

10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

## FIELD SERVICE TICKET 1718 10653 A

Cold State of the	PRESSL	IRE PUMP	ING & WIRELINE					DATE	TICKET NO					
DATE OF JOB	15 26	DI	STRICT D		NEW OLD PROD INJ WDW CUSTOMER ORDER NO.:									
CUSTOMER	16	Hon	10 116			LEASE P	0.10.	e		WE	ELL NO.	4		
ADDRESS					COUNTY STATE									
CITY			STATE		SERVICE CREW									
AUTHORIZED B	Y					JOB TYPE:	CN	1/50						
EQUIPMENT	Γ#	HRS	EQUIPMENT#	HRS	EQL	JIPMENT#	HRS	TRUCK CAL	LED	DATE	AM TIM	E		
7716	The state of the s						1-1			B AM PM				
15500	2							START OPERATION AM S						
19862	2							FINISH OPE		AM PM	36.0			
1983	83/1 2							RELEASED	M STATION TO V		AM Z			
become a part of th	pplies ind	ct without t	ecute this contract as an agrif and only those terms and contract the written consent of an office	onditions appear of Basic	ppearing on Energy Se	the front and back rvices LP.	of this do	SIGNED:(WELL OWN	itional or substitute t	ONTRACT	r conditions	shall ENT)		
REF. NO.	4	-3	TERIAL, EQUIPMENT A		11-11-11-1		UNIT	QUANTITY	UNIT PRICE	\$	AMOUNT			
PICOL	The same of the same	797901	· Comen-			ends for Exp	5K	25		9				
11115		A 3	2.2	1,500			レカ	. 60						
Faren	1) m	100	Tossa Cherry				m	65						
Line	1100	4. 16	There is the same				799.3	130		Į.				
£ 117	180	r Da	1 10 3 10 10 10 10		1 21/29	7:								
1 164	110	Try C	ncice scient		Aph.	1		· · ·						
Spire	Sain	ata ve	W Para Ser De			31C	4.3		2					
		-41			and part		1			·				
Villa money of the following		100			ser de p		Á							
		EVI	the Managhaland agent at	Man I de										
						<u> </u>	24			2				
						1.00	Li ros celido		- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	-				
		M. C. Deep												
				E LONG TO	An Ale									
				*										
CHE	MICAL/	ACID DATA	<b>1:</b> ₹ 1	92	1				SUB TO	Al				
					SEF	RVICE & EQUIP	MENT	%TA	XON\$	U				
	****	4		1.00	MAT	ERIALS		%TA	X ON \$					
									TOT	Al				
												77,2		

SERVICE REPRESENTATIVE

FIELD SERVICE ORDER NO.

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:



## TREATMENT REPORT

			_	L. 1.												
ustomer 7	-6 HO11	60,11	6	ease No	Date											
Lease D	0+0,5An		1-6	V	Vell# ).	.36					5-18-2019					
Field Order # Station PC S++ / MS							Casing	h	County Rusin State Ks							
Type Job C	ENW 1	Ssuee	2 e					Formation	n			Legal I	Description 3	6-15-16		
	E DATA	ĺ	RFORA	TING	DATA		FLUID USED				Legal Description 36-15-16  TREATMENT RESUME					
Casing Size	sing Size Tubing Size Shots			Ft			id	RATE PRESS				ISIP				
Depth	Depth 3	Denth = 4		3725 To 3733		Pre Pad			Max 2		2 0	5 Min.		1		
Volume	Volume 21 Fro		То			Pa	d		Min		1,0		10 Min.			
Max Press	Max Press					Frac			. Avg				15 Min.			
Well Connecti		n Annulus Vol. From		То					HHP Used				Annulus Pressure			
Plug Depth				То			sh	Gas Volume				Total Load				
Customer Re	presentative	PBb 1	ons		Station	Man	ager K	in Goix		Trea	iter n	Srin	France			
Service Units	27783	7765	ří .	05	1986	2	1/1/26	15185	1		~		173670			
Driver Names	Dena	James	J500	5	DS1		Dele							7		
Time	Casing Pressure	Tubing Pressure		Bbls. Pumped			Rate	Service Log								
2:30		-	,				•	on to	on location 155 Stermers							
													3			
	:							Riso	P							
	500			26					esing to soeps.							
		1800		10			1/2 Injection Reje									
		1600		4		1	1 1/2 mix 255x comment, 50/0/=1A -3						F1A 32	2, 150%		
		1500		71		1/2		Disples	-		,			Dorcan		
·		1700						510W R		7.5	<i>z.</i>					
								Stop & WEST 15 minutes								
		1200				1/4		Pumo -	100 BAI			A V				
								W512 3								
		2,000	2,000			2	14 pum		p 1/2 bb1.							
								Block	Ascir	- 14	00					
	500		<u> </u>	30		-	4	Peleis	001							
				17 .				Pull 5				-		A 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
	500	500		1/4		*	1/4	Pressua		50	20 8	5.				
				-			- 47	Shut	in				No.			
						***************************************		7		10	appeter!	w ž				
						-		Joh Co					<u></u>			
									hsnir	100	11)		26			
								7				<del></del>				