

BASIN SERVICES, LLC P O BOX 4268 ABILENE, TX 79608-4268 Phone # (325)690-0053 Fax # (325)698-0055

TICKET

TICKET NUMBER: TICKET DATE: WY-158-1 11/06/2013

ELECTRONIC

YARD: WY WAYNOKA OK

LEASE: Gabriel 3305

WELL#: 1-36H

RIG #: Unit 310

Co/St: HARPER, KS

***** BILL IN ADP!! ***** 123 ROBERT S KERR AVE OKLAHOMA CITY, OK 73102-6406

SANDRIDGE ENERGY

DESCRIPTION QUANTITY RA	TE AMOUNT
11/5-6/2013 DRILLED 30" CONDUCTOR HOLE	
11/5-6/2013 20" CONDUCTOR PIPE (.250 WALL)	
11/5-6/2013 6' X 6' CELLAR TINHORN WITH PROTECTIVE RING	
11/5-6/2013 DRILL & INSTALL 6' X 6' CELLAR TINHORN	
11/5-6/2013 DRILLED 20" MOUSE HOLE (PER FOOT)	
11/5-6/2013 16" CONDUCTOR PIPE (.250 WALL)	
11/5-6/2013 MOBILIZATION OF EQUIPMENT & ROAD PERMITTING FEE	
11/5-6/2013 WELDING SERVICES FOR PIPE & LIDS	
11/5-6/2013 PROVIDED EQUIPMENT & LABOR TO ASSIST IN PUMPING	
CONCRETE	
11/5-6/2013 PROVIDED METAL LIDS (1 FOR CONDUCTOR & 2 FOR	
MOUSEHOLE PIPE)	
11/5-6/2013 8 YDS OF 10 SACK GROUT	0.500.00
11/5-6/2013 TAXABLE ITEMS	6,530.00
11/5-6/2013 BID - TAXABLE ITEMS	11,970.00
11/5-6/2013 HOLE COVER	
Sub Total:	18,500.00
Tax HARPER COUNTY (6.15 %):	401.60
I, the undersigned, acknowledge the acceptance of the above listed goods and/or services: TICKET TOTAL:	\$ 18,901.60
i, the universigned, acknowledge the acceptance of the above history goods and of services.	
Approved Signature	

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #:	Sold To #: 305021 Ship To #: 3198597 Quote #: Sales Order #: 900891322																			
Customer:	SANI	DRIDG	E ENE	RGY	INC	EBL	JSINES	SS	2	Cust	omer	Rep: V	Veb	oster, J	ohn					
Well Name:	Gab	riel 330)5				We	ell #:	1-36H					AP	I/UWI	#: 15	5-077-	21979	9	
Field:			Ci	ty (S	AP):	BLU	FF CIT	Y	County	//Pari	sh: H	arper		·	St	ate:	Kansa	as		
Legal Desc	riptic	n: Sec										•					2			
Contractor									Name	Num	: 310					3				
Job Purpos	A 35 M 500		Surfa	ce Ca	asina		J													
Well Type:			_		aom g	Jo	b Type	e: Ce	ement S	Surfac	e Cas	sina								
Sales Perso					v				sor: D					MBU II) Emr) #: ·	45888	6		
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HES Em	n Nan	ne F	xp Hr	s Fi	mp#	1	HES E				p Hrs	Emp :	#	HE	S Emp	Nam	ne	Exp l	irs	Emp#
DAVIS, RO			4		8886	0			N Byro			505532		STOO				4		523378
27110,710		•	<u> </u>				, -		Equi		ŧ									50 15 15 15 15 15 15 15 15 15 15 15 15 15
HES Unit #	Die	tance-1	MOV	Lue	S Unit	-44	Distar	200.1			Unit :	# Die	tan	ce-1 wa	y T H	ES II	nit #	Die	tanc	e-1 way
HES UIII #	DIS	tance-	way	HE	5 UIIIL	. #	DIStai	ICE-I	way	пьз	OIIIt :	# DIS	tair	CE-1 Wa	iy II	L3 U	IIIL #	Dis	tano	e-i way
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TOTAL			i –	Jo	h					010170	1,70 00	,,,, 0, 00		00.0	Job T		S			
Formation N	ame														Date		Tin	ne	Tin	ne Zone
Formation D		(MD) T	go				Botto	m			Called	d Out		11-1	lov - 2	013	11:			CST
Form Type		, ,			BHS	T						cation		11 - 1	lov - 2	013	3 17:00			
Job depth M	D		550. ft		Job	Dept	th TVD		550). ft	Job S	tarted		11 - Nov - 201			19:30			
Water Depth			25				bove FI	oor	6.	ft	Job C	omplet	ed	11 - 1	lov - 2	013				
Perforation I		(MD)F	rom				То				Depai	ted Lo	С	11-1	lov - 2	013	22:	30		CST
									Well	Data										
Description	on	New /	M	ax	Size	:	ID	Weig	ht	Tł	read		G	irade	Top N	ND	Botto		ор	Bottom
		Used	pres		in		in	lbm/	ft						ft		MD		VD	TVD
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9.625" Surfa Casing	ce	Unknov n	V		9.625	3 0	3.921	30.		ı	_10			3-33	*		550.			
Preset Cond	uctor		/		20.	19	9.124	94.						, -			80.			
. ,		n																		
							-	Tool	s and A	Acces	sorie	S								
Туре	Size	Qty	Make	De	pth	Ty	уре	Siz	e Qt	y N	lake	Depth		Тур			ze	Qt	y	Make
Guide Shoe					P	acke	er						To	p Plug		9.625	5	1		0
Float Shoe					E	Bridg	e Plug						-	ottom P						
Float Collar					F	Retair	ner						_	SR plug						
Insert Float														ug Con		9.6	325	1		
Stage Tool													Ce	entraliz	ers					
=						H 31			llaneo	us Ma			_							
Gelling Agt				onc			Surfac				Con		_	cid Typ			Qty		_	onc %
Treatment F	ld		C	onc			Inhibit	or		D (Con	IC	S	and Typ	oe		Siz	e	C	ty
04 1-			7	-					Fluid	Data										
Stage/P						1.61				O.	T ~			\ \	.1.1	Д Л .	- 1 -	_4	-	4-1 841-
Fluid Sta	ge Ty	pe			Flui	d Na	me			Qty	Qt uo	m De	nsi nsi n/g:	ty ft3	eld /sk	Mix Fluid Gal/s	d bb	Rate I/min	1	otal Mix d Gal/sl
	-				-							1 .21	9			-4116				

