

TREATMENT REPORT

Acid Stage No.

					Type Treatment:	Amt. Type Fluid		Pounds of Sand			
0.900	TRUE DESCRIPTION OF THE PARTY O	555	F.O. N	lo. <u>C40177</u>	Bkdown	Bbl./Gal					
Company Mike Kelso Oil Well Name & No. Ankerholtz 13					ł —	Bbl./Gal					
					Bbl./Gal						
Location Field County Rice State KS					Flush	D11 /0 1					
County R	ice		State K3		1	Bbl./Gal					
			45.50	22 (2002)	7.5		ft.	No. ft. 0			
				Set at ft.	_	ft. to		No. ft. 0			
Formation:			Perf	to	from	ft. to	ft.	No. ft. 0			
Formation: Perf. to					Actual Volume of Oil / Water to Load Hole: Bbl./Gal.						
Formation:				to							
Liner: Size			Top at ft.		The state of the s	o. Used: Std Sp.		Twin			
			from		ft. Auxiliary Equipment						
Tubing: Siz	and the second		Swung at			Greg Joe					
	Perforated f	from	ft. to	ft.	ft. Auxiliary Tools						
					Plugging or Sealing M	laterials: Type					
Open Hole Si	ze	T.D	ft. P.	B. toft.			Gals.				
	presentative	A CONTRACTOR OF THE PARTY OF TH	Mike Ke	lso	Treater	Nath	an W.				
TIME a.m./p.m.	Tubing	Casing	Total Fluid Pumped		REMARKS						
_	rubing	5.5"	+	On Location Pic	a out of hole	with drill pipe					
9:45		5.5		On Location. Ki	. Rig out of hole with drill pipe.						
-			-								
		-									
				Hole-3345'							
				Pipe-3341' Centralizers-1-2-4-7-11							
				Baffle-3301' Baskets-1-3-6							
				and pipe at 3341' Break circulation with mud pump. Circulate hole for							
				30 minutes.	0 minutes.						
				Pressure test lin	t lines and valves to 1500# Held.						
				Plug rat hole with 30sks 60/40poz.							
				Mix 60sks 60/40poz.							
		1		Mix 175sks 60/40poz 2%gel 18%salt .5%C37 .5%C41p 5#/sk Gilsonite.							
				Pump out lines	and release n	luσ					
\vdash		+	1	Pump out lines and release plug.							
-			-	Displace with 78.5bbls at 7.5bpm-1100# Plug landed at 1500#							
-		ļ	-								
			-	Polosso pressur	o Float hald						
2:30		-	-	Release pressure. Float held.							
\vdash			-								
\vdash											
				Thank You!							
				Nathan W.	athan W.						
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TREATMENT REPORT

Acid &	& Cemei	nt 🕮				o				
					Type Treatment:	Amt.	Type Fluid	Sand Size	Pound	ds of Sand
Date 5	/10/2014	District G.B.	F.O. N	lo. C40218	Bkdown	Bbl./Gal.				
•	Mike Kelso				<u> </u>					
Well Name	& No. Anker	holtz 13				Bbl./Gal				
Location .			Field							
County	Rice		State KS		Flush			125		
				Local Principles	Treated from		t. to		No. ft	0
Casing:		7/8 Type & Wt.		Set at ft.	The same of the sa		t. to		No. ft	0
Formation:				to	from		t. to	ft.	No. ft.	- Text (\$1800)
Formation:					Actual Volume of Oil	/ Water to Load Hole				Bbl./Gal.
Formation:				to						
			Top atft.		Pump Trucks. No	o. Used: Std.	320 Sp.		_ Twin	
			from		Auxiliary Equipment	Crog loo				
Tubing:	Size & Wt		Swung at		Personnel Nathan Auxiliary Tools	Greg Joe				_
	Periorate	a from	ft. to		1 -					
	Si		4 D	.B. to ft.	Plugging or Sealing M	laterials: Type _		Gals.		lb.
Open Hole	Size	T.D	п. Р	.B. toft.	.			Odis.	_	
c	S		Mike I	,	Treater		Nathan	W		
TIME	Representative	RESSURES	T IVIIKE I	ī	Ireater		Nacitari	VV.		
a.m./p.m.	Tubing	Casing	Total Fluid Pumped			REMARKS				
7:00	Tubing	8 5/8	1	On Location.						
7.00		0 3/0		On Location.						
	-	+	1		P.					
OF STREET		+	1.50	Pipe-375'	No.					
				1 ipc 3/3	Hit v					
			+	Break circulation	with nump t	truck				
			1	Di can cin canació.	· Witti pump	ii doiii				
				Mix 275sks 60/4	Onoz 2%gel 3	% Calcium (Chloride			
		_		With Erooks out		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
11:00			+	Displace with 22	hhls at 5hnm	-300# Circu	ılated cem	ent to sur	face.	
11.00				Displace With 22	bbis de supin	1 30011 01100	iluteu cem	circ to sur	idoci	
			+							
			+							
			 	Thank You!						
		+		mank rou.						
			-	Nathan W.						
		_	+	radian w.						
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