

Customer <i>UNIT PET. CO.</i>	Lease No.	Date <i>12-25-13</i>
Lease <i>URBAN</i>	Well # <i>24 #1H</i>	
Field Order # <i>8870</i>	Station <i>PRATT, KS</i>	Casing <i>4 1/2</i>
	Depth <i>11,450</i>	County <i>RENO</i>
Type Job <i>CIVIL-LINER</i>	Formation <i>TD-11,450</i>	Legal Description <i>13-25-10</i>

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
<i>4 1/2</i>							
Depth	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative <i>LITREY</i>	Station Manager <i>KEVIN</i>	Treater <i>CHARLESLEY</i>
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Service Units	<i>19907 78982-78983</i>	<i>19859-19860</i>	<i>19826-73768</i>
Driver Names	<i>AG</i>	<i>JA</i>	<i>JESSE</i>
			<i>JOHN</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1030</i>					<i>ON LOCATION</i>
					<i>LINER AT 10,935 - 500 TO GO</i>
<i>1345</i>					<i>LINER AT 11,450 - DROP BIT</i>
		<i>900</i>	<i>145</i>	<i>3</i>	<i>Run 145 bbl H<sub>2</sub>O TO SET BIT</i>
<i>1445</i>	<i>2410</i>	<i>3200</i>			<i>SET AT 3200 #</i>
					<i>CHECK LOWER ANNULUS</i> <i>pull bit</i>
<i>1500</i>		<i>1200</i>	<i>12</i>	<i>4</i>	<i>Run 12 bbl H<sub>2</sub>O FLUSH</i>
		<i>1200</i>	<i>5</i>	<i>4</i>	<i>Run 5 bbl H<sub>2</sub>O</i>
		<i>1200</i>	<i>165</i>	<i>4 BPM</i>	<i>MIX 750 SK H' 10% SALT</i>
		<i>1200</i>	<i>2</i>	<i>4</i>	<i>3/4" O.P. 1/4" D.F. FORM. 1/10% WEA-1</i>
					<i>Run 2 bbl SUCRA H<sub>2</sub>O</i>
					<i>STOP - DROP PLUG</i>
		<i>0</i>	<i>0</i>	<i>4</i>	<i>START DESICATE WITH</i>
			<i>50</i>	<i>4</i>	<i>2% KCL H<sub>2</sub>O AND SUCRA IN</i>
		<i>2000</i>	<i>140</i>	<i>2</i>	<i>1st 50 bbl REPLACEMENT</i>
<i>1620</i>	<i>2400</i>	<i>143</i>	<i>2</i>	<i>2</i>	<i>SLOW RATE</i>
					<i>PULL DOWN - H<sub>2</sub>O</i>
<i>1645</i>	<i>1200</i>	<i>110</i>		<i>4</i>	<i>RELEASE P.P. FROM LINER</i>
					<i>PERCULATE HOLE CLEAN</i>
					<i>WITH H<sub>2</sub>O. CORE 25 bbl CEMENT</i>
<i>1700</i>	<i>1000</i>				<i>BT TEST 7" - 1000 #</i>
					<i>JOB COMPLETE - KEVIN</i>

Customer <i>UNIT Petroleum</i>	Lease No.	Date <i>12-8-13</i>	
Lease <i>URBAD 24</i>	Well # <i>14</i>		
Field Order # <i>9548</i>	Station	Casing " <i>7</i>	Depth <i>4264</i>
Type Job <i>CNW 7" INTERMED</i>	Formation	County <i>Revo</i>	State <i>KC</i>
		Legal Description <i>13-25-10</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
<i>7</i>		From	To	Pre Pad	Max			5 Min.
Depth <i>4264</i>	Depth	From	To	Pad	Min			10 Min.
Volume <i>103.3</i>	Volume	From	To	Frac	Avg			15 Min.
Max Press	Max Press	From	To		HHP Used			Annulus Pressure
Well Connection <i>P.C</i>	Annulus Vol.	From	To	Flush	Gas Volume			Total Load
Plug Depth <i>4264</i>	Packer Depth	From	To					

