



BASIN SERVICES, LLC
 P O BOX 4268
 ABILENE, TX 79608-4268
 Phone # (325)690-0053
 Fax # (325)698-0055

TICKET

TICKET NUMBER: WY-158-1
 TICKET DATE: 11/06/2013

ELECTRONIC

SANDRIDGE ENERGY
 ***** BILL IN ADP!! *****
 123 ROBERT S KERR AVE
 OKLAHOMA CITY, OK 73102-6406

YARD: WY WAYNOKA OK
 LEASE: Gabriel 3305
 WELL#: 1-36H
 RIG #: Unit 310
 Co/St: HARPER, KS

DESCRIPTION	QUANTITY	RATE	AMOUNT
11/5-6/2013 DRILLED 30" CONDUCTOR HOLE			
11/5-6/2013 20" CONDUCTOR PIPE (.250 WALL)			
11/5-6/2013 6' X 6' CELLAR TINHORN WITH PROTECTIVE RING			
11/5-6/2013 DRILL & INSTALL 6' X 6' CELLAR TINHORN			
11/5-6/2013 DRILLED 20" MOUSE HOLE (PER FOOT)			
11/5-6/2013 16" CONDUCTOR PIPE (.250 WALL)			
11/5-6/2013 MOBILIZATION OF EQUIPMENT & ROAD PERMITTING FEE			
11/5-6/2013 WELDING SERVICES FOR PIPE & LIDS			
11/5-6/2013 PROVIDED EQUIPMENT & LABOR TO ASSIST IN PUMPING CONCRETE			
11/5-6/2013 PROVIDED METAL LIDS (1 FOR CONDUCTOR & 2 FOR MOUSEHOLE PIPE)			
11/5-6/2013 8 YDS OF 10 SACK GROUT			
11/5-6/2013 TAXABLE ITEMS			6,530.00
11/5-6/2013 BID - TAXABLE ITEMS			11,970.00
11/5-6/2013 HOLE COVER			
		Sub Total:	18,500.00
		Tax HARPER COUNTY (6.15 %):	401.60
		TICKET TOTAL:	\$ 18,901.60

I, the undersigned, acknowledge the acceptance of the above listed goods and/or services.

Approved Signature _____

The Road to Excellence Starts with Safety

Sold To #: 305021	Ship To #: 3198597	Quote #:	Sales Order #: 900891322
Customer: SANDRIDGE ENERGY INC EBUSINESS		Customer Rep: Webster, John	
Well Name: Gabriel 3305	Well #: 1-36H	API/UWI #: 15-077-21979	
Field:	City (SAP): BLUFF CITY	County/Parish: Harper	State: Kansas
Legal Description: Section 36 Township 33S Range 5W			
Contractor: UNIT		Rig/Platform Name/Num: 310	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: FRENCH, JEREMY		Srvc Supervisor: DAVIS, ROBERT	MBU ID Emp #: 458886

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
DAVIS, ROBERT T	4	458886	OTTO, STEVEN Byron	4	505532	STOOPS, LEVI Keith	4	523378

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
11-11-2013	4	4						

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Date	Time	Time Zone
Formation Depth (MD) Top Bottom	Called Out	11 - Nov - 2013	11:00 CST
Form Type	On Location	11 - Nov - 2013	17:00 CST
Job depth MD 550. ft	Job Started	11 - Nov - 2013	19:30 CST
Water Depth	Job Completed	11 - Nov - 2013	20:20 CST
Perforation Depth (MD) From To	Departed Loc	11 - Nov - 2013	22:30 CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
12.25" Open Hole				12.25				80.	550.		
9.625" Surface Casing	Unknown		9.625	8.921	36.	LTC	J-55	.	550.		
Preset Conductor	Unknown		20.	19.124	94.			.	80.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug	9.625	1	
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container	9.625	1	
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	

Stage/Plug #: 1

Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Fresh Water		10.00	bbl	8.33	.0	.0	.0		
2	Lead Cement	EXTENDACEM (TM) SYSTEM (452981)	190.0	sacks	12.4	2.12	11.68		11.68	
	3 %	CALCIUM CHLORIDE, PELLET, 50 LB (101509387)								
	0.25 lbm	POLY-E-FLAKE (101216940) <i>72 bbls</i>								
	11.681 Gal	FRESH WATER								
3	Tail Cement	SWIFTCEM (TM) SYSTEM (452990)	150.0	sacks	15.6	1.2	5.32		5.32	
	2 %	CALCIUM CHLORIDE, PELLET, 50 LB (101509387)								
	0.125 lbm	POLY-E-FLAKE (101216940) <i>32 bbls</i>								
	5.319 Gal	FRESH WATER								
4	Displacement			bbl	8.33	.0	.0	.0		
Calculated Values			Pressures			Volumes				
Displacement	40	Shut In: Instant		Lost Returns	0	Cement Slurry	104	Pad		
Top Of Cement	0	5 Min		Cement Returns	50	Actual Displacement	35	Treatment		
Frac Gradient		15 Min		Spacers	10	Load and Breakdown		Total Job	149	
Rates										
Circulating		Mixing	6	Displacement	6	Avg. Job	6			
Cement Left In Pipe	Amount	42 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			
The Information Stated Herein Is Correct				Customer Representative Signature <i>[Signature]</i>						

