



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 09847 A

30-205-15W

DATE _____ TICKET NO. _____

DATE OF JOB 1-21-14	DISTRICT Pratt, Kansas	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:			
CUSTOMER F.G. Holl Company, LLC		LEASE Smith D					WELL NO. 1-30			
ADDRESS		COUNTY Barton			STATE Kansas					
CITY		STATE		SERVICE CREW C Messick, J Anthony, E Angles, J H						
AUTHORIZED BY		JOB TYPE: NW - Leasing								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
37216	1.5	28785	1.5				1-21-14			12:00
						ARRIVED AT JOB				2:45
27463	1.5					START OPERATION				8:00
						FINISH OPERATION				9:30
19,960-2100	1.5					RELEASED	1-21-14			9:45
						MILES FROM STATION TO WELL				65

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	A77 Blend Cement	sk	125		
CP103	60/40 Poz Blend Cement	sk	75		
CC102	Cellflake	Lb	32		
CC105	Defoamer	Lb	30		
CC111	Salts	Lb	562		
CC115	Gas Blox	Lb	118		
CC129	Fluid Loss	Lb	118		
CC201	Gilsonite	Lb	1625		
CF607	Latch Down Plug and Baffle, 5/2"	ea	1		
CF1251	Auto Fill Float Shoe, 5/2"	ea	1		
CF1651	Turbolizer, 5/2"	ea	8		
CF1901	Basket, 5/2"	ea	1		
CF2002	Rotating Scratchers	ea	40		
CC154	Super Flush	Gal	500		

SUB TOTAL

CHEMICAL / ACID DATA:

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL

SERVICE REPRESENTATIVE

R. M. [Signature]

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

[Signature]

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer F. G. Holl Company, LLC	Lease No.	Date 1-21-14
Lease Smith "D"	Well # 1-30	
Field Order # 9847	Station Pratt, Kansas	Casing 5/2 14 1/2
Type Job C.N.W. - Longstring	Depth 4000 Feet	County Barton
	Formation	State Kansas
		Legal Description 30-205-15W

PIPE DATA		PERFORATING DATA		MATERIALS USED		TREATMENT RESUME		
Casing Size 5/2 14 1/2	Tubing Size 14 1/2	Shots/Ft 125	5 sacks	AA-2 cement	with 15% fluid loss	DATE	PRESS	ISHR
Depth 4000	Depth	From 19	To Gas Blot	10% salt	.25	Max 1st cell	10	5 Min.
Volume 97.6 Bbl.	Volume	From	To	15.6 / Gal.	5	Min 37 Gal.	1st	1.43
Max Press 1500 P.S.I.	Max Press	From	To	25 sacks	60/40 Poz	Avg for scavenger		15 Min.
Well Connection Plug Container	Annulus Vol.	From	To	Additional sacks	60/40 Poz	HHB Used	Plug Rat (30 sacks)	Annulus Pressure and Mouse (2 sacks) holes
Plug Depth 3985 Feet	Packer Depth	From	To	Flush	97.3 Bbl. Fresh Water	Gas Volume		Total Load

Customer Representative Rob Long	Station Manager Kevin Gordley	Treater Clarence R. Messick
Service Units 37216	27463	19960
Driver Names Messick	Messick	Hanby
		JA

Time P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:45					Float Equipment and trucks on location.
4:00					Duke Drilling start to run Auto Fill Float Shoe, Shoe Joint with Latch Down Baffle screwed into collar and a total of 102 joints new 14 1/2 / Ft 5/2" casing. A Basket was installed above collar # 4. A Turbilizer was installed on collars # 2, 3, 4, 5, 6, 7, 8 and # 9.
4:00					Cementer on location
6:00					Casing in well. Circulate and Rotate for 2 hours.
8:03		2600			Shut in well. Pressure Test. Open well.
8:05	300		20	6	start Fresh water Pre-Flush.
			32	5	start Super Flush.
8:16	300		35	5	Start Fresh water spacer.
	300		46	5	Start mixing 60/40 Poz scavenger.
	-0-		72		Start mixing 125 sacks AA-2 cement.
8:32	150		77	6.5	Stop pumping. Shut in well. Wash pump and lines. Release Latch Down Plug. Open Well.
			77	6.5	Start Fresh water Displacement.
8:52	500		97.3		Start to lift cement
	1500				Plug down.
					Pressure up.
					Release pressure. Float Shoe held.
	-0-		7.5	3	Plug Rat and Mouse holes.
					Wash up pump & truck.