



Customer <i>CAS Telli - Exploration</i>	Lease No.	Date <i>03-01-14</i>	
Lease <i>Huck Jobe</i>	Well # <i>2</i>		
Field Order # <i>10090</i>	Station <i>PRATT KS</i>	Casing <i>13 3/8</i>	Depth <i>322'</i>
Type Job <i>CNW 13 3/8 Conductor</i>	Formation	County <i>COMANCHE</i>	State <i>KS</i>
		Legal Description <i>33-33-17</i>	

PIPE DATA 1-14		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <i>13 3/8</i>	Tubing Size	Shots/Ft		Acid <i>Hydrofluoric</i>		RATE/PRESS <i>Jobe</i>	ISIP <i>2 Comanch.</i>
Depth <i>322'</i>	Depth	From	To	Pre Pad	Max		5 Min.
Volume <i>46</i>	Volume	From	To	Pad	Min		10 Min.
Max Press <i>500</i>	Max Press	From	To	Frac	Avg		15 Min.
Well Connection <i>SWAP</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth <i>295</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Sullivan</i>
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Service Units	<i>37900</i>	<i>33708</i>	<i>20920</i>	<i>19860</i>	<i>19862</i>				
Driver Names	<i>Sullivan</i>	<i>GRAVES</i>	<i>HANSON</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1:45</i>	<i>9m</i>				<i>ON bc softy meeting</i>
					<i>Run 13 3/8 csg.</i>
<i>3:10</i>					<i>1 CASING ON BOTTOM</i>
<i>3:15</i>					<i>HOOK UP circ.</i>
<i>3:20</i>			<i>59</i>	<i>4.5</i>	<i>St A-SRV Lite 6%wt 3%cc 1/4 cf</i>
			<i>37</i>		<i>St Tail 60/40 P02 3%cc 1/4 cf</i>
					<i>cmt mixed</i>
			<i>11</i>	<i>4</i>	<i>St Disp</i>
<i>4:00</i>	<i>250</i>		<i>46</i>		<i>Plug down</i>
					<i>circ 15 BBL cmt Pit</i>
					<i>503 Complete</i>
					<i>Thank you</i>