Well # <i>14</i>		Service Receipt <i>M17-0436118</i>	
Casing <i>7 1/2"</i>		Depth <i>4560'</i>		County <i>Pratt</i> State <i>KS</i>	
Job Type <i>7 1/2" Intermediate</i>		Formation		Legal Description <i>14-295-17-61</i>	
Pipe Data			Perforating Data		Cement Data
Casing size <i>7 1/2"</i>		Tubing Size		Shots/Ft	
Depth <i>4560'</i> <i>4526'</i>		Depth		From To	
Volume <i>174 BBLs</i>		Volume		From To	
Max Press <i>2000psi</i>		Max Press		From To	
Well Connection <i>8 Red</i>		Annulus Vol.		From To	
Plug Depth		Packer Depth		From To	
				Tail in <i>15.3ppg</i> <i>2.85 sls 1.36 cft/sk</i> <i>2.25-90 De Formon</i> <i>10% SAH .5% C.F.</i>	
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0300</i>					<i>Called Out</i>
<i>0700</i>					<i>On Location Rig Running CSQ</i>
<i>0905</i>					<i>Safety Meeting</i>
<i>1115</i>					<i>DN Bottom - Circ</i>
<i>1115</i>					<i>Put on Head & Manifold</i>
<i>1120</i>					<i>Test Lines to Rig Floor 2500psi</i>
<i>1130</i>	<i>200</i>		<i>5</i>	<i>4</i>	<i>Pump 5 BBLs water</i>
<i>1138</i>	<i>200</i>		<i>12</i>	<i>4</i>	<i>Pump 12 BBLs MF</i>
<i>1140</i>	<i>200</i>		<i>5</i>	<i>4</i>	<i>Pump 5 BBLs water</i>
<i>1155</i>	<i>500</i> <i>600</i>		<i>69</i>	<i>5</i>	<i>Mix Pump Tail Cement 1.36 cft/sk 15.3ppg</i>
<i>1215</i>					<i>Wash up</i>
					<i>Drop Plug Top</i>
<i>1220</i>	<i>400</i>		<i>174.6</i>	<i>5</i>	<i>Displace</i>
<i>1252</i>	<i>1500</i>				<i>Land Plug</i>
<i>1257</i>					<i>Released</i>
					<i>Plat Held</i>
<i>1300</i>					<i>Back up</i>
<i>1330</i>					<i>Job Completed</i>
					<i>Thanks</i>
Service Units	<i>2155</i>	<i>38750-1942</i>	<i>19821-19883</i>		
Driver Names	<i>Rosen</i>	<i>Cochran</i>	<i>Daniel</i>		

Rod Mills
Customer Representative

Terry Bennett
Station Manager

Rosen Brown
Cementer
Taylor Printing, Inc.



Customer <i>SENECA - RESOVS</i>	Lease No.	Date <i>12-22-13</i>
Lease <i>Green Group</i>	Well # <i>14-A-1H</i>	
Field Order # <i>7685</i>	Station <i>PRATT, KS</i>	Casing <i>4 1/2</i>
Type Job <i>CNW 4 1/2 LINNER</i>	Formation	Legal Description <i>14-27-12</i>
	Depth	County <i>PRATT</i>
		State <i>KS</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>4 1/2</i>								
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert J. ...</i>
Service Units <i>37900 78982 78987 19862 73768</i>		
Driver Names <i>Sullivan Molsan GRADYS</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>6:45</i>					<i>on loc Scott, ready</i>
<i>11:08</i>		<i>9500</i>			<i>Test Lines</i>
<i>11:10</i>		<i>300</i>	<i>12</i>	<i>3</i>	<i>OPEN VALVES AT MUD FLUSH</i>
			<i>5</i>		<i>84 SPACER</i>
				<i>5</i>	<i>84 mix amt 400stk Pressure at 15.5 ppg</i>
			<i>101</i>		<i>amt mixed shut down with lining pipe</i>
					<i>RELEASE DART</i>
<i>11:50</i>		<i>300</i>		<i>5</i>	<i>14 Dip w 10 BBL Sejan HTM 2% KCl</i>
		<i>550</i>	<i>26</i>	<i>4</i>	<i>Slow Rate</i>
			<i>32</i>	<i>2</i>	<i>Slow Rate</i>
		<i>940</i>	<i>40</i>		<i>LATCH DART to Plug</i>
				<i>5</i>	<i>Increase Rate</i>
		<i>1200</i>	<i>85</i>	<i>3</i>	<i>Slow Rate</i>
<i>12:10</i>		<i>1543</i>	<i>93</i>		<i>Plug down Release Psi. Hand Hold.</i>
<i>12:20</i>				<i>2</i>	<i>St Pump in BALL DOWN</i>
		<i>5214</i>	<i>C</i>		<i>Bust Dis</i>
		<i>2501</i>		<i>2</i>	<i>SET LINNER</i>
					<i>Release Psi.</i>
					<i>Pull UP OUT LINNER</i>
<i>12:35</i>		<i>1200</i>		<i>5</i>	<i>circ Hole Clean</i>
<i>1:00</i>			<i>110</i>		<i>Shut down circ 12 BBL amt BACK PIT</i>