The Road to Excellence Starts with Safety

Sold To #: 305021	Ship To #: 3198597	Quote #:	Sales Order #: 900891322
Customer: SANDRIDGE ENERGY INC EBUSINESS		Customer Rep: Webster, John	
Well Name: Gabriel 3305	Well #: 1-36H	API/UWI #: 15-077-21979	
Field:	City (SAP): BLUFF CITY	County/Parish: Harper	State: Kansas
Legal Description: Section 36 Township 33S Range 5W			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: UNIT		Rig/Platform Name/Num: 310	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: FRENCH, JEREMY		Srvc Supervisor: DAVIS, ROBERT	MBU ID Emp #: 458886

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	11/11/2013 11:00							ON LOCATION @ 1700
Safety Meeting	11/11/2013 13:00							HES, DISCUSS ROUTS AND STOPS
Depart from Service Center or Other Site	11/11/2013 13:30							
Arrive At Loc	11/11/2013 17:00							RUNNING 9 5/8 36# CASING
Other	11/11/2013 17:10							MEET WITH CUSTOMER TO GO OVER NUMBERS
Safety Meeting	11/11/2013 17:30							HES, WATCH FOR PINCH POINTS, TEAM LIFT, USE TAG LINES WHEN NEEDED
Rig-Up Equipment	11/11/2013 18:00							
Other	11/11/2013 18:30							WAIT ON CASING AND CIRC WELL
Safety Meeting	11/11/2013 19:00							ALL ON LOCATION
Test Lines	11/11/2013 19:34							@ 3000 PSI
Pump Spacer	11/11/2013 19:35		4	10			57.0	FRESH WATER
Pump Lead Cement	11/11/2013 19:43		6	72			117.0	EXTENDACEM, 190 SKS @ 12.4#, YEILD @ 2.12, GAL/SK @ 11.68, HOC-350.8-TOL-0
Pump Tail Cement	11/11/2013 19:56		4	32			96.0	SWIFTCEM, 150 SKS @ 15.6#, YEILD @ 1.2, GAL/SK @ 5.32, HOT-207, TOT-350.8
Shutdown	11/11/2013 20:04							

Sold To #: 305021

Ship To #: 3198597

Quote #:

Sales Order #: 900891322

SUMMIT Version: 7.3.0106

Monday, November 11, 2013 09:25:00

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Drop Plug	11/11/2013 20:06							TOP PLUG
Pump Displacement	11/11/2013 20:07		6	30			224.0	FRESH WATER
Other	11/11/2013 20:14		3	10			230.0	SLOW RATE LAST 20 BBL
Bump Plug	11/11/2013 20:15		3				350.0	500 OVER, BUMPED @ 350 TOOK TO 1180
Check Floats	11/11/2013 20:19							FLOATS HELD 1/2 BBL BACK
End Job	11/11/2013 20:20							50 BBLs OF CEMENT RETURNS TO SURFACE
Safety Meeting	11/11/2013 20:30							HES, WATCH FOR PINCH POINTS, TEAM LIFT, USE TAG LINES WHEN NEEDED
Rig-Down Equipment	11/11/2013 21:00							
Safety Meeting	11/11/2013 21:30							HES, DISCUSS ROUTS AND STOPS
Depart Location for Service Center or Other Site	11/11/2013 22:00							THANKS FOR CALLING HALLIBURTON. ROBERT DAVIS AND CREW

HALLIBURTON

REGULATORY DEPT
SANDRIDGE ENERGY

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 305021	Ship To #: 3198597	Quote #:	Sales Order #: 900890265
Customer: SANDRIDGE ENERGY INC EBUSINESS		Customer Rep: Webster, John	
Well Name: Gabriel 3305	Well #: 1-36H	API/UWI #: 15-077-21979	
Field:	City (SAP): BLUFF CITY	County/Parish: Harper	State: Kansas
Legal Description: Section 36 Township 33S Range 5W			
Contractor: *UNIT DRILLING*		Rig/Platform Name/Num: 310	
Job Purpose: Cement Intermediate Casing			
Well Type: Development Well		Job Type: Cement Intermediate Casing	
Sales Person: FRENCH, JEREMY		Srvc Supervisor: OSBORN, JAMES	MBU ID Emp #: 518950

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
APPLEBEE, SCOTT Joy	8	521237	OSBORN, JAMES David	8	518950	Stinnett, Mark	8	502278

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
11/19/2013	8	2						

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Date	Time	Time Zone
Formation Depth (MD) Top Bottom	Called Out	19 - Nov - 2013	04:00 CST
Form Type	On Location	19 - Nov - 2013	08:00 CST
Job depth MD 5289. ft	Job Started	19 - Nov - 2013	12:47 CST
Water Depth	Job Completed	08 - Nov - 2013	13:54 CST
Perforation Depth (MD) From To	Departed Loc	19 - Nov - 2013	15:15 CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbf/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
8.75" Open Hole				8.75				550.	5267.		
7" Intermediate Casing	Unknown	1151	7.	6.276	26.	LTC	P-110	.	5267.		
9.625" Surface Casing	Unknown		9.625	8.921	36.	LTC	J-55	.	550.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug	7	1	hes
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container	7	1	hes
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

