Company: Address:	OPERATOR MIKE KELSO OIL, INC. PO BOX 467 CHASE, KANSAS 67524-0467	7						
Contact Geologist: Contact Phone Nbr: Well Name: Location: Pool: State:	MIKE KELSO 620-938-2943 MEYER ANKERHOLZ # 13 SW NW SW Sec.30-18s-7w INFIELD KANSAS	API: Field: Country:	15-159-22,783-00-00 GENESEO-EDWARDS USA					
Scale 1.240 Imperial								
Well Name: Surface Location: Bottom Location:	MEYER ANKERHOLZ # 13 SW NW SW Sec.30-18s-7w	•						
API: License Number: Spud Date: Region:	15-159-22,783-00-00 31528 5/10/2014 RICE COUNTY	Time:	11:00 AM					
Drilling Completed: Surface Coordinates: Bottom Hole Coordinates:	5/15/2014 1650' FSL & 330' FWL	Time:	5:15 AM					
Ground Elevation: K.B. Elevation: Logged Interval: Total Depth: Formation: Drilling Fluid Type:	1717.00ft 1724.00ft 2400.00ft 3345.00ft SIMPSON SAND CHEMICAL/FRESH WATER G	To: GEL	3345.00ft					
	SURFACE CO-ORDINA	ATES						
Well Type: Longitude: N/S Co-ord: E/W Co-ord:	Vertical -98.1443069 1650' FSL 330' FWL	Latitude:	38.4540513					
	LOGGED BY							
Company: Address:	SOLUTIONS CONSULTING, I 108 W 35TH HAYS, KS 67601	NC.						
Phone Nbr: Logged By:	(785) 639-1337 GEOLOGIST	Name:	BRUCE BASYE/HERB DEINES					
Contractor: Rig #: Rig Type: Spud Date: TD Date: Rig Release:	CONTRACTOR SKYTOP DRILLING, LLC 1 MUD ROTARY 5/10/2014 5/15/2014 5/16/2014	Time: Time: Time:	11:00 AM 5:15 AM 6:00 AM					
	ELEVATIONS							
K.B. Elevation: K.B. to Ground:	1724.00ft Gro 7.00ft	ound Elevation:	1717.00ft					
	NOTES							
RECOMMENDATION TO RUN PRODUCTION CASING BASED ON FAVORABLE STRUCTURE AND POTENTIAL FOR CONVERTING TO A SWD AT A LATER DATE.								
OPEN HOLE LOGGING BY PIONEER ENERGY SERVICES: DUAL COMPENSATED POROSITY LOG, DUAL INDUCTION LOG, AND MICRORESISTIVITY LOG.								
NO DRILL STEM TESTS WERE RAN ON THIS WELL.								

FORMATION TOPS COMPARISON AND CHRONOLOGY OF DAILY ACTIVITY

MEYER-ANKERHOLZ 13 SW NW SW SEC.30-18S-7W 1717'GL 1724'KB		MEYER # 1 NW NW SW SEC.30-18-7W KB 1707'	MEYER # 9 SE NW SW SEC.30-18-7W KB 1725'
FORMATION	LOG TOPS	LOG TOPS	LOG TOPS
Heebner Sh.	2611- 887	- 887	- 888
Toronto	2632- 908	- 917	- 915
Douglas Sh.	2652- 928	- 929	- 926
Brown Lime	2741-1017	-1016	-1016
LKC	2776-1052	-1047	-1049
Simpson Sh.	3117-1393	-1390	-1393
Simpson San	d 3123-1399	-1397	-1408
Arbuckle	3159-1435	-1433	-1447
RTD	3345-1621	-1464	-1459

SUMMARY OF DAILY ACTIVITY

- 5-10-14 RU, Spud 11:00AM, set 8 5/8" surface casing to 370' w/ 275 sxs Common 2%Gel 3%CC, plug down 11:00 PM
- 5-11-14 370', drill plug 9:00 AM
- 5-12-14 1945', drilling
- 5-13-14 2660', drilling, displaced 2537'
- 5-14-14 3170', drilling
- 5-15-14 3345', RTD 3345' @5:15 AM, short trip-21 stands, TOWB, logs, TIWB, LDDP, start running production casing
- 5-16-14 3345', finish running casing and cementing, RD







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					version 4.0.7.0 (www.grsi	ca
Curve Track #1					Curve Track #3	
ROP (min/ft)					Total Gas ()	_
	vals				C1 () —	
	Inter	>	2		C2 ()	
	ц Ц	olog	Shov		C3 ()	
	D D	ST ^É	ō	Geological Descriptions	C4 ()	_
	ored Interval ST Interval					
1:240 Imperial		•	<u> </u>		1:240 Imperial	
0 KOP ((min/ft) 5	2400			BEGIN 1' DRILL TIME FROM 2400' TO RTD BEGIN 10' WET AND DRY SAMPLES FROM 2530' TO RTD 8 5/8" SURFACE CASING SET TO 370' W/275 SXS	0 C1 () 0 C1 () 0 TotAl Cas () 0 G3 () 0 G2 () 0 C3 () 0 C3 () 0 C4 ()	1 1 1 1 1 1
	2420				DUE TO TECHNICAL ISSUES, UNABLE TO SAVE LAS DATA FROM GAS UNIT LAPTOP.	
	2430 - - 2440 -				SCANNED CHARTS ARE PRINTOUTS FROM REMOTE ONLINE ACCESS TO GAS DETECTOR	E





Shale and fn grained sandstone, NS





Shale and sandstone, fn grained, poorly sorted, NS

Shale, It-med gray with green tint, soft blocky with green tint

Shale, It gray, soft, blocky with firm, blocky in part

Shale, It gray, soft forming soft mud clumps

BROWN LIME ELog 2741-1017

Lime, brn, fnxln, hard on crush

Shale, dark brn-gray, soft-firm blocky

Shale, med gray, firm blocky

Shale, as above

LKC ELog 2776-1052

Lime, crm, fn-vfxln, hard on crush, NS

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