

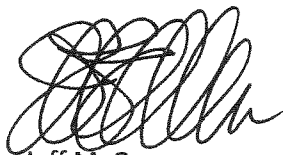
Mid-Continent Conductor, LLC

P.O. Box 1570, Woodward, OK 73802
Ph. 580-254-5400 Fax 580-254-3242

CEMENTING REPORT

Operator: Unit Corporation
Well Name: Haw Ranch 2-29H
Legal Description: Reno Cnty, KS

Cement Casing Data	
Cementing Date	3/17/14
Size of Drill Bit (Inches)	28
Size of Casing (Inches O.D.)	16
Setting Depth of Casing (ft.) from ground level	160
Type of Cement	Common Cement
Sacks of Cement Used	144
Was cement circulated?	Yes
Job witnessed by: Ronnie Jackson	



Jeff M. Owen

Mid-Continent Conductor, LLC



TREATMENT REPORT

UNIT *Pat*
LEASE *HAW RANCH*
STATION *PRATT KS*
WELL # *29-2 H* **RENO. CO.** *03-19-14*
CASING *9 5/8* **DEPTH** *1512'* **COUNTY** *29-25-10* **STATE** *KS*
FORMATION *29-25-10* **LEGAL DESCRIPTION** *29-25-10*

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>9 5/8</i>				Pre Pad	Max		5 Min.	
<i>1512</i>	Depth	From	To	Pad	Min		10 Min.	
<i>176.5</i>	Volume	From	To	Frac	Avg		15 Min.	
<i>6000</i>	Max Press	From	To		HHP Used		Annulus Pressure	
<i>15.0</i>	Annulus Vol.	From	To	Flush	Gas Volume		Total Load	
<i>1512</i>	Packer Depth	From	To					

CUSTOMER REPRESENTATIVE
STATION MANAGER *DAVE SCOTT* **TREATER** *Robert Johnson*

Service Units	198700	33708	20920	19831	19862	19826	19860
Driver Names	<i>Sullivan</i>	<i>G. Raves</i>	<i>HANSON</i>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2:45</i>					<i>on loc safety meeting</i>
<i>10:30</i>			<i>5</i>	<i>5.5</i>	<i>CSG ON BOTTOM - Rly circuitry CSF ST SPACER</i>
			<i>140</i>		<i>Mix amt 325 sk A-con 3% cc 1/4 of</i>
	<i>250</i>		<i>60</i>		<i>yield 2.47 gal/sk 14.49 12 PPG mix Tail amt 280 sk comm 2% cc 1/4 of</i>
					<i>1.20 yield 5.23 gal/sk 15.6 PPG amt mixed start down</i>
				<i>4</i>	<i>Release Plug ST Riser</i>
<i>1:50</i>	<i>8.50</i>		<i>116</i>		<i>plug down circulated 65 BBL amt pit 303 complete Thank you</i>

Customer: UNIT Ref	Lease No.:	Date: 03-24-14
Address: WADW RANCH 29-24	Well #:	
Field Order #: 10359	Station: PRATT KS	County: Revo State: KS
Type Job: GNW 2"	Casing: 7"	Depth:
	Formation:	Legal Description: 29-25-10

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
7"				Pre Pad	Max		5 Min.	
Depth: 4319'	Depth	From	To	Pad	Min		10 Min.	
Volume: 165	Volume	From	To	Frac	Avg		15 Min.	
Max Press: 1500	Max Press	From	To		HHP Used		Annulus Pressure	
Well Connection: PC	Annulus Vol.	From	To	Flush	Gas Volume		Total Load	
Plug Depth: 4319'	Packer Depth	From	To					

Customer Representative: _____ Station Manager: **DAVE SCOTT** Treater: **Robert Johnson**

Service Units	37900	33708	20920	70959	19918				
Driver Names	Sullivan	DAVIS		Phyc					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:30					on loc safety meety
					run 7" csg.
6:00					casidg on Bottom
6:10					big circ. csg.
7:30	300		5	3.5	At spacer
			12		st mud flush
				4.5	mix cmt 160 sk AA-2 cmt
					yield 1.43. 6.01 ^{9AC} / sk @ 15 PPG.
			40		cmt mixed shut down
					Release Plug
				6.5	st Diap
	250				lift PSI
	800			4	slow Rate
8:30	1350		165		Plug down

SOB Complete
THANK YOU



services, L.P.

TREATMENT REPORT

Lease No.		Date	
Well # 29-24		04-02-14	
Station PRATT KS	Casing	Depth 8335'	County Reno State 29
Formation	Legal Description 29-25-10		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Size	Depth	Shots/Ft		Acid	RATE	PRESS	ISIP	
5 7/8	4069'	From	To	Pre Pad	Max		5 Min.	
6.6	47.4	From	To	Pad	Min		10 Min.	
8335'		From	To	Frac	Avg		15 Min.	
		From	To		HHP Used		Annulus Pressure	
		From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager DAWE Scott	Treater Robert Sullivan
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Service Units	37900	33708	20920	20959	19918				
Owner	Sullivan	GRAVES	Phyc	FRANKLIN					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:45					on bc saty meet
					RUN 4 1/2 LINNER
3:10					CASING ON BOTTOM
3:20					Rig case csp.
3:55	450		5	3	1st SPACER
			12		1st mud fluid
			5		SPACER
	550			5	mix cmt 500 sk Premium cmt 1.22 yield
			86		gr/sk 3.43. mix 15.6 ppg
					cmt mixed
					pump 1 BBL super H ₂ O
					shot down DROP Plug
				6	1st Drop w/ super WATER first 50 BBL and the
	600				60+ Psi
	1250			4	slow rate
3:00	2500		160		plug down
					JOB Complete
					Thank you