



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 09874 A

30-205-15W

DATE _____ TICKET NO. _____

DATE OF JOB: 2-21-14		DISTRICT: Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:	
CUSTOMER: F.G. Holl Company, LLC		LEASE: Smith, D		WELL NO.: 130	
ADDRESS:		COUNTY: Barton		STATE: Kansas	
CITY:		STATE:		SERVICE CREW: C. Messick, E. Marquez, P. E. Myers	
AUTHORIZED BY:		JOB TYPE: C. N.W. Squeeze Perforation			
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS
37216	275				
55100-40700					
73763-2106	275				
14226-1486	275				
TRUCK CALLED: 2-20-14 DATE AM PM TIME					
ARRIVED AT JOB: 2-21-14 AM PM 8:45					
START OPERATION: AM PM 8:45					
FINISH OPERATION: AM PM 11:30					
RELEASED: 2-21-14 AM PM 11:45					
MILES FROM STATION TO WELL: 65					

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP100C	Cement	sq	25		
CC105	Defoamer	Lb	6		
CC129	Fluidloss	Lb	24		
AK325	15% HCL Acid	Gal	250		
C204	CTA JEP Inhibitor	Gal	4		
E100	Partup Mileage	mi	65		
E101	Heavy Equipment Mileage	mi	130		
E113	Bulk Delivery	ln	78		
CE204	Cement Pump: 3000 Feet To 4000 Feet	hrs	4		
CE240	Blending and Mixing service	sh	25		
S003	Service Supervisor	hrs	8		

CHEMICAL / ACID DATA:			

SUB TOTAL	15
SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE: R. Messick
THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____

FIELD SERVICE ORDER NO. _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)

BASIL

energy services, L.P.

TREATMENT REPORT

Customer: F.G. Hall Company, LLC
 Lease: Smith "D"
 Station: Pratt, Kansas
 Casing: 5 1/2 14lb
 Depth: 3986 Feet
 County: Barton
 State: Kansas
 Well #: 1-30
 Date: 2-21-14
 Type Job: C.N.W. - Squeeze Annular Perforations
 Formation: 30-205-15 W
 Legal Description: 30-205-15 W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size: 5 1/2 14lb	Tubing Size: 2 7/8	Shots/Ft: 4		Acid: 250 Gallons		RATE	PRESS	ISIP
Depth: 3986 Ft	Depth: 3378 Ft	From: 3868	To: 3870	158 Regular				5 Min.
Volume: 473 Bbl.	Volume: 21.9 Bbl.	From:	To:					10 Min.
Max Press: 500 PSI	Max Press: 1000 PSI	From: 25	To: 15.6	16 Gal. 5.15 Gal. 1st				15 Min.
Well Connection: 3 1/2	Annulus Vol.:	From:	To:	1.18 Fluid Loss, 2.5 DeFoamer				Annulus Pressure
Plug Depth: 11.1	Packer Depth: 3786 Feet	From:	To:	24 Bbl. Fresh Water				Total Load

Customer Representative: Rob Long
 Station Manager: Kevin Gordley
 Driver: Messich
 Driver Names: Messich, Messiquez, Eggers
 Time: 7:45
 Casing Pressure: 500
 Tubing Pressure: 100
 Bbls. Pumped: 6
 Rate: 3
 Service Log: Trucks on location and hold safety meeting.

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:45	500	100	6	3	Trucks on location and hold safety meeting.
8:43	500	100	23	3	Packer unset at 3883 Feet
9:14	500	100	6	3	Start 250 Gallons 158 Regular Acid.
9:19	500	100	23	3	Start Fresh Water Displacement
9:24	500	100	6	3	Pull Packer up to 3786 Feet and set it.
9:39	500	400	22	3	Pressure up Annulus and shut it in.
9:50	500	400	23	3	Start to fill tubing.
10:10	500	400	22	3	Tubing full. Pumping steady
10:12	500	400	23	3	Start mixing 25 sacks cement with Fluid Loss.
10:16	500	400	23	3	Start Fresh water Displacement.
10:21	500	400	23	3	Stop pumping. Well on vacuum shut in truck.
10:21	500	400	23	3	Well take 1 Bbl. on a vacuum.
10:21	500	400	23	3	Open well Take. 5 Bbl. on a vacuum then stop.
10:21	500	400	23	3	Pressure up.
10:21	500	400	23	3	Well holding pressure. Open release. No returns.
10:21	500	400	23	3	Re pressure Annulus.
10:21	500	400	23	3	Release packer. Start to Reverse out.
10:21	500	400	23	3	Well clean.
10:21	500	400	23	3	Pull 5 Joints and set packer.
10:21	500	400	23	3	Pressure up on tubing and shut in well.
10:21	500	400	23	3	Wash up pump truck
10:21	500	400	23	3	Job complete.