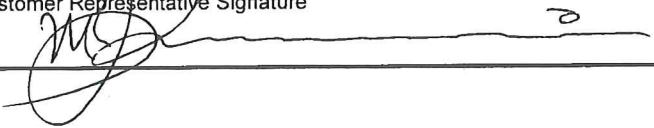
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbf/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk

Stage/Plug #: 1

HALLIBURTON

Cementing Job Summary

Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	HES Supplied Gel Water		30.00	bbl	8.33	.0	.0	.0		
	1.66 lbm/bbl	CAUSTIC SODA BEADS, 50 LB SK (100003650)								
	10 lbm/bbl	AQUAGEL - 100 LB BAG (101252566)								
2	Lead Cement	ECONOCEM (TM) SYSTEM (452992)	170.0	sacks	13.6	1.53	7.46		7.46	
	0.4 %	HALAD(R)-9, 50 LB (100001617)								
	2 %	BENTONITE, BULK (100003682)								
	7.459 Gal	FRESH WATER								
3	Tail Cement	HALCEM (TM) SYSTEM (452986)	190.0	sacks	15.6	1.18	5.2		5.2	
	0.4 %	HALAD(R)-9, 50 LB (100001617)								
	5.197 Gal	FRESH WATER								
4	Displacement		0.00	bbl	8.33	.0	.0	.0		
Calculated Values			Pressures			Volumes				
Displacement	198	Shut In: Instant		Lost Returns	0	Cement Slurry	85	Pad		
Top Of Cement	2195	5 Min		Cement Returns	0	Actual Displacement	198	Treatment		
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job		
Rates										
Circulating		Mixing		Displacement		Avg. Job				
Cement Left In Pipe	Amount	84 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			
The Information Stated Herein Is Correct				Customer Representative Signature						



The Road to Excellence Starts with Safety

Sold To #: 305021	Ship To #: 3198597	Quote #:	Sales Order #: 900890265
Customer: SANDRIDGE ENERGY INC EBUSINESS		Customer Rep: Webster, John	
Well Name: Gabriel 3305	Well #: 1-36H	API/UWI #: 15-077-21979	
Field:	City (SAP): BLUFF CITY	County/Parish: Harper	State: Kansas
Legal Description: Section 36 Township 33S Range 5W			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: *UNIT DRILLING*	Rig/Platform Name/Num: 310		
Job Purpose: Cement Intermediate Casing			Ticket Amount:
Well Type: Development Well	Job Type: Cement Intermediate Casing		
Sales Person: FRENCH, JEREMY	Srvc Supervisor: OSBORN, JAMES	MBU ID Emp #: 518950	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	11/19/2013 04:00							
Pre-Convoy Safety Meeting	11/19/2013 05:30							discuss route and safe driving
Depart from Service Center or Other Site	11/19/2013 05:35							
Arrive At Loc	11/19/2013 08:30							
Assessment Of Location Safety Meeting	11/19/2013 08:35							check location for possible safety concerns, locate water supply, muster point and smoking area, go over job numbers with company man
Wait on Customer or Customer Sub-Contractor Equip	11/19/2013 08:45							customer running casing, rigging down casing crew
Pre-Rig Up Safety Meeting	11/19/2013 09:00							discuss task at hand and safe work actions
Rig-Up Equipment	11/19/2013 09:10							
Pre-Job Safety Meeting	11/19/2013 12:40							discuss job parameters with al hands and discuss safety concerns and issues
Pressure Test	11/19/2013 12:45							test hes lines to 5000 psi
Pump Spacer	11/19/2013 12:47		5	30	30		220.0	pump 30 bbl gel caustic spacer
Pump Lead Cement	11/19/2013 12:57		5	46	46		241.0	pump 170sks of cement mixed @ 13.6 totalling 46.32bbl
Pump Tail Cement	11/19/2013 13:10		5	39	39		160.0	pump 190sks of cement mixed @ 15.6 totalling 39.93bbl

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Drop Plug	11/19/2013 13:20							
Pump Displacement	11/19/2013 13:24		6	198	198		400.0	pump 198bbl of rig supplied fresh water
Bump Plug	11/19/2013 13:51						600.0	bumped plug @ 600psi took 500 over to 1151psi
Check Floats	11/19/2013 13:54						1151.0	floats held 1 bbl back to truck when released
Pre-Rig Down Safety Meeting	11/19/2013 14:05							discuss task to be done and safe work actions
Rig-Down Equipment	11/19/2013 14:20							
Pre-Convoy Safety Meeting	11/19/2013 15:15							discuss route to be taken and safe driving
Depart from Service Center or Other Site	11/19/2013 15:30							

Sold To # : 305021

Ship To # : 3198597

Quote # :

Sales Order # : 900890265

SUMMIT Version: 7.3.0106

Tuesday, November 19, 2013 02:46:00