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Sullivan</i>
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Service Units	<i>37900</i>	<i>77686</i>	<i>19905</i>	<i>19960</i>	<i>21010</i>				
Driver Names	<i>Sullivan</i>	<i>McGraw</i>	<i>Young</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1:45</i>					<i>on loc softy meter</i>
					<i>Revo 7" 26" csg.</i>
					<i>CASING on Bottom</i>
<i>5:30</i>					<i>Rig on csg.</i>
<i>7:00</i>	<i>200</i>		<i>12</i>	<i>3.5</i>	<i>At mud flush</i>
			<i>5</i>		<i>SPACER</i>
				<i>4.5</i>	<i>mix cont 160 sk AA-2 15.0ppg yield 1.43</i>
					<i>C.O. pad/sk</i>
			<i>40</i>		<i>cont mixed shut down</i>
					<i>Release Plug</i>
				<i>6</i>	<i>At Deep</i>
	<i>450</i>		<i>120</i>		<i>Lift PSI</i>
				<i>4</i>	<i>slow rate</i>
<i>8:00</i>	<i>1600</i>		<i>163</i>		<i>Plug down</i>

Customer <i>UNIT PET. Co.</i>	Lease No.	Date <i>12-3-13</i>
Lease <i>URBAN</i>	Well # <i>24 #1H</i>	
Field Order # <i>8800</i>	Station <i>MAIT, KS</i>	Casing <i>7 7/8</i>
Type Job <i>CRUW - SURFACE</i>	Depth <i>1508</i>	County <i>RENO</i>
	Formation	State <i>KS</i>
		Legal Description <i>13-25-10</i>

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size <i>7 7/8</i>	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth <i>1508</i>	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative <i>JERRY</i>	Station Manager <i>KEVIN</i>	Treater <i>COARNEY</i>
Service Units <i>19967</i>	<i>33708-20920</i>	<i>19959-19860</i>
Driver Names <i>KL</i>	<i>MILAVES</i>	<i>HAMBLY</i>
		<i>DIJCE</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>8:00</i>					<i>ON LOCATION</i>
					<i>CRUW 1508' 9 7/8" 36" CSC.</i>
					<i>FRONT SHOE, 5-CENTRALIZERS,</i>
					<i>1-BIASLET.</i>
					<i>BREAK CIRCULATION</i>
					<i>WATER CEMENT</i>
<i>10:15</i>	<i>100</i>		<i>143</i>	<i>4 1/2</i>	<i>325 SK A-COW 3% CC, 1/4" CF.</i>
					<i>12.0 ppg, 2.47 cft/sk</i>
	<i>100</i>		<i>60</i>	<i>4 1/2</i>	<i>280 SK COMPAW 2% CC 1/4" CF</i>
			<i>203</i>		<i>15.6 ppg, 1.20 cft/sk</i>
	<i>0</i>		<i>0</i>	<i>6</i>	<i>STOP PUMP - DPOP PLUG</i>
	<i>500</i>		<i>61</i>	<i>6</i>	<i>START DISP. w/H<sub>2</sub>O.</i>
	<i>500</i>		<i>110</i>	<i>3</i>	<i>61 bbl OUT - CIRC CEMENT</i>
<i>11:30</i>	<i>800</i>		<i>116.5</i>	<i>3</i>	<i>SLOW RATE</i>
					<i>PLUG DOWN - HEAD</i>
					<i>1" DIA. 55 bbl CEMENT TO PET</i>
<i>12:30</i>					<i>JOB COMPLETE</i>
					<i>KEVIN</i>



P.O. Box 1570, Woodward, OK 73802  
Ph. 580-254-5400 Fax 580-254-3242

**CEMENTING REPORT**

Operator: Unit Corporation
Well Name: Urban 24-1H
Legal Description: Reno Cnty, KS

Cement Casing Data	
Cementing Date	11-27-13
Size of Drill Bit (Inches)	28
Size of Casing (Inches O.D.)	16
Setting Depth of Casing (ft.) from ground level	145
Type of Cement	Common Cement
Sacks of Cement Used	144
Was cement circulated?	Yes
Job witnessed by: Ronnie Jackson	

A handwritten signature in black ink, appearing to read "Jeff M. Owen". The signature is stylized and somewhat cursive.

Jeff M. Owen  
Mid-Continent Conductor, LLC