

TREATMENT REPORT

Acid Stage No. _____

Date 5/16/2014 District G.B. F.O. No. C40177

Company Mike Kelso Oil

Well Name & No. Ankerholtz 13

Location _____ Field _____

County Rice State KS

Type Treatment: Amt. Type Fluid Sand Size Pounds of Sand
 Bkdown _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 Flush _____ Bbl./Gal. _____

Casing: Size 5.5" Type & Wt. 15.5# Set at _____ ft.

Formation: _____ Perf. _____ to _____

Formation: _____ Perf. _____ to _____

Formation: _____ Perf. _____ to _____

Liner: Size _____ Type & Wt. _____ Top at _____ ft. Bottom at _____ ft.

Cemented: Perforated from _____ ft. to _____ ft.

Tubing: Size & Wt. _____ Swung at _____ ft.

Perforated from _____ ft. to _____ ft.

Treated from _____ ft. to _____ ft. No. ft. 0
 from _____ ft. to _____ ft. No. ft. 0
 from _____ ft. to _____ ft. No. ft. 0

Actual Volume of Oil / Water to Load Hole: _____ Bbl./Gal.

Pump Trucks. No. Used: Std. 320 Sp. _____ Twin _____

Auxiliary Equipment _____

Personnel Nathan Greg Joe

Auxiliary Tools _____

Plugging or Sealing Materials: Type _____

Open Hole Size _____ T.D. _____ ft. P.B. to _____ ft.

_____ Gals. _____ lb.

Company Representative Mike Kelso Treater Nathan W.

TIME	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
9:45		5.5"		On Location. Rig out of hole with drill pipe.
				Hole-3345'
				Pipe-3341' Centralizers-1-2-4-7-11
				Baffle-3301' Baskets-1-3-6
				Land pipe at 3341' Break circulation with mud pump. Circulate hole for 30 minutes.
				Pressure test lines and valves to 1500# Held.
				Plug rat hole with 30sks 60/40poz.
				Mix 60sks 60/40poz.
				Mix 175sks 60/40poz 2%gel 18%salt .5%C37 .5%C41p 5#/sk Gilsonite.
				Pump out lines and release plug.
				Displace with 78.5bbls at 7.5bpm-1100# Plug landed at 1500#
2:30				Release pressure. Float held.
				Thank You!
				Nathan W.