Cementing Job Summary

St	age/Plug	#: 1		** = 1		45.4			× =					588	
Fluid #	Stage T	уре		Fluid	lame		Qty	Qty uom	Mixing Density Ibm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	1	al Mix I Gal/sk	
1	Fresh Wa	ter					10.00	bbl	8.33	.0	.0 .0 .0				
2	Lead Cen	nent		ENDACEM (TM)			190.0	sacks 12.4 2.12 11.68 11.6							
	3 %			CIUM CHLORIDE		50 LB (1	01509387	')	10	1,0					
	0.25 lbm		POLY	Y-E-FLAKE (101	216940)			e e	121	wy		1			
	11.681 Ga	1	FRES	SH WATER											
3	Tail Ceme	ent	SWIF	TCEM (TM) SY	STEM (4529	90)	150.0	sacks	15.6	1.2	5.32		5	5.32	
	2 %		CALC	CIUM CHLORIDE	E, PELLET, S	50 LB (1	01509387	')		11.0	7				
	0.125 lbm	ė)	POLY	/-E-FLAKE (101	216940)				32	Mu	-J ~				
	5.319 Gal		FRES	SH WATER											
4	Displacer	ment						bbl	8.33	.0	.0	.0			
Ca	lculated '	Values		Pressu	res				V	olumes					
Displa	cement	40	S	hut In: Instant		Lost Re	eturns	0	Cement S	lurry	104	Pad			
Top Of	Cement	0	5	Min		Cemen	t Returns	50	Actual Di	splacen	nent 35	Treatn	nent		
Frac G	radient		1	5 Min		Spacer	s	10	Load and	Breakdo	own	Total	Job	149	
					: :	R	ates	5 5							
Circu	lating			Mixing	6		Displac	ement	6		Avg. د	lob	6	3	
Cem	ent Left In	Pipe	Amo	unt 42 ft Re	ason Shoe	Joint									
Frac F	Ring # 1 @		ID	Frac ring # 2	2@ 1		Frac Rin)	Frac Ring	#4@		ID	
The Information Stated Herein Is Correct Customer Representative Signature															

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 305021 Sh	ip To #: 3198597	Quote #:	Sales Order #: 900891322					
Customer: SANDRIDGE ENERG'	Y INC EBUSINESS	Customer Rep: \						
Well Name: Gabriel 3305		I #: 1-36H	API/UWI #: 15-077-21979					
Field: City (S	AP): BLUFF CITY	County/Parish: Harper	State: Kansas					
Legal Description: Section 36 To	ownship 33S Range	e 5W						
Lat: N 0 deg. OR N 0 deg. 0 min.		Long: E 0 deg. (OR E 0 deg. 0 min. 0 secs.					
Contractor: UNIT	Rig/Platfor	m Name/Num: 310						
Job Purpose: Cement Surface Casing Ticket Amount:								
Well Type: Development Well	Job Type:	Cement Surface Casing						
2.011.7)			1 1 1 1 E 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1					

