



Cement Report

Customer <i>Unit Petroleum Co</i>	Lease No.	Date <i>1-19-14</i>
Lease <i>Woodenback</i>	Well # <i>13-14</i>	Service Receipt <i>4909</i>
Casing <i>4 1/2</i>	Depth <i>8536</i>	County <i>Stafford</i> State <i>KS</i>
Job Type <i>2 1/2 Liner</i>	Formation	Legal Description <i>13-255-11W</i>

Pipe Data		Perforating Data		Cement Data
Casing size <i>4 1/2</i>	Tubing Size	Shots/Ft		Lead
Depth <i>8536</i>	Depth	From	To	Tail in <i>550 sk Class A</i> <i>1.2473-sk</i> <i>5.436 sk 15.6 #</i>
Volume <i>93615</i>	Volume	From	To	
Max Press <i>3000</i>	Max Press	From	To	
Well Connection <i>1502</i>	Annulus Vol.	From	To	
Plug Depth <i>8535</i>	Packer Depth	From	To	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>600</i>					<i>Arrive On Location</i>
<i>600</i>					<i>Safety Meeting - Rig Up</i>
<i>700</i>					<i>Circulate w/ Rig</i>
<i>755</i>					<i>Hook up to BGS</i>
<i>800</i>	<i>3500</i>				<i>Pressure Test</i>
<i>815</i>	<i>1400</i>		<i>5</i>	<i>6</i>	<i>Pump Water Spacer</i>
<i>820</i>	<i>1300</i>		<i>12</i>	<i>6</i>	<i>Pump Mud Flush</i>
<i>825</i>	<i>1200</i>		<i>5</i>	<i>6</i>	<i>Pump Water Spacer</i>
<i>830</i>	<i>1000</i>		<i>121</i>	<i>6</i>	<i>Pump Cmt @ 15.6#</i>
<i>905</i>					<i>Wash Up - Prep Plug</i>
<i>910</i>	<i>600</i>		<i>83</i>	<i>6</i>	<i>Displace</i>
<i>925</i>	<i>1000</i>		<i>10</i>	<i>2</i>	<i>Slow Down</i>
<i>930</i>	<i>1800</i>		<i>.1</i>	<i>.1</i>	<i>Land Plug - Float Held</i>
<i>1000</i>	<i>1200</i>		<i>130</i>	<i>4.0</i>	<i>Reverse Cmt</i>
<i>1145</i>					<i>Job Complete</i>

Thanks For Using Basic Energy Services

Service Units	<i>78938</i>	<i>70897-1850</i>			
Driver Names	<i>Fry</i>	<i>SM</i>			

Harry Customer Representative
 Se, Best Station Manager
 Fry Chow Cementer

Customer <i>UNIT Petru</i>	Lease No.	Date <i>01-09-14</i>	
Lease <i>Ludlow back</i>	Well # <i>13 1H</i>		
Field Order # <i>9776</i>	Station <i>PAH</i>	Casing <i>7"</i>	Depth <i>4206</i>
Type Job <i>CNW 7" INTERMEDATE</i>	Formation	County <i>STAFFORD</i>	State <i>KS</i>
		Legal Description <i>13-25-11</i>	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
<i>4206</i>	Depth	From	To	Pre Pad	Max		5 Min.
<i>161</i>	Volume	From	To	Pad	Min		10 Min.
<i>1500</i>	Max Press	From	To	Frac	Avg		15 Min.
<i>P.C</i>	Well Connection	From	To		HHP Used		Annulus Pressure
<i>4206</i>	Plug Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative	Station Manager <i>DAVE Scott</i>	Treater <i>Robert J. Williams</i>
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Service Units	<i>37900</i>	<i>33708</i>	<i>20920</i>	<i>70959</i>	<i>19918</i>				
Driver Names	<i>Sullivan</i>	<i>GRANES</i>		<i>Phye</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1:10</i>					<i>run for soft, med</i>
					<i>run 7" csg 4206'</i>
<i>1:35</i>					<i>CASING ON BOTTOM</i>
					<i>Rig Hook up circ. csg wait on water</i>
<i>3:30</i>			<i>12</i>	<i>3.5</i>	<i>st mud flush</i>
			<i>5</i>		<i>st spacer</i>
			<i>40</i>	<i>4.5</i>	<i>mix cont 160 st AA-2 @ 15.0ppg 1.43 gal/lb G.O. 4.10 water</i>
					<i>cont mixed shut down</i>
					<i>Release Plug</i>
				<i>6</i>	<i>st Pump</i>
	<i>150</i>		<i>110</i>		<i>lift Ps</i>
				<i>3.5</i>	<i>slow rate</i>
<i>4:30</i>	<i>1300</i>		<i>161</i>		<i>Plug down</i>
					<i>5013-complete</i>
					<i>Thank you</i>

