

Customer <i>UNIT PETROLEUM</i>	Lease No.	Date <i>1-30-14</i>
Lease <i>HAZEN TRUST</i>	Well # <i>12#1H</i>	
Field Order # <i>9880</i>	Station <i>PRATT KS</i>	Casing <i>7"</i>
		Depth <i>4024</i>
Type Job <i>CNW - INTERMEDIATE</i>	Formation <i>TD-4025</i>	Legal Description <i>12-245-10W</i>
		County <i>RENO</i>
		State <i>KS</i>

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
<i>7"</i>				<i>160 SXS AA2</i>			
Depth <i>4024</i>	Depth	From	To	Pre Pad <i>.5% KFLOWLOSS</i>	Max		5 Min.
Volume	Volume	From	To	Pad <i>23% FRICTION 12% DEFORML</i>	Min		10 Min.
Max Press	Max Press	From	To	Fracs <i>5% G.P.SUM 10% SALT</i>	Avg		15 Min.
Well Connection	Annulus Vol.	From	To	<i>.25 CERROFLEX 15K 5# GIBSWITE 13K</i>	HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative *CAREG* Station Manager *GORDLEY* Treater *MCGUIRE / GORDLEY*

Service Units	<i>19907</i>	<i>30316</i>	<i>19959</i>	<i>19860</i>	<i>33704</i>	<i>20920</i>			
Driver Names	<i>GORDLEY</i>	<i>MCGUIRE</i>	<i>JAT</i>	<i>EGGME</i>	<i>JERRY</i>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1420</i>					<i>ON LOCATION / SAFETY MTC</i>
					<i>RUN 4029' 7" 26" PSC.</i>
					<i>BREAK @ CIRCULATION</i>
<i>1815</i>	<i>200</i>		<i>12</i>	<i>6</i>	<i>PUMP 12 bbl. MUD FLUSH</i>
	<i>200</i>		<i>5</i>	<i>6</i>	<i>PUMP 5 bbl H2O</i>
	<i>200</i>		<i>40</i>	<i>6</i>	<i>PUMP 160 SIC AA2 CEMENT</i>
					<i>AT 15.0 1.43 PPS</i>
					<i>STOP PUMP</i>
	<i>0</i>		<i>0</i>	<i>6</i>	<i>START DISP</i>
	<i>200</i>		<i>115</i>	<i>6</i>	<i>LEFT CEMENT</i>
	<i>800</i>		<i>150</i>	<i>6</i>	<i>SLOW RATE</i>
<i>1900</i>	<i>1500</i>		<i>154.3</i>	<i>6</i>	<i>PUMP DOWN - HOLD</i>
<i>2000</i>					<i>JOB COMPLETE - RETURN</i>

Customer <i>UNIT</i>	Lease No.	Date
Lease <i>HAZEN TRUST</i>	Well # <i>12-1-H</i>	<i>01-26-14</i>
Field Order # <i>9988</i>	Station <i>PRATT KS</i>	Casing <i>4 1/8</i>
Type Job <i>CNW 9 5/8 surface</i>	Depth <i>1500'</i>	County <i>RENO</i>
	Formation	State <i>KS</i>
		Legal Description <i>12-24-10</i>

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size <i>4 1/8</i>	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth <i>1500</i>	Depth	From	To	Pre Pad	Max		5 Min.
Volume <i>110</i>	Volume	From	To	Pad	Min		10 Min.
Max Press <i>900</i>	Max Press	From	To	Frac	Avg		15 Min.
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth <i>1500</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert J...</i>
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Service Units	<i>37900</i>	<i>33708</i>	<i>20970</i>	<i>70959</i>	<i>19918</i>	<i>19831</i>	<i>19862</i>			
Driver Names	<i>Sullivan</i>	<i>GARY</i>	<i>Phyc</i>		<i>HANCO</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>7:00</i>					<i>and loc soft, rerty</i>
<i>8:00</i>			<i>3</i>		<i>CASING ON BOTTOMS RIG CIRC CSE.</i>
				<i>4.5</i>	<i>ST SPACER</i>
			<i>170</i>	<i>5</i>	<i>14 mix 325 sk A-CO2 cont 12 PDG.</i>
			<i>60</i>		<i>2.47 7 1/8K 9 1/8K 14.49</i>
					<i>ST TAIL cont 280 sk cement 2% conc 1/4 ct</i>
					<i>15.5 PDG. 1.20 2 1/8K 5.22 9 1/8K</i>
				<i>5.</i>	<i>CMT mixed shot down</i>
	<i>500</i>				<i>Release Plug ADD ST DISP</i>
<i>9:20</i>	<i>900</i>		<i>116</i>	<i>3.5</i>	<i>LIFT</i>
					<i>Plug down</i>
					<i>CIRC 65 BBL cont Pit</i>
					<i>SOB - complete</i>
					<i>Thank</i>



P.O. Box 1570, Woodward, OK 73802  
Ph. 580-254-5400 Fax 580-254-3242

**CEMENTING REPORT**

Operator: Unit Corporation
Well Name: Hazen Trust 12-1H
Legal Description: Reno Cnty, KS

Cement Casing Data	
Cementing Date	1/16/14
Size of Drill Bit (Inches)	28
Size of Casing (Inches O.D.)	16
Setting Depth of Casing (ft.) from ground level	140
Type of Cement	Common Cement
Sacks of Cement Used	120
Was cement circulated?	Yes
Job witnessed by: Jamie Lane	

A handwritten signature in black ink, appearing to read "Jeff M. Owen". The signature is fluid and cursive, with the first letters of the first and last names being capitalized and prominent.

Jeff M. Owen  
Mid-Continent Conductor, LLC