



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 10179 A

DATE _____ TICKET NO. _____

DATE OF JOB 3-9-2014 DISTRICT Pratt, KS		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:						
CUSTOMER Castelli Exploration, INC.		LEASE HUCK Job # WELL NO. 2						
ADDRESS		COUNTY Comanche STATE KS						
CITY STATE		SERVICE CREW Dgryn, Ed, Jerry						
AUTHORIZED BY		JOB TYPE: CIVIL/Long String						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	TIME
32216	1						3-8	11:00
19883	1					ARRIVED AT JOB	3-8	9:00
19889	1					START OPERATION	3-9	3:00
19831	1					FINISH OPERATION	3-9	4:00
19862	1					RELEASED	3-9	5:00
						MILES FROM STATION TO WELL	78	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AA2 Cement	SK	150		2,550 00
CP103	60/40 POZ	SK	85		1,020 00
CC102	Cellofolcke	lb	38		140 60
CC111	SGT	lb	684		342 00
CC112	Cement Friction Reducer	lb	43		258 00
CC115	C-44	lb	141		726 15
CC129	FLA-322	lb	43		322 50
CC201	Gilsonite	lb	750		502 50
CF607	Latch Down Plug & Baffle 5 1/2" (Blue)	eg	1		400 00
CF1251	Auto Fill Float Shoe 5 1/2" (Blue)	eg	1		360 00
CF1651	Turbolizer 5 1/2" (Blue)	eg	10		1,100 00
CF1901	5 1/2" Basket (Blue)	eg	2		580 00
C704	claymax KCL Substitute	Gal	6		210 00
E100	unit mileage Charge - Pick up	mi	75		318 75
E101	Heavy Equipment mileage	mi	150		1,050 00
E113	Bulk Delivery	Fan	806		1,773 75
CE206	Depth Charge 5001-6000	4hrs	1		2880 00
CE240	Blending & mixing Charge	SK	235		329 00
CE504	Plus Container Utilization Charge	Job	1		250 00

SUB TOTAL **144**

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE **Darin Krentz** THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: **[Signature]**
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____

BASIC

energy services, L.P.

TREATMENT REPORT

Customer Castelli Exploration	Lease No.	Date 3-9-2014
Lease Huck Jobe	Well # 2	
Field/Order # 10179	Station Pratt, KS	Casing 5 1/2
Type Job CNW Longstring	Formation TD-5920	Depth 5916
		County Comanche
		State KS
		Legal Description 33-33-17

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
5 1/2				Pre Pad	Max		5 Min.	
Depth 5912	Depth	From	To	Pad	Min		10 Min.	
Volume 139 3/4	Volume	From	To	Frac	Avg		15 Min.	
Max Press 2200	Max Press	From	To		HHP Used		Annulus Pressure	
Well Connection	Annulus Vol.	From	To	Flush	Gas Volume		Total Load	
Plug Depth 5870	Packer Depth	From	To					

Customer Representative Rick Popp	Station Manager Kevin Gordier	Treater Darin Franklin
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Service Units	37216	19863	19889	19831	19862					
Driver Names	Darin	Ed	Ed	Jerry	Jerry					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:00pm					On location - safety meetings
					Run 140 jts 5 1/2 casing - 5912
					Run AFU Flow shoe, latch down BSE 10 cells ¹⁵⁺
					Run turnhalizers 1, 2, 3, 4, 5, 19, 20, 21, 22, 23
					Run Bsskis @ bottom of S, 6
					T99 Bottom, Drop Bsu, h/ear Circulation
					LJ 5 1/2 ser 9 + 5912'
9-8					
3:00	100		7	3	Pump 30 sy 60/40 po2 for Rec hole
	100		4	3	Pump 20sy 60/40 po2 for Meuse hole
	600		36	5	pump 150sy AAZ cement
					.3% C-15, .3% C-37, 1% C-44
					5% Gypsum, 10% S91t, .25# Cellulose
					SA Gilsonite, 15.3 PPG, 5.47 water Rec.
					1,36 Slurry Veil
					Stop / Wash lines / Drop plug
3:20	400		0	5	Start displacement with water
	1200		100	5	Cement lift pressure
	1200		130	3	Slow rate to 3 bpm
4:00	2200		139 3/4	3	Plug Down / Release
					Wash Truck up
5:00					Job Complete - Darin & Crew

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