Sales Person: FRENCH, JEREN	MY Srvc S	upervi	sor: DA\	/IS, ROB	ERT		Emp #:	458886
Activity Description	Date/Time	Cht	Rate bbl/ min	Volu		p	sure sig	Comments
		#		Stage	Total	Tubing	Casing	
Call Out	11/11/2013 11:00							ON LOCATION @ 1700
Safety Meeting	11/11/2013 13:00							HES, DISCUSS ROUT AND STOPS
Depart from Service Center or Other Site	11/11/2013 13:30							
Arrive At Loc	11/11/2013 17:00			*				RUNNING 9 5/8 36# CASING
Other	11/11/2013 17:10							MEET WITH CUSTOMER TO GO OVER NUMBERS
Safety Meeting	11/11/2013 17:30							HES, WATCH FOR PINCH POINTS, TEAM LIFT, USE TAG LINES WHEN NEEDED
Rig-Up Equipment	11/11/2013 18:00							
Other	11/11/2013 18:30	· 0=	8 (8 -)		10		2	WAIT ON CASING AN CIRC WELL
Safety Meeting	11/11/2013 19:00							ALL ON LOCATION
Test Lines	11/11/2013 19:34							@ 3000 PSI
Pump Spacer	11/11/2013 19:35		4	10			57.0	FRESH WATER
Pump Lead Cement	11/11/2013 19:43		6	72			117.0	EXTENDACEM, 190 SKS @ 12.4#, YEILD (2.12, GAL/SK @ 11.68 HOC-350.8-TOL-0
Pump Tail-Cement	11/11/2013 19:56		4	32			96.0	SWIFTCEM, 150 SKS @ 15.6#, YEILD @ 1.2 GAL/SK @ 5.32, HOT- 207, TOT-350.8
Shutdown	11/11/2013 20:04							

Sold To #: 305021

Ship To #:3198597

Quote #:

Sales Order #:

900891322

SUMMIT Version:

7.3.0106

Monday, November 11, 2013 09:25:00

Cementing Job Log

Activity Description	Date/Time	Cht	Rate bbl/ min		ume bl	1	sure sig	Comments
		#	Accute one	Stage	Total	Tubing	Casing	, e ²
Drop Plug	11/11/2013 20:06				2			TOP PLUG
Pump Displacement	11/11/2013 20:07		6	30			224.0	FRESH WATER
Other	11/11/2013 20:14		3	10			230.0	SLOW RATE LAST 20 BBL
Bump Plug	11/11/2013 20:15		3				350.0	500 OVER, BUMPED @ 350 TOOK TO 1180
Check Floats	11/11/2013 20:19							FLOATS HELD 1/2 BBL BACK
End Job	11/11/2013 20:20							50 BBLS OF CEMENT RETURNS TO SURFACE
Safety Meeting	11/11/2013 20:30							HES, WATCH FOR PINCH POINTS, TEAM LIFT, USE TAG LINES WHEN NEEDED
Rig-Down Equipment	11/11/2013 21:00							
Safety Meeting	11/11/2013 21:30							HES, DISCUSS ROUTS AND STOPS
Depart Location for Service Center or Other Site	11/11/2013 22:00							THANKS FOR CALLING HALLIBURTON. ROBERT DAVIS AND CREW

Sold To #: 305021

Ship To #:3198597

Quote #:

Sales Order #: 900891322

SUMMIT Version: 7.3.0106

Monday, November 11, 2013 09:25:00

RECEIVED

DEC 0 2 2013

HALLIBURTON

Summit Version: 7.3.0106

REGULATORY DEPT Cementing Job Summary SANDRIDGE ENERGY

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Sold To #: 3												Pa	p- \Λ.	lahete	er, John				-		
Customer: S				RGY	INC	BOSINE	55			Cust	omei	Ne	p. vu	ensie	API/UV	M #.	15 C	177-2	1070		
Well Name:	Gab	riel 3305							-36H				70.000		1						
Field:						LUFF CI		_		/Paris	sh: H	arpo	er			State	: Na	ansas	5		
Legal Desci	iptic	n: Secti	ion 36	Tov	vnship	33S Ra	nge	5W										_			
Contractor:						Rig/Plat	forr	n N	ame/	Num:	310)									
Job Purpos	e: C	ement l	nterm	ediat	e Cas	ing															
Well Type:	Deve	lopment	Well			Job Typ	e: C	Cem	ent Ir	nterm	ediate	e Ca	sing								
Sales Perso	n: F	RENCH	I, JEF	EMY		Srvc Su	per	visc	or: O	SBOF	RN, J	AME	ES	ME	U ID E	np #:	: 51	8950			
								Jo	b Pe	rsonr	nel										
HES Emp	Nan	ne E	хр Нг	En	np#	HES	Emp	p Na	ame	Ex	p Hrs	E	mp#		HES E		ame		Exp F		mp#
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Joy						David			Earrin		i	-									
						n Dist				men	Unit	35	Die	ance-	1 way	HES	Hni	+ #	Dist	ance-1	way
HES Unit #	Dis	tance-1	way	HES	Unit :	# Dista	nce	-1 W	ray	HES	Unit	*	Dist	arice.	1 Way	TILO	Oili	-	5100	41.100	
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Date		Locatio	n O	perat		Date		On	Loca			erat Iou			Date	0		ours	""	Hou	-
	<u> </u>	Hours		Hour	S		_		Hour	5		Tou	5	+			110	7013		1100	
11/19/2013	-	8		2_				-	7	otalis	the	um (of ear	ch coli	umn sep	aratel					
TOTAL							_			Otal 13	1110 3	um	or cui	on con		b Tim					
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	mation Name mation Depth (MD) Top					Botto	. m	Ι –			Calle					lov - 2013 04:00					
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Water Depth Perforation D	onth	(MD) Er	om		VVICTI	To	1001		<u> </u>		Depa	_	·		9 - Nov -	- 2013	5	15:15	5	CS	T
remoration L	epui	וון (שואו)	OIII			1.0			Well	Data	<u> </u>										
Description		New /	R/I s	~	Size					Thread			Grad	e To	p MD	Bo	ottom	To	р В	otton	
Description	111	Used		Max Size ressure in		in	Ibm/ft		- 1	•						ft	MD		T	/D	TVD
		0304	ps															ft		t	ft
8.75" Open H	lole	-		3	-	8.75										50.	_	267.			
7" Intermedia		Unknow	11:	51	7.	6.276	2	6.		L	_TC			P-11	0		5	267.			
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9.625" Surfac	е	Unknow			9.625	8.921	3	6.		Ĺ	_TC			J-55	•		5	550.			
Casing		n			_		T	- la -		cces	corio	-							51		
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loat Shoe				-		idge Plug	-					_			olug set						
loat Collar				-	K	etainer	-					-			Contain		7		1		hes
nsert Float				-											alizers						
Stage Tool				L			Mie	cell	aneo	us Ma	ateria	İs		L							
Collins A-4	-		C.	nc		Surfa			41100	40 INIC	Cor			Acid	Туре	T		Qty		Con	c %
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Stage/P					E1: -	Name				Qty	Q	hv	Mix	ing	Yield	Mix	Fluid	d Ra	ate	Total	Mix
500 B	ge Ty	pe			riula	Hame				city	uo			nsity	ft3/sk		I/sk			Fluid (
#											40			/gal							
													1								
Charale	luc 4	4. 4		-																	
Stage/P	ug A	720	107			Т	los:	N.	ombo	19 2	012 1	1.11	.00								8
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Tuesday, November 19, 2013 14:41:00

Cementing Job Summary

S	tage/PI	ug #	f: 1							N					
Fluid #	Stag	је Ту	/pe		Fluid	lame		Qty	Qty uom	Mixing Density Ibm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Fluid (
1	HES S Gel Wa		lied					30.00	bbl	8.33	.0	.0	.0		
	1.66 lbr	n/bbl		CAUS	STIC SODA BEA	DS, 50 LB S	SK (1000	03650)							
	10 lbm	/bbl		AQUA	GEL - 100 LB E	BAG (101252	2566)								
2	Lead (Ceme	ent	ECON	OCEM (TM) SY	STEM (452	992)	170.0	sacks	13.6	1.53	7.46		7.4	16
	0.4 9	6		HALA	D(R)-9, 50 LB (100001617)							- 60-		
	2 %	ı		BENT	ONITE, BULK (100003682)									
	7.459	Gal		FRES	H WATER										
3	Tail Co	emer	nt	HALC	EM (TM) SYST	EM (452986)	190.0	sacks	15.6	1.18	5.2		5.	2
	0.4 %	6		HALA	D(R)-9, 50 LB (100001617)									
	5.197	Gal		FRES	H WATER	a					_				
4	Displa	cem	ent					0.00	bbl	8.33	.0	.0	.0		
Ca	alculate	ed V	alues	3000	Pressu	res		3-8 0	Kie 5	V	olumes	A d		14.5	
Displa	cement		198	SI	hut In: Instant		Lost Re	eturns	0	Cement S	lurry	85	Pad		
Top O	Cemer	it	2195	5	Min		Cemen	t Returns	0	Actual Di			Treatm		
Frac G	radient			15	5 Min		Spacer	s		Load and	Breakdo	wn	Total J	ob	
	n 2000-1000						R	ates							
Circu	lating				Mixing			Displac	ement			Avg. Jo	ob		
Cem	ent Lef	l In F	Pipe	Amou	int 84 ft Re		Joint							1	_
Frac I	Ring # 1	@		ID	Frac ring # 2	2 @I		Frac Rin				Frac Ring	# 4 @	ID	
Th	ne Info	rma	tion	State	d Herein Is	Correct	Custom	er Represe	entative S	Signature			0		

