



10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 A

DATE _____ TICKET NO. _____

DATE OF JOB: 1-30-16		DISTRICT: Pratt		NEW WELL <input checked="" type="checkbox"/>		OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/>		INJ <input type="checkbox"/>		WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER: [Handwritten]				LEASE: Dunn				WELL NO.: 1-24							
ADDRESS:				COUNTY: Comanche				STATE: K							
CITY:				STATE:				SERVICE CREW: [Handwritten]							
AUTHORIZED BY:				JOB TYPE: [Handwritten]											
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED 1-30-16		DATE	AM/PM	TIME					
37536	1					ARRIVED AT JOB			AM	11:00					
						START OPERATION			AM	5:40					
27403	1					FINISH OPERATION			AM	6:40					
						RELEASED			AM	7:00					
10000/10000	1					MILES FROM STATION TO WELL				75					

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 100	AP 2 [Handwritten]	SK	150		2,550.00
CP 100	6.0/40 [Handwritten]	SK	85		1,020.00
CC 102	C. [Handwritten]	LB	38		140.00
CC 111	SAT	LB	684		342.00
CC 112	[Handwritten]	LB	43		258.00
CC 113	C 44	LB	141		726.15
CC 129	F-1A 322 [Handwritten]	LB	43		321.00
CC 201	S. [Handwritten]	LB	750		502.50
CF 107	[Handwritten]	5 1/2" [Handwritten]	1		400.00
CF 108	[Handwritten]	7/8" [Handwritten]	1		360.00
CF 109	[Handwritten]	5/8" [Handwritten]	8		880.00
CF 704	C [Handwritten]	64	6		210.00
E 100	P. [Handwritten]	M	75		318.75
E 101	H. [Handwritten]	M	150		600.00
E 113	S. [Handwritten]	T	806		1,770.00
CC 206	D. [Handwritten]	46	1		2,580.00
CC 240	G. [Handwritten]	SK	235		329.00
CC 504	P. [Handwritten]	700	1		2,000.00
S 003	S. [Handwritten]	04	1		175.00

SUB TOTAL: 10,503.00

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: [Handwritten]	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Handwritten]
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(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____

Customer CASTELLI EXPLORATION INC.	Lease No.	Date 1-30-14
Lease Dunn	Well # 1-24	
Field Order # 9904	Station Pratt	Casing 5 1/2
Type Job CNW L.S.	Formation	Depth
		County COMMANCHE
		State KS
		Legal Description

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 5 1/2	Tubing Size	Shots/Ft		Acid 150 SK AA-2	1/4 CF RATE	PRESS 1790 SAIR .3%	ISIP EAR .3% FIR
Depth 5675.8	Depth	From	To	Pre Pad 5^H SK Gilson	Max 190 gals BLOCK		5 Min.
Volume 135.1	Volume	From	To	Pad 85 SK 60/40	Min. POZ		10 Min.
Max Press 1500	Max Press	From	To	Frac	Avg		15 Min.
Well Connection P.C.	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 5633.6	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative Rick Pupp	Station Manager Kevin Guldrey	Treater Mike Mattu
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Service Units 37586	27463	19826	73768
Driver Names MATTU	KHERRIN	YOUNG	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
12:00 PM					ON LOCATION / SAFETY MEETING
1:15					RUN 5 1/2 15.5 ^H CSNG
					TUBING GR 1, 12, 13, 14, 15, 16, 17, 18
3:00					BREAK CIRC W. RIG, 100 JTS IN
3:20					RUN CSNG
4:00					CSNG ON BOTTOM
4:10					HOOK UP TO CSNG / BREAK CIRC W. RIG
5:43	300		8	5	MIX 35 SKS SCAVENGER
5:46	300		36	4.5	MIX 150 SKS AA-2
5:55			4	3	WASH PUMP + LINES
5:58					RELEASE PLUG
5:59	200			5	START DISPLACEMENT
6:16	300		100	5	LIFT PRESSURE
6:21	700		120	4	SLOW RATE
6:35	1200/1500		137.5		PLUG DOWN, PSE TO 1500, RELEASED + HOLD
					PLUG RAT + MOUSE HOLE
					JOB COMPLETE
					THANK YOU!
					MIKE MATTU