



10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET

1718 10356 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB		DISTRICT		NEW WELL <input checked="" type="checkbox"/>		OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/>		INJ <input type="checkbox"/>		WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER				LEASE				WELL NO.							
ADDRESS				COUNTY				STATE							
CITY				STATE				SERVICE CREW							
AUTHORIZED BY				JOB TYPE:											
EQUIPMENT#		HRS		EQUIPMENT#		HRS		EQUIPMENT#		HRS		TRUCK CALLED		DATE AM PM TIME	
												ARRIVED AT JOB		AM PM	
												START OPERATION		AM PM	
												FINISH OPERATION		AM PM	
												RELEASED		AM PM	
												MILES FROM STATION TO WELL			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
AK 200	...	...	25		
AK 232	...	...	5		
AK 325	...	...	150		
AK 341	...	...	150		
AK 342	...	...	150		
C-24	...	...	1		
E-100	...	...	1		
E-101	...	...	150		
E-113	...	...	75		
E-204	...	...	1		
E-240	...	...	25		
S-003	...	...	1		

SUB TOTAL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: \_\_\_\_\_ THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: \_\_\_\_\_  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Lease No. \_\_\_\_\_ Date \_\_\_\_\_  
 Lease SMITH 7 Well # 1-6  
 Field Order # 10356 Station PRATT KS Casing \_\_\_\_\_ Depth \_\_\_\_\_ County BARTON State KS  
 Type Job - OILW - Formation \_\_\_\_\_ Legal Description 6-21-15

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <u>5 1/2</u>	Tubing Size <u>3 1/2</u>	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth	Depth	From <u>3754</u>	To <u>3762</u>	Pre Pad		Max		5 Min.
Volume	Volume <u>31.5</u>	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative \_\_\_\_\_ Station Manager DAVE SCOTT Treater Robert Jullian

Service Units	Driver Names	Driver Names	Driver Names	Driver Names	Driver Names
<u>27900</u>	<u>Callie</u>	<u>GRAVES</u>	<u>HANSON</u>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<u>1:20</u>					<u>see log sheet notes</u>
<u>1:50</u>		<u>0</u>	<u>39</u>	<u>3</u>	<u>load hole</u>
<u>2:04</u>			<u>3</u>		<u>loaded</u>
				<u>2.5</u>	<u>5% Acid</u>
<u>2:15</u>			<u>23</u>		<u>5% flush</u>
					<u>acid spotted SHUT down</u>
					<u>pull 3 STS AND SET PACKER</u>
		<u>450</u>	<u>26</u>		<u>at PSI</u>
		<u>250</u>		<u>1</u>	<u>dump into</u>
<u>2:30</u>		<u>0</u>	<u>32</u>		<u>shut down well 15 min</u>
					<u>SWAB Test</u>
<u>4:20</u>			<u>1 1/2</u>		<u>LOAD ANNULUS</u>
	<u>500</u>				<u>PSI ANNULUS</u>
<u>4:30</u>		<u>350</u>	<u>22</u>	<u>2</u>	<u>2% Injection RATE</u>
<u>4:43</u>			<u>5</u>		<u>2% acid spacer</u>
			<u>5 1/2</u>		<u>mix amt w/acid</u>
			<u>5</u>		<u>SPACER acid</u>
<u>4:50</u>		<u>700</u>			<u>Dump</u>
<u>5:00</u>		<u>800</u>	<u>21</u>		<u>Shut down well</u>
		<u>0</u>			



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Lease: **F. G. HOLL** Lease No.: \_\_\_\_\_ Date: \_\_\_\_\_  
 Well #: **SMITH 7** Well # **1-10**  
 Field Order #: **10356** Station: **PAN-H** Casing: \_\_\_\_\_ Depth: \_\_\_\_\_ County: \_\_\_\_\_ State: **KS**  
 Type Job: **(N-2)** Formation: \_\_\_\_\_ Legal Description: **6-21-15**

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	Max			5 Min.
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative: \_\_\_\_\_ Station Manager: **PAUL SCOTT** Treater: **Robert L...**

Service Units	Driver Names

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
5:20	0	0	1/2	1/4	made 1/2 BBL
6:05	0	0	1/2		pump shut down Total 23 BBL out Release back side
6:20	250			2	Ran Tube Bottom
6:35			35		Reverse out shut down close valve
					Job Complete