Customer: UNIT - Pt	Lease No.	Date
Lease: LOUDENBACK	Well #: 131-H	01-05-14
Field Order #: 9696	Station: PRATT KS	Casing: D.P
Type Job: CNW WHIPSTOCK Plug	Formation	Legal Description: 13-25-11
County: PRATT STATION		State: KS

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative	Station Manager: DAVE SCOTT	Treater: Robert J. Hill
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Service Units	27900	33708	20970	19959	19860				
Driver Names	Sullivan	Simple	HAMBY - McSARAC						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:30					on loc soft, mostly
					Set WHIPSTOCK Plug @ 3760'
11:30			5	3.5	At SPACER
				4.5	mix cmt 300 sk Gamma @ 16.0 ppg
			60		yield 1.12 4.72 gal/sk
	300			3.5	cmt mixed
			33		st mud disp
12:10					plug down a Dip
					Shut down
					JOB Complete
					Thank you

Customer	UNIT Petroleum CO.	Lease No.			Date	1-1-14		
Lease	London Basin	Well #	13 # 14					
Field Order #	9627	Station	Platt	Casing	9 5/8	Depth	1495	
				County	STAFFORD	State		WV
Type Job	CNW SP		Formation			Legal Description	13-255-11W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	9 5/8	Tubing Size		Acid	CMT 325	A-RATE	1/4	ISIP
Depth	1495	From	To	Pre-Pad	280	Max	2 3/4 CC	5 Min.
Volume	115.5	From	To	Pad		Min		10 Min.
Max Press	2000	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative	Brent Keyes	Station Manager	Kevin Gurdick	Treater	Mike Mattai
Service Units	37586	27463	19826	73768	19831
Driver Names	Mattai	Kremer	Anthony	Eggling	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:00 AM					Oil Location / SAFETY meeting
8:00					running 9 5/8 casing
8:05					Casing on bottom
9:00					Rig safety meeting
9:10	2000				Pressure test to 2000, hold
9:14	200		3	4	Pump 3 Bbl. H ₂ O
9:17	200		143	4	Mix 325 sacks A-101
9:48	150		70	4	Mix 280 sacks common
10:05					Release Plug
10:10	200			5	Start Displacement
10:40	800		115		Plug down, released + hold
					115 Bbls CMt to pit
					JOB COMPLETE
					THANK YOU
					MIKE MATAI

Customer UNIT Petroleum Co	Lease No.	Date 12-30-13
Lease LORDANBACK	Well # 13#14	
Field Order # 9626	Station PRATT	Casing 3 3/8
	Depth 210	County STAFFORD
Type Job CANN CONDUCTOR	Formation	State KS
		Legal Description 13-255-11W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
1 3/8				Pre Pad				5 Min.
Depth 210	Depth	From	To	Pad				10 Min.
Volume 32.97	Volume	From	To	Frac				15 Min.
Max Press 300	Max Press	From	To					HHP Used
Well Connection 3+V	Annulus Vol.	From	To	Flush 28				Annulus Pressure
Plug Depth 190	Packer Depth	From	To					Gas Volume
								Total Load

Customer Representative Bryant Keyes	Station Manager Kevin Guidry	Treater MIKE MATTAI
Service Units 37586	27463	19826 73768
Driver Names MATA	KYAMIA	PIERSON

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
5:00 PM					ON LOCATION / SAFETY MEETING
5:00					RUNNING CSNG
6:10					CSNG ON BOTTOM
6:15					HOUR UP TO CSNG / BREAK CIRC TO RIG
7:05					RIG SAFETY MEETING
7:15	150		3	4	PUMP 3 BBL H2O
7:16	150		59	3	MIX 275 SWS COMMON CMT
7:40	150		-	4	START DISPLACE MOUNT
7:50	200		28		PLUG DOWN / SHUT IN WELL
					COMMENT ABOVE AT 23 BBL'S
					CMT TO SURFACE JOB COMPLETE
					THANK YOU!
					MIKE MATTAI

Mid-Continent Conductor, LLC

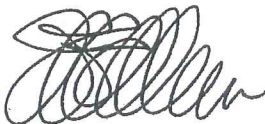
P.O. Box 1570, Woodward, OK 73802

Ph. 580-254-5400 Fax 580-254-3242

CEMENTING REPORT

Operator: Unit Corporation
Well Name: Loudenbach 13-1H
Legal Description: Reno Cnty, KS

Cement Casing Data	
Cementing Date	12/26/13
Size of Drill Bit (Inches)	28
Size of Casing (Inches O.D.)	20
Setting Depth of Casing (ft.) from ground level	40
Type of Cement	Common Cement
Sacks of Cement Used	40
Was cement circulated?	Yes
Job witnessed by: Jamie Lane	



Jeff M. Owen

Mid-Continent Conductor, LLC