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 305021	Ship To #: 3198			uote #:	With Gar	oty	Sales	Order #: 900890265
Customer: SANDRIDGE ENERG					Rep: W	ebster, Jo	hn	
Well Name: Gabriel 3305	31 1110 2500111	Well #	: 1-36H					15-077-21979
	SAP): BLUFF C			arish: Ha	arper		State:	Kansas
Legal Description: Section 36								
Lat: N 0 deg. OR N 0 deg. 0 mir			L	ong: E 0	deg. OF	RE0 deg.	0 min. 0	secs.
Contractor: *UNIT DRILLING*	Rig/Pla	atform	Name/N	um: 310				
Job Purpose: Cement Intermed						Ticket A	Amount:	
Well Type: Development Well	Job Ty	pe: Ce	ment Inte	ermediate	e Casing			
Sales Person: FRENCH, JEREN	/IY Srvc S	upervis	or: OSE	BORN, JA	MES		Emp #:	518950
Activity Description	Date/Time	Cht	Rate bbl/ min	b	ume bl	ps	sure	Comments
		#		Stage	Total	Tubing	Casing	£ Th
Call Out	11/19/2013							
Pre-Convoy Safety Meeting	04:00 11/19/2013							discuss route and safe
	05:30							driving
Depart from Service Center or Other Site	11/19/2013 05:35							
Arrive At Loc	11/19/2013 08:30							
Assessment Of Location Safety Meeting	11/19/2013 08:35							check location for possible safety concerns, locate water supply, muster point and
								smoking area, go over job numbers with company man
Wait on Customer or Customer Sub-Contractor Equip	11/19/2013 08:45		e v					customer running casing, rigging down casing crew
Pre-Rig Up Safety Meeting	11/19/2013 09:00							discuss task at hand and safe work actions
Rig-Up Equipment	11/19/2013 09:10							
Pre-Job Safety Meeting	11/19/2013 12:40			×				discuss job parameters with al hands and discuss safety concerns and issues
Pressure Test	11/19/2013 12:45							test hes lines to 5000 psi
Pump Spacer	11/19/2013 12:47		5	30	30		220.0	pump 30 bbl gel caustic spacer
Pump Lead Cement	11/19/2013 12:57		5	46	46		241.0	pump 170sks of cement mixed @ 13.6 totalling 46.32bbl
Pump Tail Cement	11/19/2013 13:10		5	39	39		160.0	pump 190sks of cement mixed @ 15.6 totalling 39.93bbl

Sold To #: 305021

Ship To #:3198597

Quote #:

Sales Order #:

900890265

SUMMIT Version: 7.3.0106

Tuesday, November 19, 2013 02:46:00

Cementing Job Log

Activity Description	Date/Time	Cht	Rate bbl/ min		ume bl		sure sig	Comments	
0		#		Stage	Total	Tubing	Casing		
Drop Plug	11/19/2013 13:20						E		
Pump Displacement	11/19/2013 13:24		6	198	198		400.0	pump 198bbl of rig supplied fresh water	
Bump Plug	11/19/2013 13:51						600.0	bumped plug @ 600psi took 500 over to 1151psi	
Check Floats	11/19/2013 13:54						1151. 0	floats held 1 bbl back to truck when released	
Pre-Rig Down Safety Meeting	11/19/2013 14:05							discuss task to be done and safe work actions	
Rig-Down Equipment	11/19/2013 14:20								
Pre-Convoy Safety Meeting	11/19/2013 15:15							discuss route to be taken and safe driving	
Depart from Service Center or Other Site	11/19/2013 15:30								

Sold To #: 305021

Ship To #:3198597

Quote #:

Sales Order #:

900890265

SUMMIT Version: 7.3.0106

Tuesday, November 19, 2013 02:46:00